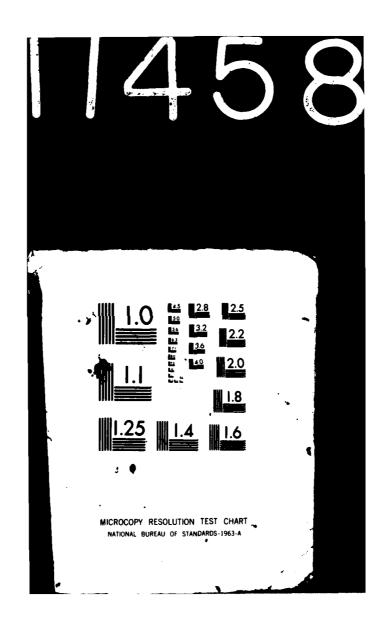
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Lake Erie Water Level Study



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Appendix

Power

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July 1981

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This Annex is part of Appendix E - Power. Appendix E contains the economic evaluation of Lake Erie regulation plans in terms of their effects on the generation of hydroelectric power on the connecting channels of the Great Lakes and on the St. Lawrence River. It also contains a description of the methodology that was developed for the purpose of carrying out this evaluation. -> 149

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ANNEX D - COMPUTER PROGRAMS

APPENDIX E - POWER

LAKE ERIE REGULATION STUDY

REPORT

TO THE

INTERNATIONAL JOINT COMMISSION

BY THE

INTERNATIONAL LAKE ERIE REGULATION

STUDY BOARD

(UNDER THE REFERENCE OF 21 FEBRUARY 1977)



JULY 1981

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SYNOPSIS

This Annex is part of Appendix E - Power. Appendix E contains the economic evaluation of Lake Erie regulation plans 25N, 15S and 6L in terms of their effects on the generation of hydroelectric power on the connecting channels of the Great Lakes and on the St. Lawrence River. It also contains a description of the methodology that was developed for the purpose of carrying out this evaluation.

The purpose of Annex D is to document the computer programs that were used for the determination of power output at each of the power plants. The documentation also provides sufficient user instructions to permit the economic evaluation results to be readily reproducible.

The annex consists of four parts, one for each power system. Each part was prepared by a different agency, which was represented by a member or associate on the Power Subcommittee, and is independent of the other parts. Consequently the format of the presentation of the programs and the detail of the user instructions will vary from one part to another.

Magnetic tapes of the computer software and data as well as a listing of its contents are filed with the Buffalo District Office of the Corps of Engineers and the Canada Centre for Inland Waters in Burlington.

The members or associates of the Power Subcommittee, their affiliated agency, and the power system for which they were responsible are as follows:

Name	Agency	Power System
J. M. Spratt	Ontario Hydro	Ontario
R. Brisbois J. C. Rassam	Hydro Quebec	Quebec
A. Hollmer	Power Authority of the State of New York	New York State
B. G. DeCooke	U.S. Army Corps of Engineers Detroit District	Upper Michigan

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PART 1 - ONTARIO SYSTEM

ANNEX D - COMPUTER PROGRAMS

PART 1 - ONTARIO SYSTEM

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SECTION 1.0

General Description

The power output from the Ontario System was analyzed by a series of three major FORTRAN IV computer models that simulated the determination of energy and peak capacity as described in Appendix E. These will be referred to in this annex as the St. Marys, Niagara, and St. Lawrence computer programs.

In addition, a summary program was used to summarize system totals for daytime, nighttime, and monthly total average output (MW), total energy output (MWh), and peak output (MW). The summary program uses as input data, a current masterfile tape generated as part of the output of the three computer models. In this way, data is transferred from the models to create a summary listing.

The above four basic programs plus three additional programs were used to run the Lake Erie Regulation Study and the Diversion and Consumptive Uses Study. The additional programs were special cases of the original program modified to meet the required conditions.

One modified program for the Lake Erie Regulation Study was developed. The modified program, replaced the original St. Lawrence program when Category 3 conditions were run. (See Table 1A for the programs required to run the Lake Erie Regulation plans.)

Two modified programs for the Diversion and Consumptive Uses Study were developed. The modified programs, replaced the original Niagara program when diversion scenarios 6, 9, 12 and 13 conditions were run. (See Table 1B for the programs required to run the Diversion and Consumptive Uses diversion scenarios.)

Once the original programs have been replaced with the modified versions, all user instructions are common for any run except where noted in the manual. Each alternative requires the St. Marys program, a Niagara program, a St. Lawrence program and the Summary program. Of course, any one of the St. Marys, Niagara or St. Lawrence programs may be run with the Summary program to produce results for part of any alternative required.

Magnetic Tape Description

The seven computer programs are listed in their respective sections of this report and are provided on a labelled tape 'LERSPRG', reel number 52857, blocked in the order - St. Marys (STMARY), Niagara (NIAG1), Niagara 12 and 13 (NIAG2), Niagara 6 and 9 (NIAG3), St. Lawrence (STLPRG), St. Lawrence Category 3 (STLPRG3) and Summary (SUMMARY). This tape has been created on the Ontario Hydro Univac 1100/82 computer at 6250 fpi.

An additional two data tapes are provided containing all data sets required for the Lake Erie Regulation Study and the Diversion and Consumptive Uses Study. These labelled tapes 'LERSDATA' and 'DUCDATA' are on reel numbers 32969 and 29655 at 6250 fpi. Table 1C and 1D provides a summary of the location of each individual data file required to run each Lake Erie Regulation Study plan and each Diversion and Consumptive Uses diversion scenario.

A current masterfile tape is also provided. The current masterfile tape contains all records of the data required for the Summary program from all past runs of the St. Marys, Niagara, and St. Lawrence programs. This data is in binary form blocked under like titles for each regulation scheme. The format of this data is described under Section 2.4 Summary Program Reports. The unlabelled masterfile tape 'NEWMASTER' is reel number 27141 and is at 1600 fpi.

The most current masterfile must be assigned to each batch run. This is described in each section under program execution. The output from the batch runs results in the creation of a new masterfile to be used as the most current masterfile for the next batch run or for input to the Summary program. In this way, the masterfile tape is continually updated by each batch run to contain the most current data for any Regulation Scheme with like titles. In the case where no like title already exists, a new record is written onto the current masterfile. In order to run the Summary program, data covering the same period of record for each of the St. Marys, Niagara, and St. Lawrence programs must exist on the current masterfile from past runs, blocked under identical heading titles.

If using an equivalent Univac System, instructions in the Univac Exec 8 Control Language are provided under Program Execution Runstream for each program described above. If using a different computer system, compatible operating software must be written by the user. In this case, this report will be a guide for the various operations required.

SECTION 2.1

ST. MARYS RIVER PROGRAM - INPUTS

- . 0 Control Cards are of 4 types, see Tables 2 and 3 for format and amples.
- a) Header Card: This must be the first card in the deck. It contains a description which will be written on each page of the output and also identifies the run on the masterfile tape. This description serves as the title and must be the same in the three programs - St. Marys, Niagara and St. Lawrence, for each scheme run.

Cols 1-16 - Description of data.

b) Lake Huron Data Cards: These cards follow the header card. One card contains the monthly Lake Huron levels for one year, the maximum number of years being 100.

> Cols 1-4 - Year Cols 11-15 - Lake Huron Level for January (ft x 100) Cols 16-20, 21-25, ---, 66-70, -Lake Huron levels for other months.

c) Lake Superior Data Cards: These cards follow the sentinel card which follows the Lake Huron data cards. Two cards contain the monthly Lake Superior levels and outflows for one year, the maximum number of years being 100.

First Card - contains data for January to June.

Cols 1-4 - Year Cols 5-6 - '01'

Cols 11-15 - Lake Superior Level for January (ft x 100)

Cols 16-20 - Lake Superior outflow for January (cfs/10)

Cols 21-25 - 26-30, ---, 66-70, - Remaining Lake Superior Levels and outflows.

Second Card - contains data for July to December.

Cols 1-4 - Year

Cols 5-6 - '07'

Cols 11-15, 16-20, ---, 66-70, -Lake Superior levels and outflows.

(d) Sentinel Card: One after Lake Huron cards and one after Lake Superior cards.

Cols 1-4 - '9999'

ST. MARYS RIVER PROGRAM - OUTPUTS

1.0 A report containing a line for each month with the following information:

```
Date (year and month)

Lake Superior Level (ft) | Input

Lake Superior Outflow (cfs) |

Lake Huron Level (ft) |

Great Lakes Headwater Elevation (ft)

Great Lakes Tailwater Elevation

Great Lakes Head (ft)

Great Lakes Output (MW)

Total Output (MW)
```

2.0 Duration listings for each month for the following:

```
Lake Superior Level (ft)
Lake Superior outflow (cfs)
Lake Huron Level (ft)
St. Marys River total output (MW)
```

- 3.0 Duration listing of the total energy output for each year.
- 4.0 An updated master file containing the calculated monthly total outputs. The format of this tape is described in the summary program input section.

Samples of the output results are attached. (See Section 5.0.)

ST. MARYS PROGRAM - PROGRAM EXECUTION RUNSTREAM

In order to execute the St. Marys program on the Univac Computer System, a batch mode runstream must be created as a fastrand file and executed under batch mode. Table 4 provides a copy of a batch runstream and each card is described below. In general, lower case letters are used to indicate the items which change from run to run.

1.0 Batch run statement:

@RUN,P xddddd, xxxxxx/DSR Code, qualifier, max time, max pages.

where the run statement is set up as per Exec 8 control language standards where 'p' is batch priority, 'xddddd' is run-identification, 'xxxxxx' is account number, DSR code identifies the user, qualifier identifies your system workspace, maximum time and maximum pages default values are specified.

2.0 The program tape is assigned by:

@ASG,S prog., U9S, ppppp

where 'prog' is the program tape name, 'ppppp' is the program tape number. 'S' specifies a 6250 fpi density option for a labelled tape, and 'U9S' gives the equipment type for this tape density.

3.0 The input master tape is assigned by:

@ASG,TJ old., U9V, ddddd

where 'old' is the old master tape name and 'ddddd' is the old master tape number. This tape must have been created as the output tape in a previous run of one of the Lake Erie Regulation programs. 'TJ' specifies an unlabelled 1600 fpi tape and 'U9V' gives the equipment type.

4.0 The output master tape is assigned by:

@ASG, TJ new., U9V

where 'new' represents the tape name which will appear on the tape label and on the returned 'buff-card'. This tape will be used as the input master tape to the next run of one of the Lake Erie Regulation Programs.

5.0 The input data tape is assigned by:

@ASG,S datatape., U9S, xxxx

where 'datatape' is the lable name of the tape containing the data file to be executed and 'xxxxx' is the tape real number.

6.0 The print tape is assigned by:

@ASG, TJ print., U9V

where 'print' is the name of the printfile tape to be used to contain the printable output.

7.0 The input master tape is identified to the computer as Fortran unit 8 by:

QUSE 8., old.

8.0 The output updated master tape is identified as Fortran unit 9 by:

QUSE 9., new.

9.0 A temporary fastrand file is created to hold the program elements to be copies from the program tape by:

@ASG,T stm.

where 'stm' is the name of the fastrand file.

10.0 If the program does not occupy file 1, of the program tape, then the tape must be positioned by:

EMOVE prog., nn

where 'nn' represents the number of files to skip over on the program tape.

11.0 The St. Marys program elements are copies into the temporary file by:

@COPY, G prog., stm.

12.0 A temporary fastrand file is created to hold the data input file to be copied from the data tape by:

@ASG,T data.

where 'data' is the name of the data file.

13.0 If the data file required from the data tape does not occupy file 1, the tape may be moved 'nn' records to the proper file required by:

CHOVE datatape., nn

where 'nn' represents the number of files to skip over on the data tape.

14.0 The data element for the St. Marys program run is copied into temporary file 'data' with the following statement:

@COPY,G datatape., data.

15.0 The program tape and data tape are freed from the system by the following statement:

@FREE prog.
@FREE data.

16.0 The printable output is transferred from direct printing onto a high speed printer, to magnetic tape record by the following statement:

@BRKPT PRINT\$/print

where 'PRINT\$' is the system printfile assigned by the Univac System to every run and may be directed to devices other than a high speed printer.

17.0 The St. Marys program is executed by the following statement:

@XQT stm.XQT

18.0 The run data file is added to the execution, to be read into the program as input by:

@ADD data.

19.0 The printage transfer of all printable output is completed by the statement:

@BRKPT PRINT\$

20.0 The printage is printed on the high speed printer by the following command:

@PRINT print.

21.0 The runstream is ended by:

@FIN

The result of a run executed in the above manner is a hardcopy printout of the program output, a magnetic tape containing the hardcopy for future printing, and a new magnetic tape masterfile containing the required output used from this run as input data for the summary program using the title established as the header card in the input data card deck. For any particular scheme each of the three programs - St. Marys, Niagara, and St. Lawrence, should have the same title in their header cards. Then, when the Summary program is run, the title specified will be this common title. The Summary program will search for this common title on the input masterfile tape.

SECTION 2.2

NIAGARA RIVER PROGRAM - INPUTS

- 1.0 Control cards are of 8 types with 7 types in the first deck, and one type in a separate deck: See Tables 5, 6, 7 and 8 for examples.
- 2.0 First Deck
- (a) Heading Card

The first card in the first deck.

Cols 2-16 Heading which appears on each page of the output and is used also to identify the data used in the master file tape.

(b) Report Option Card

The second card sets the various options and report types available in the program.

- Col 1 Report number. The number inserted here provides various types of output. For a listing of the options see Table 9.
- Col 3 ITW. This variable gives the option of inputting Lake Ontario elevations as the second data deck (ITW=1) or not inputting Lake Ontario elevations (ITW=0). In which case, the program calculates Beck Tailwater elevation based on a Lake Ontario mean Level of 244.5 feet.
- Col 5 IP constant always set=1.
- Col 7 Month start option. Normally this is set to 1 to indicate data starts at January.
- Col 9-10 Month End option. Normally set to 12 to indicate December.
- Col 12-13 ISCH. Flag to indicate which Lake Erie Regulation Study plan or which Diversion and Consumptive Uses diversion scenario is currently being run:

ISCH = -1 for 158 plan

ISCH = 0 for 6L plan

ISCH = 1 for Base Case and 25N plan

ISCH = 2 for D.C.U. diversion scenario

Col 15-18 VARI. Variation in flow diversion between Canada and the United States. This is set to 5 000 cfs, so that Canada's share becomes + 2 500 and the US share is - 2 500 cfs.

(c) Falls Flow Daytime Card

Cols 1-80 Daytime monthly average Niagara Flow allotment as defined under the Treaty. One value for each month in open format.

(d) Falls Flow Nighttime Card

Cols 1-80 Same as Card C but for nighttime falls flow conditions.

(e) Lake Erie Outflow Adjustment Card

Cols 1-80 Monthly average adjustment to Lake Erie outflows as defined under methodology report Table F-4 in open format.

(f) Material Dock Elevation Card

Cols 1-80 Monthly average Material Dock elevations in open format. Normally set equal to a constant 561.0 for each month for Lake Erie Regulation study.

(g) Data Cards

Two cards for each year for a maximum of 100 years.

1st Card

Cols 1-4 Year.

Cols 5-6 '01' indicating that the card contains data for the months between January to June.

Cols 11-15 Lake Erie Level for January in feet x 100 read as (F5.2).

Cols 16-20 Lake Erie Outflow for January in cfs/10 (F5.0).

Cols 21-70 Lake Erie levels and Outflows for February to June.

2nd Card

The same as the first card but covering the months July to December.

Cols 5-6 '07' indicating that the data begins at the month July.

3.0 Second Deck

If Column 3 of Card B in the First deck indicates a 'l', then the program expects a second input deck giving Lake Ontario levels for the data period given in the first deck. See Tables 7 and 8 for an example.

(a) Lake Ontario

Cols. 1-4 Year

Cols. 11-15 Lake Ontario Level for January written as feet x 100 (F5.2).

Cols. 16-70 Lake Ontario levels for February to December.

The total number of years of data in the second data set must be the same as in the first data set.

4.0 Current Master File

This tape file is input for the same purpose as described under the operating instructions.

Samples of the output results are attached. (See Section 5.0.)

NIAGARA RIVER PROGRAM - OUTPUTS

Under the report option IR=2 as described in Input Data, 2 B Table 9 the following output is generated by the program.

1.0 Input Data Variables Summary

A single sheet report summarizing the options and variables used on the input cards as follows:

Report Type
Plot Type
Flow over Niagara Falls daytime/nighttime by months
Monthly Flow Adjustments
Monthly Material Dock Elevations

2.0 General Chronological Calculations

A report producing one page per year of input data containing the following information.

Year/Month
Tourist Season/Non Tourist Season
Daytime/Nightime
Lake Erie Outflow
Lake Erie Adjusted Outflow
Grass Island Pool Inflow
Canadian Flow Diversion for Power
PASNY Flow Diversion for Power
Decew Flow Diversion
Beck and Cascades Flow
Beck Flow
Ontario Power Flow
Canadian Niagara Power Flow
Canadian Energy Output in MW for: Decew, Beck,
OP, CNP, and System Total

3.0 Duration Listings by Months for the Following

Lake Erie Outflow (cfs)
Overall System Peak (MW)
Daytime Energy (Av. MW - Operating Hours)
Nighttime Energy (Av. MW - Operating Hours)
Total System Energy (Av. MW - Operating Hours)
Annual Daytime Total Energy (MWh)
Annual Nighttime Total Energy (MWh)
Annual System Energy (MWh)

4.0 Chronological Peak Outputs (MW)

A report giving Peak Output for the following Stations: OP, CNP, Decew, Beck, Total System, Adjusted Total (Total-75 MW).

5.0 An updated master file containing the calculated monthly total outputs for daytime, nighttime, and peak energy.

NIAGARA RIVER PROGRAM - PROGRAM EXECUTION RUNSTREAM

In order to execute the Niagara program on the Univac Computer System, a batch mode runstream, similar to the one discussed under the St. Marys program, must be developed. Table 10 provides a copy of the batch runstream required.

The batch runstream is identical to that used for the St. Marys program with the following exceptions:

- (a) If the ITW switch in the data indicates that Lake Ontario levels are to be read in, two temporary data files with two different names must be copied from the data tape, one for each of two decks described under inputs.
- (b) If Lake Ontario levels are used, they must be assigned a Fortran Unit number by inserting the following statement after the tape copy:

@USE 10., filename.

where '10' is the logical Fortran read statement number and 'filename' is the temporary filename assigned to the Lake Ontario levels file.

(c) The execute statement for the Niagara program is:

@XQT NIAG1.LOAD

SECTION 2.3

ST. LAWRENCE RIVER PROGRAM - INPUTS

1.0 Control Cards are four types, See Tables 11 and 12 for examples.

(a) Heading Card

The first card in the first deck.

Cols. 1-16 Heading which appears on each page of the output and is used also to identify the data used written on tape.

(b) Adjustment Card

The second card in the deck.

Cols. 1-6 Adjustment to Lake Ontario Level for each 'month' or part 'month'.

in feet, with two decimals (F6.2).

use '-' sign, if it is reduction, otherwise '+' or addition is assumed.

Cols. 7-12 Adjustment to Lake Ontario Outflow for each 'month' or part 'month'.

in CFS (I6), no multiplying factor is assumed.

use '-' sign for reduction, otherwise '+' or addition is implied.

NOTE: An adjustment card is always necessary. For the Lake Erie Regulation Study and Diversiosn and Consumptive Uses no adjustments are necessary, insert a blank card or set the values equal to zero.

(b-1) Category 3 Flag Card

For St. Lawrence runs under Category 3, the program 'STPLRG3' is used which requires an additional card at this point.

Cols. 1-2 Flag 'IFFF' for Category 3:

1FFF=1 for Adjusted Base Case and 6L plan

IFFF=2 for 25M plan 1FFF=3 for 158 plan

(c) Data Cards

Two cards for each year for a maximum of 130 years.

1st Card

Cols. 1-4 Year

Cols. 5-6 '01' indicating that the card contains 7 sets of values - for January, February, March, April 01-15, April 16-30, May and June.

Cols. 11-15 Lake Ontario Level for January.
in ft x 100 (F5.2)
should be between 235.00 and 250.00 ft.

Cols. 16-20 Lake Ontario Outflow for January.
in cfs/10 (I5)
should be between 150,000 and 350,000 cfs.

Cols. 21-80 Ontario Levels and Outflows for February to June.

2nd Card

Similar to first card except that the values are for different months.

Cols. 5-6 '08' indicates that the card contains 7 sets of values - for July, August, September, October, November, December 01-15, December 16-31.

(d) Sentinel Card

Cols. 1-4 '9999' - This must be the last card in the deck.

ST. LAWRENCE RIVER PROGRAM - OUTPUTS

1.0 A report containing the following on each line:

Date

Lake Level (Ft.))Input

Lake Outflow (cfs))

Head water level (ft)

Daytime average output (MW)

Daytime energy (MWh)

Nighttime energy (MWh)

Peak output (MW)

Monthly average (MW)

Fourteen of these sets are produced for each year.

2.0 Duration listings for each of the 14 periods in a year for the following:

Lake level (ft)
Head Water Level (ft)
Lake Outflow (cfs)
Daytime output (MW)
Nighttime output (MW)
Peak output (MW)
Average monthly output (MW)

- 3.0 There is also a duration listing of the total energy outputs for each year. In calculating this the first value for April and December is used for the first 15 days, the second for the remaining period.

 Allowance is made for leap year.
- 4.0 A tape with the daytime, nighttime and peak output for each month for Saunders GS. The average values of two April and December readings are used. This tape is used as input to a program which produces a report of the total monthly output by summing the Niagara, Saunders and St. Marys outputs.

Samples of the output results are attached. (See Section 5.0.)

ST. LAWRENCE RIVER PROGRAM - PROGRAM EXECUTION RUNSTREAM

ne following cards are required in the runstream for the St. Lawrence rogram. In general, lower case letters are used to indicate the items hich change from run to run, see Table 13 for an example runstream.

.0 The program tape is assigned by:

ASG, S prog., U9S, ppppp

there 'ppppp' represents the number of the program tape (or MIT).

2.0 The input master data tape is assigned by:

ASG, TJ oldmaster., U9V, ddddd

where 'ddddd' represents the number of the input data tape. This tape must have been created as the output tape in a previous run of one of the Great Lakes programs.

3.0 The output master data tape is assigned by:

@ASG,TJ newmaster., U9V

where 'newmaster' represents the tape-name which is to appear on the tape label and on the 'buff card'.

4.0 The print tape is assigned by:

@ASG,TJ printape., U9V

where 'printage' represents the tape-name to appear on the label and 'buff-card'.

5.0 The tape containing data for each run is assigned by:

@ASG,S datatape., U9S, ddddd

- 6.0 If for the required run, the data file is not at location 1 the tape must be moved with the @MOVE statement as described under the St. Marys program execution.
- 7.0 A temporary data file is assigned by:

@ASG.T stldata.

8.0 The data is copied by:

@Copy,G datatape., stldata.

9.0 The input master data tape is identified to the program as FORTRAN unit 8 by:

@USE 8.,oldmaster.

10.0 The output master data tape is identified as unit 9 by:

QUSE 9., newmaster.

11.0 If the program does not occupy file 1 of the program tape, then the tape must be positioned by:

@MOVE prog.,nn

where 'nn' represents the number of files to skip over on the program tape.

12.0 The temporary program file is assigned by:

@ASG,T stl.

13.0 The program modules are copied into the temporary program file 'stl' by:

@COPIN Pro.., stl.

14.6 The program tape is released by:

@FREE prog.

15.0 The printout from the program is directed to the printage by:

@BRKPT PRINT\$/printape

This procedure allows multiple copies of the printout to be produced after completion of the run.

16.0 Execution of the program is started by:

@XQT stl. XQT

17.0 The data file is added by:

@ADD stldata.

18.0 After the program execution has been completed, the printout is directed back to the on-line printer by:

GBRKPT PRINTS

19.0 The print tape is released by: @FREE printape.

20.0 The input data tape is released by: @FREE oldmaster.

21.0 The output data tape is released by:

22.0 The printout output is printed by: @PRINT printape.

23.0 The run is finished by:

@FIN

@FREE newmaster.

SECTION 2.4

SUMMARY PROGRAM - TOTAL OUTPUTS FROM ALL PLANTS: INPUTS

1.0 The input cards are of two types.

(a) Study Description

These cards contain the study name, the control code and the year range desired. There may be one or more Type A cards in a run. If there are two or more cards they should be arranged in alphabetical order of study name to save time in finding the studies on the master file tape. See Tables 14 and 15 for an example.

Cols. 1-16 Study name for which reports are required.

Cols. 17-20 Control code

'AVMW' for average monthly output for all three

plants.

'PK3' for combined peak output of all three

plants.

'PK2' for combined peak output of Saunders and

St. Marys only.

Cols. 21-24 Earliest year required for study.

Cols. 25-28 Latest year required.

(b) Sentinel Card

One card is required, to be placed after the type A cards.

Cols. 1-4 '9999'

Examples of the input cards are shown on Table 14 and 15.

2.0 The Master File on tape as generated by the three programs. The format of the tape is described below:

1st record: 6 words

study identification (4 words)

plant code (1 word)

no. of years in study (N) (1 word)

2nd record to (N+1)th record - 37 words each year (1 word)

daytime monthly output (12 words) nighttime monthly output (12 words)

peak monthly output (12 words)

The above pattern is repeated for each study, the studies being arranged on the tape in sequence according to the study and the plant code.

Last record - 6 words, each containing '999999'.

SUMMARY PROGRAM - TOTAL OUTPUTS FROM ALL PLANTS: OUTPUTS

- 1.0 If 'AVMW' option is used on the control card then duration listings are produced for each month of the totals for all three plants of the daytime power (MW), nighttime power (MW) and monthly average output (MW). Also a duration listing is produced of the total energy output (MWH) for each year.
- 2.0 If 'PK3' option is used on the control card, then duration listings are produced for each month of the peak output from all three plants.
- 3.0 If 'PK2' option is used on the control card, then duration listings are produced for each month of the peak output from the Saunders and St. Marys plants.

Samples of the outputs are attached. (See Section 5.0.)

SUMMARY PROGRAM - PROGRAM EXECUTION RUNSTREAM

The following cards are required in the runstream for the summary program. In general, lower case letters are used to indicate the items which change from run to run. See Table 16 for examples.

1.0 The program tape (or MIT) is assigned by:

@ASG,S prog.,U9S,ppppp

where 'ppppp' represents the number of the program tape (or MIT).

2.0 The input master data tape is assigned by:

@ASG, TJ oldmaster., U9V, ddddd

where 'ddddd' represents the number of the input data tape. This tape must have been created as the output tape in a previous run of one of the Lake Erie Regulation.

3.0 The print tape is assigned by:

@ASG, TJ printape., U9V

where 'printage' represents the tape-name to appear on the label and 'buff-card'.

4.0 The input data tape is identified to the program as FORTRAN unit 8 by:

@USE 8., oldmaster.

5.0 If the program does not occupy file 1 of the program tape, then the tape must be positioned by:

@MOVE PROG.,nn

where 'nn' represents the number of files to skip over on the program tape.

6.0 The temporary file is assigned to call the program elements from the program tape by:

@ASG, T summ.

7.0 The program modules are copied into the temporary program file 'summ' by:

@COPY,G prog., summ.

8.0 The program tape is released by:

@FREE prog.

9.0 The printout from the program is directed to the print tape by:

@BRKPT PRINT\$/printape

This procedure allows multiple copies of the printout to be produced after completion of the run.

10.0 Execution of the program is started by:

@XQT summ.XQT

- 11.0 Data cards are supplied by their user (see Summary Input Section).
- 12.0 After the program execution has been completed, the printout is directed back to the on-line printer by:

@BRKPT PRINT\$

13.0 The input data tape is released by:

@FREE oldmaster.

14.0 The summary output is printed by:

@PRINT printape.

15.0 The runstream is ended by:

@FIN

Table 1A

Lake Erie Regulation Study

Programs Required to Run Different Plans

Scheme	STMARY	NIAGL	STLPRG	STLPRG3	SUMMARY
BC	x	x	x		x
25N Category 1	x	x	x		x
25N Category 2	x	x	x		x
25N Category 3	x	x		x	x
6L Category 1	x	x	x		x
6L Category 2	x	x	x		x
6L Category 3	x	x		x	x
15S Category l	x	x	x		x
15S Category 2	x	x	x		x
15S Category 3	x	x		x	x
BC ADJ.	x	x		x	x

Table 1B

Diversion and Consumptive Uses

Programs Required to Run Different Diversion Scenarios

Study No STMARY NIAGL NIAG2 NIAG3 STLPRG3 SUMMARY X X BC X X 1 X X X 5 X X X 6 X X X 7 X x X X x X 9 X 10 X X X 11 X X X 12 x X X 13 X X X

Table 1C

Lake Erie Regulation Study

Location of Data Files for Input Data Tape No. 32969, labelled 'LERSDATA'

Regulation Scheme	St. Marys	Niagara-Deck 1	Niagara-Deck 2	St. Lawrence
ВС	1	2	3	4
25N Category l	5	6	7	8
25N Category 2	9	10	11	12
25N Category 3	13	14	15	16
6L Category l	17	18	19	20
6L Category 2	21	22	23	24
6L Category 3	25	26	27	28
15S Category 1	29	30	31	32
15S Category 2	33	34	35	36
15S Category 3	37	38	39	40
ADJ. BC				41

Table 1D Diversion and Consumptive Uses Location of Data Files for Input Data Tape No. 29655, labelled 'DCUDATA'

Study No	Alternative	St. Marys	Niagara-Deck 1	Niagara-Deck 2	St. Lawrence
BC	R-1	1	2	3	4
1	R-4	5	6	7	8
5	R-2	9	10	11	12
6	R-10	13	14	15	16
7	R-3	17	18	19	20
8	R-5	21	22	23	24
9	R-11	25	26	27	28
10	R-8	29	30	31	32
11	R-6	33	34	35	36
12	R-7	37	38	39	40
13	R-9	41	42	43	44

general purpose card punching form princh code TABLE 2 - ST. MARYS RIVER - DATA FORMAT 18V 3**60** X w// > 1108 HEADING LAKE HURON LEVELS : 1 CARD PER YEAR (LAKE LEVELS READ AS XXX.XX FT.) JUNE JULY AUG SEPT LAKE SUPERIOR LEVELS AND FLOWS: 2 CARDS PER YEAR (LAKE LEVELS READ AS XXX.XX FT) LEVEL FLOW LEVEL FLOW LEVEL FLOW LEVEL FLOW LEVEL FLOW CFS/10 MAR JUNE APR MAY YYYY07 LEVEL LEVEL FLOW FLOW LEVEL FLOW LEVEL **FLOW** LEVEL | FLOW JULY AUG NOV DEC OCT

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190101	59866	550059846 5500	59836 5600	59836 55005	350 5005788	2 5800	
190107	599/6	580057962 5000	5967 5800	59986 58005	وواوم المامام	6 5500	
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TABLE 4 ST. MARY'S RIVER PLANTS - BATCH MODE RUNSTREAM EXAMPLE

@RUN, U/RPS XLERIE, AN9998/GWTP, HSTG4, 10, 300 @ASG,S PROG., U9S, 31682 @ASG,TJ OLDMASTER.,U9V,79378 @ASG,TJ NEWMASTER.,U9V @ASG,S DATA.,U9S,47195 @ASG,TJ PRINTAPE.,U9V @USE 8.,OLDMASTER. @USE 9., NEWMASTER. @ASG,T STMARY. @COPY,G PROG.,STMARY. @ASG,T INPUT. @MOVE DATA.,7 @COPY,G DATA., INPUT. @FREE PROG. @FREE DATA. **@BRKPT PRINT\$/PRINTAPE** TQX9 STMARY.XQT @ADD INPUT. **@BRKPT PRINT\$** @PRINT PRINTAPE. @MSG PLEASE PRINT TAPE PRINTAPE ON 11x15 PAPER @FIN

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TABLE 6 - N	NAGARA RIVER PLANTS - DECK 1 DATA EXAMPLE	1BM 360	sheet
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0600 506	0 0 50600 50600 50600 50600 5061	00 50600 50600 50600 50600 50600	1 Us
100 2800	3500 -300 -4100 -4500 -4400 -4	1500 -4200 -4100 -3400 1200	ų.
561 . 561 .	561. 561. 561. 561. 561. 561.	561. 561. 561. 561.	
90001	57040/635656965/84//57002/929	1570401992057059208065706120684	
90007	5705720253570572036/5703//9954	157008/95975699//936756995/948/	
90101	567841886556949180925694017846	PS6975/859856978/9/3/570/8/9809	
90107	570351978967024196933701819696	5561861894256971187545697018777	
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+ ITHIS DATA	IS A SAMPLE ONLY - IT HAS NO RELATION TO	THE ACTUAL DATA USED IN THE STUDY	•

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system			purpose card punching form
TABLE 7 - NIAGARA RIVER PLANT		punching instructions	Punch 260
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		punch às	
	field identi		
LAKE ONTARIO LEVEL		***************************************	71 72 BC
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general purpose card punching form X univac 1108

Table 9 Niagara River Plants - Report Options

Report No.	Des	scription	of Output
	1	(a)	Channel and and Element Description
	•	(b)	Chronological Flow and Power Table Chronological Energy (MWH) Table
	2		ie Regulation Study Output - See 'Niagara River - Outputs' for a Description
	3	Report 1	L -
		(a)	Plus
		(b)	Annual Total Energy (MWH) Duration
		(c)	Duration of Power (Av. Nw) by Station by Month
	4	1.(a)	Plus
		1.(b)	Plus
		(c)	Monthly Daytime Power (Av. Mw) Duration
		(d)	Monthly Nightime Power (Av. Mw) Duration
		(e)	Monthly Total Power (Av. MW) Duration
		(£)	Annual Daytime Total Energy (NWH) Duration
		(g)	Annual Nightime Total Energy (MMH) Duration
		(h)	Annual Total Energy (MWH) Duration
	5	Report 1	L -
		(a)	Plus
		(b)	Output File Dump for Creation
		3.(c)	Plus
	6	1.(a)	Plus
		(b)	Overall Duration of Monthly flows
		(c)	Flow Duration by Months
		(a)	Flow Duration for Tourist Season
		(e)	Flow Duration for Mon-Tourist Season
	7	1.(a)	Plus
		(b)	Lake Erie Elevation Duration by Months
		(c)	Overall Elevation Duration
		(d)	Mavigation Season Elevation Duration

TABLE 10 NIAGARA RIVER PLANTS - BATCH MODE RUNSTREAM EXAMPLE

```
@RUN,U/RPS XLERIE,AN9998/GWTP,HSTG4,10,300
@ASG,S PROG.,U9S,31682
@ASG,S DATA., U9S, 47195
@ASG,TJ OLDMASTER.,U9V,64523
@ASG,TJ NEWMASTER.,U9V
@ASG,TJ PRINTAPE.,U9V
@ASG,T NIAG1.
@MOVE PROG.,1
@COPY,G PROG., NIAG1.
@ASG,T INPUT.
@ASG,T ONTLEVELS.
@MOVE DATA.,20
@COPY,G DATA., INPUT.
@COPY,G DATA.,ONTLEVELS.
@FREE PROG.
@FREE DATA.
QUSE
       8.,OLDMASTER.
       9., NEWMASTER.
QUSE
QUSE 10.,ONTLEVELS.
@BRKPT PRINT$/PRINTAPE
       NIAG1.LOAD
TQX9
       INPUT.
@ADD
@BRKPT PRINT$
@PRINT PRINTAPE.
@MSG PLEASE PRINT TAPE "PRINTAPE" ON 11X15 PAPER
efin
```

TABLE 1)	- ST. LAWRENCE R	RIVER PLANTS - DATA FO	DRMAT P	gener anching instructions	purpose card pun	sheet
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			field identification	<u> </u>		
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YYOI		LEVEL FLOW LEVEL	FLOW LEVEL FLO	W LEVEL FLOW LE	VEL FLOW LEVE	L FLO
╌╂╃╂╁╁	FT. CFS/10	┨┆ ╡╧┦ ╈╅ ╏ ╈╎┠┡┿┼╅	╽ ┼┼╇╎╏┞ ╇╏ ╇┋	╎╎╎ ╅ ┇	 	
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 	YILV	AUG SE	PT TOET	r	DEC 1-15 DEC	16-31
			<u> </u>		<u> </u>	
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general purpose card punching form punch code TABLE 12 - ST. LAWRENCE RIVER PLANTS - DATA EXAMPLE * written as bunch as 2433521000243162100024331207002439721400244231920024476198002451121700 190001 245512200024562247002451626600244632630024415259002440926100244242400 2433821200243022070024289204002434518800244131920024467204002449720706 190101 2450121600245002200024489225002447125100244652650024458276002443525000 190100 9999 THIS DATA IS A SAMPLE ONLY - IT HAS NO RELATION TO THE ACTUAL DATA USED IN THE STUDY

TABLE 13 ST. LAWRENCE RIVER PLANTS - BATCH MODE RUNSTREAM EXAMPLE

```
@RUN,U/RPS XLERIE,AN9998/GWTP,HSTG4,10,300
@ASG,S PROG.,U9S,31682
@ASG,TJ OLDMASTER.,U9V,22321
@ASG,TJ NEWMASTER.,U9V
@ASG,TJ PRINTAPE.,U9V
@ASG,S DATA., U9S, 47195
@ASG,T
       STLPRG.
@MOVE PROG.,2
@COPY,G PROG.,STLPRG.
       INPUT.
@ASG,T
@MOVE DATA.,14
@COPY,G DATA., INPUT.
@FREE PROG.
@FREE DATA.
@USE
       8.,OLDMASTER.
       9., NEWMASTER.
QUSE
@BRKPT PRINT$/PRINTAPE
TQX9
       STLPRG.XQT
@ADD
       INPUT.
@BRKPT PRINT$
@PRINT PRINTAPE.
@MSG PLEASE PRINT TAPE "PRINTAPE" ON 11x15 PAPER
@FIN
```

4m	Y PROGRAMME - DATA FORMAT	general punching instructions	punch code	shee
amme.	date	written as	X univac 1108	of
	field	identification		==
	16 '''	41	71 72	111
+- ++- + +	ATA CARD REQUIRED TO SPECIFY EACH	REPORT REQUESTED		1 1
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HEADING		AL YEAR		
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	TAPE . MUST MATCH THE	ONLY		• • •
	-	PK3 COMBINED PEAK OUTPUTS OF	SAUNDERS, NIAGAR	Α, .
	LAWRENCE PROGRAMMES THE SUMMARY INPUT DATA.	AND ST. MARYS AVIEW AVERAGE MONTHLY OUTPUT A	AND AND MALE OF THE	
		AYMM AVERAGE MONTHLY QUTPUT A OF SAUNDERS, NIAGARA		J1
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TABLE 16 SUMMARY PROGRAMME - BATCH MODE RUNSTREAM EXAMPLE

@RUN,U/RPS XLERIE,AN9998/GWTP,HSTG4,10,300 @ASG,S PROG., U9S, 31682 @ASG,TJ OLDMASTER.,U9V,98374 @ASG,TJ PRINTAPE.,U9V **QUSE** 8.,OLDMASTER. @MOVE PROG.,3 @ASG,T SUMMARY. @COPY,G PROG.,SUMMARY. @FREE PROG. **@BRKPT PRINT\$/PRINTAPE** TQX9 SUMMARY.XQT (SEE TABLE 15 FOR DATA EXAMPLE) **@BRKPT PRINT\$** OFREE OLDMASTER. @PRINT PRINTAPE. @MSG PLEASE PRINT TAPE "PRINTAPE" ON 11X15 PAPER @FIN

SECTION 3.0

PROGRAM LISTINGS

The programs listed here are:

St. Marys STMARY

Niagara NIAG1

Niagara 6 and 9 NIAG2

Niagara 12 and 13 NIAG3

St. Lawrence STLPRG

St. Lawrence Category 3 STLPRG3

Summary SUMMARY

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1 ESSG, IKE , HSTG4+STMARY. /2 SSG 1881-H2 7381H2 05/28/51 11:00:47

STREAM GENERATION STATEMENTS SULVANDUT
PULVDT
MULXAT
PULXAT
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REVISED SKELLTON SSS 0201 00 0202 01 0007 02 0004 02 0005 01 0006 00 *INCREMENT A 1904 1 EV 1 TC 123

*IF (Z,A,Z,13 <5
AMDG ****** [Z,A,1,13/[Z,A,2,13 ******

#PHT,S__HSTC=STMANY-[Z,A,1,13/[Z,A,2,13
**FA0 *LOCP

GENERAT	ED GUIPUT STREAT PART T	
20714		
:c::	SPHT .S HSTG4+STHARY SUMPAXOUT!	
****	*HDG ***** *WLXD1/ ******	
1014 1015	EPRT S HSTGG+STMARY.MVLXD1/	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
loca	watt.s HSTG4-STHARY.MWEAE1/	
7. Turk	EHEC ***** YSTINIY *****	
00° 002	#PST;S \STG4+STNARV./SDIMI/	
010	#PRT S ASTG4-STPARY.DATA/	
611	went state state	
012	MPHT,S HSTG-+STHARY.SUBGLP/	
917 914	UPRT,S nSTG4+STMAKY. MULAAT/	
015	#466 ***** **** **** *****	
016	OPAT , C HSTG4.STHARY.MALXL1/	
017 019	6MCC ***** "NLR01/ *****	
317	6PRT,S	
720	*PRT.S HSTG4*STNARY. MULXET!	
221 322	64444 44444 44444 44444 44444 44444 44444	
)	#PRT.S MSTC4+STNARY. WELXHI!	
24	LPRT,S. HSTG4+STKA4Y.MAP/	5
26	PRT.S HSIG4-STMARY. PHLXP2/	
T_SNSTG6	**************************************	
F <u>is. h</u> stg <u>4</u> Pup Zër1.h		
r <u>is mstg</u> s Pup 2281.n	*STFARY*SURMANOUT/	
ris mstos Pup Zāni.n	*STFARY*SURMANOUT/	
ris <u>nst</u> os Pup Zāri.n	*STFARY*SURMANOUT/	
r _a s_hstg4 up 22a1.h	*STFARY*SURMANOUT/	
r <u>is. H</u> STG6 UP 22R1.h	*STFARY*SURMANOUT/	
r _e s_mstg6 DD Zeri.n	*STFARY*SURMANOUT/	
LS_MSTG6	*STFARY*SURMANOUT/	
r.S. MSTG6	*STFARY*SURMALOUI/	
r.S. MSTG6	*STFARY*SURMALOUI/	
us mstos	*STFARY*SURMALOUI/	
r.S. MSTG6	*STFARY*SURMALOUI/	
LS_MSTG6	*STFARY*SURMALOUI/	
r_SHSTG6	*STFARY*SURMALOUI/	
r.s. mstoc	*STFARY *SURMA * OUT / 2.6 E35 S74T11 ;5/28/61 11:00:58	
PERSONAL PROPERTY OF THE PROPE	*STFARY *SURMA * OUT / 2.6 E35 S74T11 ;5/28/61 11:00:58	
PERSONAL PROPERTY OF THE PROPE	*STFARY.SURMANOUT/ 2.6 E35 S74T11 :5/28/81 11:00:58	
PUP ZERI.M	*STFARY *SURMA * OUT / 2.6 E35 S74T11 ;5/28/61 11:00:58	
PERSONAL PROPERTY OF THE PROPE	*STFARY.SURMANOUT/ 2.6 E35 S74T11 :5/28/81 11:00:58	
PUP ZERI.M	*STFARY.SURMANOUT/ 2.6 E35 S74T11 :5/28/81 11:00:58	
PUP ZERI.M	*STFARY.SURMANOUT/ 2.6 E35 S74T11 :5/28/81 11:00:58	
PUP ZERI.H	*STFARY.SURMANOUT/ 2.6 E35 S74T11 :5/28/81 11:00:58	
PUP ZERI.M	*STFARY.SURMANOUT/ 2.6 E35 S74T11 :5/28/81 11:00:58	

i t i ì ***** ATTOXA"LUZ ***** DATE 052821 FASE #STG4+STMARY(1).SULMAYOUT(L)

1 SULMOUTINE MAXOUT(UC.QMAX.ELO11,ELC12.HH.FH.FT)

2 12 ###:)

1F(#35(QC-WMAX).LE.10C.) RETURN

1=1-1

1F(I-GL.10) JO TO JO

4C=0.5+(fC+Q0AX)

(AL_CLC(ELC(1,EL012.CC.EH.ET)) 10 HHEFH-FT ç hHzfm=FT

QMXX=SQRT(nH/19.69)+3731C

GO TO 1.7.

RITE(0,4C)GC,CYAX

FORMAT(70X,45HITERATION NOT COMPLETED, FINAL VALUE OF QC = ,

152.7.2.5GIEST = .ES.O)

CALL LINCS

RETURN 10 3C 4C 12 15 16 E#5....

and the second

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***** ******	*****	•	DATE 052851	PAGE	7
STG4+STMARY(1)	WENGER (1)				
	SUUROUTINE DURAT (IVEART, INDEX)	WEW50010			
	THE SUPROUTIFE PRODUCES THE DURATION CURVES	ML#00035			
4 ((1) FOR EACH MONTH FCP	WE-03740			
5 5	- LAKE SUPEFIOR LEVEL (A(12,103,1))	WL-50350			
۸ (- LAKE SUPERIOR FLOW (A(17,100,2))	#E#5006F			
7 C	- LAKE HURCH LEVEL (A(12,100,3))	WLWP0070			
<u> </u>	- TOTAL PLANT CUTRUI (CUT(12.100))				
r ((?) FOR WHOLE PERIOD FOR FLANT CUTPUT	#L#50790			
10 C		WL#0010C			
11	INPUT :INFANT = THE RESIDENT S YEAR	#L#001.1C			
10 6	INDEX - THE HUMBER OF YEARS	WLW0012C			
13 C		WL#00130			
14	SUBSOUTINE USED:	#LMD0140			
15 C	DURC(TITLE,TITLE1,B,M,INDEX,NUM)	WLWDC15C			
16 C		wLwb0160			
17	COMMON/COME/IFIRST				
1,0	COMMON /CUM1/A(12,100,3), OUT(12,100), FOREGL(12,100), TAILGL(12,10	0 0			
10	1), OUTT(12,13C)				
- 27	11-15-15 (7.15) - (7.15) - 111-117-2) - TITLE1(3.13) - TITLE2(7) - TITLE3(3) -				
21 22	1111LE4(7),M(2,179),KRS(12) EQUIVALENCE (P(1),F(1))				
27		WL#D021C			
26	CAIATITLE/-U LAK,44HE SU,44P LE,44PVELS,44P (F7,4H) F,2HOR,44HLAK; - 14H SUP,4H DUI,44FLDW,4HS(CF,4HS) F,2HGK,4H LAK,4HE HU,4H4 LE,4HV	WEMBUSZU			·
25	21.44 (FT.44) F.240R/				Ú,
27	3111-1/4-1-4-1-4-4-1-1 F-2-4-1 - 1H -4HFEEP-AHLARY IN -4HMARC 44H - IN -4HEE	WL-00240			À
. 7		H WLEDS76C			<u></u>
25 29	5.4HAUGU.4HST .1H .4HSEPT.4HEMDE,1FP.4HOCTO.4HBER .1H .4HNOVE.4FF	MARL#90270			•
30	SER.1H .4HCLCE.44MDER.1H Z. DATA TITLEZ/AMST 4.4MAEYS.4H K G.4HUTPU.4HT (M.4Hb) F.2HOR/	· · -	· · · · · · · · · · · · · · · · · · ·	 -	
77	1 TITLES/AAHHOL/AME YE/SHAR/	#L.00700			
;;	2 TITLEANART MARKES AN A GLANITEN ANT (MM. AND) F. 2408/	#E#80 >00			
3.7	DATA KRS/744,673,744,720 .744,720,2+744,720,744,720,744 /	MF400350			
34 C	and and anticidization transferenterinations, and (SA) (44	WL=0033C			
35	PROGRAM BEGINS				
3 <i>6</i> C	and the second of the second s	. MEMDO340 -			
37	IVEAR1=IYEAR1-1				
	IFIRST & IMPICA				
33	DG 11 K=1,3	WL#0037C			
40 c		-L-DC3aC			
41	FUR EACH MONTH, PRODUCE THE DURATION CURVES FOR THE				
42 C	LAKE SUPERIOR LEVEL (K=1), LAKE SUPERIOR OUTFLOW (K=2), AND	#L=0040C			
43 C	LAKE HURDA LEVEL (K+3)	ML=03410			
		35420			
45	DO 16 I=1,12	46403450			
4 <u>9</u> (WE-00440			
-47 6	PRODUCE DURATION CURVES FOR OLE MONTH				
45 C		AF % DÖ 4 9 Ü			
40 (·	#L#0047C			
	MAY CATA AND YEARS TO ASSAY E	-28420-18-			
\$1 C		WL=03490			
52	0 1C J=1,14DEX	WLW0050C			
-5:		WLADD510			
	O M(2,J)=IYEAR1+J	MT46025C			
55 C		WL#00530			
	CALL SUBROUTINE TO PRODUCE DURITION CHRVE	MLAC DS&C			

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eter ye. . .

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***** MbLX01/ DATE C52º81 PAGE 8 57 59 59 WL.00550 WL.00560 WL.00570 16 CALL DURC (TITLE (1, K), TITLE 1(1, 1), F, M, INDEX, K) CONTINUT DO 13 (=1,12 13 67 WLUDGSAC WEWD0590 WEWD0530 WEWD0530 FOR 8.51VEN MOMTH PRODUCE THE DURATION CURVE FOR PLANT CUTPUT 04 WEHDOSE? YOVE FLANT OUTPUTS AND YEARS TO ASRAY PENDOSAC 65 67 Kadhi, f=L St 00 (L,I) Tu0 = (L,f) 4 L+f9Aayl=(L,S) % Sf #L#00550 65 69 70 #L . DO570 #E#80580 #E#80590 #E#80700 CALL SHEPJUTINE TO PRODUCE DUPATION CURVE CALL DURC (TITLE? 73 74 CALL DURC(TITLE?, TITLE1(1,1),9, M, INDEX,4) JLWD0720. 75 PRODUCE DURATION CURVE FOR PLANT OUTPUT FOR WHOLE PERIOD WILDOO?40 76 77 WL=60750 FUVE FLANT OUTPUTS AND YEARS TO ARRAY B WEED0760 79 WL-DO77C 10 11 ML=DO7SC WL wDD790 33 32 83 RRS(2) = (24+LEAP(IYEAR))+24 WL#00330 SUM = 0. SUM = 0.-60 14 | 11,12 HRS = KSS(I) 14 SUM = SUM = SUM OUT(1,1)+HRS 6(1,1) = SUM έ4 ε5 WL-00920 65 15 F(2, J) #17EAR WLWD0950 WL=0686C 70 91 CALL SUBROUTINE TO PRODUCE DURATION CURVE WEMPOSSO CALL DUPCCTITUES. TITUES. B.M. INDEX. 43 WL-00730 94 END WLWD091C SHOG ***** MULXE1/ ***** EPRT.S HSTG4+STMARY.MMLX51/ EURPUP 2881.62.4 E35 574T11 05/28/61 11:00:59

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***** NeLXE1/	*****		DATE 052°41		•
STG-+STMARY(1).	MALXET(T)	•			
1	SUBROUTINE PURC(TITLE, TITLET, P, M, INDEX, NUM)	WEXECOIC			
<u></u>		\$1.x50320			
3 (THIS SUBPLUTINE PRODUCES & QUEATION REPORT CONTAINING	WEAFGOSE			
4 (-CATE	#FX190#L			
\$.		ALXEQ250			
<u> </u>	-ACCUMULATED MOTAL .	WEXEC. CC			
, ,	-PEPCENTAGE	WEXE0070 26450350			
ç	-YAEd GE ANT The	PLASCOSC STATE			
10 6	INPUT- TITLE - 7 WORD TITLE AT TOP OF EACH PAGE	#LAES130	•		
11 6	- TITLET- 3 NORD SUPTITLE APPENDED TO TITLE				
12	+ 5(2,123") - ARRAY OF REAL VALUES AND DATES	MLAEOTEC			
17	- M(1,1200) - ARRAY OF INTEGER VALUES AND DATES	WEXESTSE			
14	- INDEX - NUMBER OF VALUES IN E CO. M	21403440			
15 C	- NUM - 2 IF IMPUT IS INTEGER	WLXED150			
16 C		WLXEO16C			
17	DIMENSION J(2,100),N(2,100),TIJLE(7),JITLE1(2)				
18	CANDVICENZYINDE(4)	BLXEO175			
19	CGMMON/CGME/IYEAR1		•		
		Y45018C			
21 C 22 C	SET INITIAL VALUES	MEXEO19C			
23	LINE=60	MEXEGSOO			
24		MEXEGS2C			
25	Sumao. ISumao	WLAED24C			Y
	1818ST # TYFA01+1	22460140			4
27	ILAST = IVEAR1+INDLX				
2* C		WEXEDS50			
29	SURT VALUES IN M (2. INDEX) IN DESCENDING ORDER	WEAEGZOC			
3C C		WLAEG27C			
31	INDI*INDEX-1	WEXEG28C			
<u></u>	_00_7_1=1_LU01	7620161			
34	1NDJ=1+1	DEEDSAUM			
35	00 9 J=1MDJ,1MDFX 	WLASCTIC:	*		
	7 1F (M(2,1)-LE,M(2,1))60 TO 8	WLXEG325			
	6 M1=4(1,1)	WLAF033C			
10		WENECTAC			
19	E(1,1)**(1,J)	ALAED35C			
40	H(2,1)=*(2,1)	76EC3AJW	•		
41		WLAE037C			
42	K(2,1) ≠*2	WLXEC38F			
	6 CONTINUE	MEXECTOC			
	9 CONTINUE	MITEUROD			
45	DO 10 1*1,INDEX	WLXEG41C			
44 C	P. 1 P. 11 A.T APPINELLANDS VATAL AND BERFENSARS AND HARDS	SEAED42C			
47	CALCULATE ACCUMULATER TOTAL AND PERCENTAGE AND WRITE LI	UEBLARUGSU WLXED44C			
40 (V/ VV/"U'	WLXEC45C			
	LINE#LINE+1	LLAFO45C		_	
51	1F (LINE.Lc.37)60 TO 5	HLKE 47C			
52 6		SLXEG467			
	COMMERCE A NEW PAGE -WRITE TITLES				
54 6	A CONTRACT OF THE CONTRACT OF	MEXE053C			•
55	LINE=7	WLXEG51C			
6.4	LRITE (A.2CI) THOG. I FIRST ILAST				

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***** MWLXE1/ DATE 052881 PASE 200 FORMAT (191,34x.61) EVALUATION OF RESULATIONS FOR GREAT LAKES LEVEL WLXE0540 15 AND DUTFLO45,16x,444 7,50x.31h ST MARYS RIVER POWER PLANTS 35X 58 1-14-14/1 2.11.1H-.14/)

WESTE (1,2J) (TITLE(J),J=1,7), (TITLET(J),J=1,3)

201 FORMAT (304,21HDRUATION LISTING FOR ,1044/) 61 WRITE (C, 202)

WEXEDSEC

WEXEDSEC

WEXEDSEC

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WEXEDSEC

WEXEDSEC 02 WLXEC58C 44 5 x=1 ALXEDA 10 Y=1MDEX ALKED420 67 PERC=(2.+x-1.)/Y+54. WLXED63C IF Chumakua 22co TQ .2 WLXED64C ٥¢ ۲0 WLXEG550 INPUT VALUES ARE REAL WLXEC56F 72 1 SUM=SUM+((1,1) MEAFOSSO IF(NUM.FG.4) GO TO 40 WPITE (6.101) M(2.1), B(1.1), SUM. PERC. MLXEG690 75 101 FORMAT (23x,14,17x,F8.2,15x,F9.2,17x,F6.2) WEXEGIGO GO TO 10 WLXE0710 70 105 FORMAT (23x,14,17x,F8.1,17x,F10.1,17x,F6.2) 79 60 TO 15 50 i. ... INPUT VALUES ARE INTEGER #LXED72C -LXE0730 WLKEO740 ISUM#ISUM +M (1.1) MLXEG750 %PITE (6,102)M(7,1),M(1,1),ISUM,PERC 1C2 FORMAT (23x,14,17x,18,17x,11G,17x,F6.2) 24 85 WL YED760 WEREOTTO TO CONTINUE .26. 27 MLXED780 c SEXEG790 8.5 -HITE AVERAGE VALUE AT END OF REPORT WL . EGSCC HI KECSIC IF (NUM. E0. 2) GO TO 4 90 MLAEGSZC 3 SIND=INDEX SUN #SUM/SIND WLXEG340 IF(NOM.EC.4) SPITE(6,196) SUM 106 FCHMAT(1H+.105X.15hAVERAGE VALUE .F8.1) 103 FORMAT (14+,105%,15HAVEPAGE VALUE ,FE-2) S WLXEDSOC MLXED870 ISUM# (ISUM+INDEX/2)/INDEX.... . 98 MLXEGS&C. WRITE (C.134) ISUN 104 FORMAT (1H+.1057,14HAVEPAGE VALUE ,19) WLXE039C 100 WLXE0900 OF THES 41.E3910 102 £ 1. 6 HLKE 0920 3HDG ***** M35141/ APRT.S HSTG4-STRARY.M3D1M1/ FURPUR 28R1.H2.6 E35 S74T11 U5/28/81 11:01:00

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	1/ *****		DATE DS2F31	PASE	11
S4+STMARY('	D. N36181 (1)	*			
	FULCTION LEAP(IVEAK)	36100010			
3 (CUNIVAC 113: - FORTRAN V)	30110715			
٤ .	FUNCTION LEAF EXAMINALS THE INPUT YEAR TO DETERMINE WHETHER IT IS A LEAP YEAR. WHEN THE INPUT YEAR IS A LEAP YEAR A FLAG IS SET TO 1. IF IT IS NOT A LEAP YEAR THIS FLAG IS SET TO C.	30105020 40100030 30100040			-
, , , , , , , , , , , , , , , , , , , 	ALPHA = 14LAR	30100350			
10	LETA = ALPHA / 4.0	30100760			
11	LANPDA = IYEAR / C GAMMA = LANDDA	36100220 36100390	·		• • •
13 6	·				
15 C	IF (SETALEGRAMA) GO TO 200	30100090			
16	100 LEAP = 0	36100130			
17 15 C	60 TO 4CC	30100110			
19	200 IF (IYEAF.EQ.1900) GO TO 100	35100120			
27 <u>c</u>	300 LEAP = 1	30100130			
22 C 23	4CO RETURN	30100140			
24 (•				
25	E40	30100150			

.S HSTG4+	STMARY.DATA/ .4 E35 \$76131 35/28/81 11:01:31				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				
.S HSTG4+	STMARY.DATA/				

DATE 052851 FAGE HSTG4+STMARY(1).DATA(7) TEST DATA 1965 1966 9990 196501 198507 <u>\$74275792757627579275762757927574275782757827579275762757927</u> \$76275792757427574275782757627579275782757827578275732757927 60200 400047430 573643205 635663206 760063290 204963200 9000 632004303667430110066320012836672061300366200140396020015900 59860 480057830 500057800 600059800 700059800 800059800 9000 59860140365783011730592001203059801430059803140305980315360 196501 196607 240G ***** SURGLP/ -PRT,S HSTG4-STMARY.SUBGLP/ FURPUR 28R1.H2.6 E35 S74T11 35/28/61 11:01:02

**** SU3GLP/	*****	·		DATE 052861	PAGE 13
(8)93234(1)¥RAMT2+29T 1865-882 1	152 020(F2011,F2012,GC,F4		· · · · · · · · · · · · · · · · · · ·		
? C LEVELS	<u>SCRIP FOR HEADWATER FR AS</u> SUPPLES BY ACRES CONSULTI	D INTLAMER FI			
	YS GENERATING STATION 1.66.374.147360 TO 10 ,20502L011				
6 +RiTi(C 7 +Lu11=5 - 5	47.147	·			
10 145H IS	TOX, 17HEAUSE 11 LEVEL IS, TOO LOW. IT HAS REEN RESE	T TO 574.147 FT.)			
12 IF(ELC1	1-(J.)211*9C**2.2226)/(EL 2.LC.59G.551)GC TO 20 ,204)EL012	,U11=574+147) * *6+Q6,			
14 F1012=5 15 CALU LI	07.551				
17 152n .VAL	1CX.17HGAUGE 12 LEVEL IS. UE 15.7GC HIGH. 17.HAS BE 2+1.2394F-11*GC**2*(590.5	EN RESET.TO 590.251_F	T.)		
16 20 FT=ELC1 19 RETURN 20 FMD	2+1.2394F-11#GC#*2#€59U.;	21-666151441.34			
rt c Hrighery Par V					
<u> </u>					4
<u> </u>					
<u> </u>					4
<u> </u>					4
<u> </u>					
X LEG Y SANTS A A DIZH. Z. TS					3
<u> </u>					
<u> </u>					3
X LEG Y SANTS A A DIZH. Z. TS					
X LEG Y SANTS A A DIZH. Z. TS					
ET.C. HSTGA-STPARY_SALY RPUR 28R1.n2.6 E35 S74T	11 05/28/b1 11:01:03				
RPUR 28R1.n2.6 E35 S74T					
RPUR 28R1.n2.6 E35 S74T	11 05/28/b1 11:01:03				
RPUR 28R1.m2.6 E35 S74T	11 05/28/b1 11:01:03				

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DATE 052951 PAGE 14 MALYA*(2)

HEAL FUNCTION CALC(APPROX, HEIGHT, 0, C1, C2)

HEAL FUNCTION CALC(APPROX, HEIGHT, 0, C1, C2)

HE WATTON 10-POINTINE TO DETTOTINE CLUTE FROM UNIT FALL RELATIONSHIP

USED FOR FUTH OPEN WATER AND ICC COVER LXAG010 MEXADDEC SECTERROX.GT. HETGHT) A = 1.0 WEXAGOSC. &LXA005C 5 EEFSHE = APPHOX > EEFSPE = APPROX 1 = 1+1 APPROX = hEIGHT + A*((C1*Q)/(APPRO) + HEIGHT - C2))**2 IF(ABS(APPROX-DEFORE).LT..GD1)G0 TO ZC IF(1.GT.SC) GO TO 10 WEXAGOSE WLX#337C CO TO 5

O WRITE(0,15) APPPOX , EEFORE

CALL LISICT

5 FORMAT (154, 32HITERATIONS EXCEED 50, VALUES ARE , 2F7.2)

O CALC = APPROX WEXACTIC WLXAD13C WLXAD14C WLXAD15C PETURN HLAPC16C E۷۷ WLXA017C XL1/ ***** MARY. MML XL1/ E35 \$74771 05/28/81 11:01:04 Ŋ

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							. 1
***** MwLXL1/	*****			DATE CS			5
HSTG4+STMARY(1)+NUL	XET(11) UB+OUTING EIRECT INT COUNTING AND TITLENG			<u> </u>			
? (0:000 Line (:000 Line	. 219 Amilius					
	F (LINC.LT.45) TO TO 1 PITE(0,17u) IHDG	- · · · · · · · · · · · · · · · · · · ·					
, , , , , , , , , , , , , , , , , , ,	180=0 185=1350+1						
10 100 F	TIDAT OHMATICIHT, BUY, TEVALUATIO TEEVELS, AND OUTFLOWS T, 10	X,444,	REAT LAKES	· · · · · · · · · · · · · · · · · · ·			
13 14	.474, ST HARYS RIVER P x, DATC -,5x, L.SUFERIOP x. D CAMADA -,5x, L. CAMAD	',3x,~L.\$UFERIUR',3x,~L	AKE HURON'.				
15 12 16 17	X. GREAT LAKES .1X. CREA X. LEVEL . SX. SHARE X. TAILMATER .4X. HEAD	IT LAKES',/,1fx,'LEVLL' WARBH',XX,'USEABLE ',4X,'HEADW	,7x, COUTFLOW", ATER",				
1e 11 19 19	(CFS) 1, 2, 7(FT) 1, 10K, 1(C x, 1(FT) 1, 4X, 1(Mw) 1)	FS) 1,8x,1(CFS)1,7x,1(F	T)",94,"(FT)",				a contract of the contract of
	<u> </u>		·				
BHOG LESSES MULKB1	/		a - graphic graphic section of the time				1
FURPUR ZGR1.H2.6 E3	Y MUL 121/ 5 S74711 05/28/61 11:01:	111					
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	and a second second second second second second second second second second second second second second second		•	· · · · · · · · · · · · · · · · · · ·	•		
							

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DATE 052*21 PAGE 16 HSTS4*STMARY(1).HULXU1(3) SUBPOUTING CAREP(IND) #LX90010 SMERCHTIME REAGE. CHE DIMENSION ALEVEL (12) CHECKS HURON, LEVEL WEXEGO20 COMMON/CON1/DUM1(2400), HURLEV(12,100), DUM2(4800)
1. /COM4/14R1, JYR
1F(IND-ST-110)RFTURN WLXB003C WEXED032 200 WLA90340 ING # IND+1 ASAS (1.255):YR.XLEVE #LAE 0050 SLKS0760 WEARGO76 10 WLX60380 .11 29C09XJW 13 WEXEGU1C **9LX9012** 15 IF(IYP.LT.JYR) 60 TO 220 IF(IYP.CT.JYR) 60 TO 240 210 UD 215. J.= 1.12 WLX6G13C 16 WL#80140 WLX60150 15 215 HURLEV (J.IND) = ALEVEL (J)
GO TO 200 WLX80160 WLX80179 GO TO 200

#LXEC179
#20 APITE(2.21)148-148
#225 FORMAT (10A,50HNRONG YEAR FOUND IN LAKE HUNON LEVEL DATA, YEAR FXPNLAE0190
#160TED IS, 15,15H, YEAP FOUND IS, 15,17H, CARD IS IGNORED)
#160TED CALL LINECT #1AE0210
#160220
#160220
#160220 21 . 23 24 230 WRITE(6,235)1YR JLX80230 26 275 FORMAT (1Dx. ZHYFAR IS 10 IS BEING IGNORED) TS.1X. 24HIR LAKE HURCH LEVEL HLX90250 20 CALL LINECT MLAGC26C ·29 30 WLX80270 240 BPITE(6,245) JYP, IYR 245 FC4#4T (104,59HERONG YEAR FOUND IN LAKE HURON LEVEL 31 YEAR EXPULABITORS 33 TECTED IS, 15,15H, YEAR FOUND IS, 15, 36H, LAKE HURON LEVELS HAVE BELXECTOR 2 ten Zeroed)

K = IND = IND+IYR-JYR
L = IND-1 34 WEX80310 WLX9G32C. 16 37 HEXED330 WEXBOXAC LC 24C T # V.1 DO 200 J = 1,12 HURLEY (J,1) = 0.0 39 WLX80360 .40 260 CONTINUE WLXB038C JYR = IYR 43 60 TO 210 MLXB039C MIDG. MHLXE1/ FURPUR 2881.H2.6 E35 \$74111 35/28/81 11:01:14

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***** M*FXC1/	*****		DATE 052861	PAGE	17
TG4+STHARY(1). H	icxc1(4)				
1	SULPOUTIFE CAFEPP(INDEX)	WLXC0610			
	SHURUHTING READS. CHECKS AND STORES LAKE SUPERIOR IN				
3	COM* 04/COM 1/2002 (12,100), 1810%(12,100), HUPLEV(12,100), IOUTGL (12,10			
4	10), FCF 201612, 187), TAILOL (12, 107), INUTC12, 109)				
	MINORL, HIVERP, JYEAR, IMCHITH, JNORTH	WEXCOD4C			
ć	DIMERSIAN ALLVEL(5), OUTFL(6)	WLXC005C			
7	REAL TOUTOL, TOUT				
1	FFAD(5.2) IMERA, IMGGTH. (XLEVEL(I).OUTFL(I).I=1.6)				
	FORMAT (14,12,44,6(F5.2,F5.0))	#LXCC37C			
	1F(INDEX.No.1) 50 TO 5	SENGOALS:			
11	JYEAR = IYEAR	#fx6039C			
12	J"- NTH = 1804TH	&LACDIOC			
	1F(1YEAR.E1.7997) RETURN	PLXCD11C			
14	IFC17EAP.LL. 1989)GU TO 7	wLxC012C			
15	WRITE(6,C) IYEAR	WLXC0130			
16	CALL LINECT	WL4C014C			
17 6	FORMATICEX. 3H YEAR IS. 15.23H. CARL IS BEING IGNORED) WEXCOISE			
	60 16 1	WLXC016C			
19 . 7	IFCTYEAR.LE.JYEAR)GO TO 15	WLXC0170			
-	WRITE(O.S)IVEAR TYEAR	-LACO1 of			
	CALL LINECT	WLXCG19C			
	FORMAT C 9X, 29H URONG YEAR, YEAR EXPECTED IS, IS, ISH,				
	15,39H, Z-POS ARE INSERTED FOR MISSING VALUES)	MI KCO210			_
	K = 14 DEX	WLAC022C			
	INDEA = INDEA + IYEAR - JYEAR	WLACO23C			•
	L = 1VDFX -1	#LXC0240			N
	IL = JMGNTH -1	WEACO?SC			
	00 12 1 *K,L	WLACG260			
	14=14+1		•		
	IF(IL-GT-12)GO TO 11	#LACD280			
	SUPL(IL, I) = J.	VLACD29C			
~	Ifica(IL.I) = C.				
	FCHEGL(IL,I) = 9.				
	TAILGL(11,1) = 0.				
	10ufet (11,1) = 0,				
	10ut (11,1)=G.	#LXC3340	·		
	GO TO 10	WLXCG35C	•		
	IL+2	NLACO36C			
	CONTINUE	JLKC0370			
-	JEONTH = 1	*FXC0346			
	JYEAR = IYEAR				
	60 70 20	WLXC0400		· · · · · · · · · · · · · · · · · · ·	•
	IF(IYEAF.EG.JYEAR)GG TO 20	9EXC0400			•
	WRITE (6.15) JYEAR . IYEAR				
	CALL LINECT	VLXC243C			
	FORMAT (94,29H WRONG YEAR, YEAR EXPECTED IS,15,15H,	TEAR BOUNK TO DIRECTO			
47	IS,17H, CARD IS IGNORED)	DI 2004			
4.8	60 10 1	PLXC2460			
	IF(IMONTH.EQ.JHONTH)GC TO 30				
	1F(1/00/7F++9.1)96-10-25	WLXC047C			
	WPITE(0,22) IVEAP				
	CALL LIMECT	#LXC0490			
		MEXCESOE			
	FCHMAT (16x, 5)H DUPLICATE CARD ENCOUNTERED FOR FIRST I				· . · · · · -
54 •	IS,14H, CARS IGNORED) GO TO 1	WLXC0520 WLXC053C			

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 $\frac{\mathcal{E}(x,y)}{\mathbf{r}} = \frac{1}{2} \left(\frac{1}{2} \left(\frac{x}{x} + \frac{y}{y} \right) + \frac{y}{y} + \frac{y}{y} \right) + \frac{y}{y} + \frac{y}{$

***** MWLXC1/ DATE 052981 PAGE 18 25 SPITE(6.27) IYEAK WLXC0550 CALL LINECT

**CAMPT(CA. 20M FIRST CARD FOS YEAR T

**CPATIO FCR **ISSING VALUES)

J**ONTH = 7 WEACOSED National 50 ⊅£ 61 MEXCOSEC 62 29 1 = 1 + 1 WEXCGSOO ... WEXCOGIC 1F(1.0T.()40 TG 30 JEXC0520 SUPLCT.TECLY) = 0. IFLOW(1,ThDEX) = 0. 65 41.400430 66 67 WLACO640 fcreg((),fnotx) = 0.
fcreg((),fnotx) = 0.
falle((),fnotx) = 0.
fout((),fnotx) = 0.
fout((),fnotx) = 0.
fout((),fnotx) = 0. 68 69 70 4LXCOS7C MEXCOSSC 71 72 73 74 75 76 77 30 1 = 1
40 SUPL(JMONTH, INDEX) *XLEVEL(I)

IFLO*(JMONTH, INDEX) = OUTFL(I)* 10.6

I=I + 1

IMONTH = IMONTH +1

IF(I-LE.0)00 TO 40

JMONTH = JMONTH -6

RETURN
END MLXC0700 MEXCOTIC. WLXC0730 WLXC0740 WLXC0750 • 78 79 MLXCD760 50 END WLXC078C U SHDG ***** PULXU1/ WPRT.S HSTG4-STMARY. MWLXW1/ FURPUR 28R1-M2.6 g35 S74T11 35/28/81 11:01:16

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***** MALXE1/ DATE 052881 FAGE HSTG4+STMARY(1) .MWEXW1(3)).mwlxw1(1)
SULFOUTINE TWRITE(IYEART, INDEX)
SULFOUTINE TO OUTPUT MY MATRIX TO MASTIR MAGNETIC TAPE

CO-MC:/(Chi/+b(1), 100)

DINENSION 'REATIN(S), XVAL(12,3), JHDG(5)

14 FULER AVAL

DATA JHD((3)/44STMA/

AFLAS = (

DO 07 1 = 1...

7 JHLG(1) = 140G(1)

MEAN(2) MEATIN, MYHS

IF(IFLAG.E4.1.AND.NLXTID(1).EQ.449599) GO TO '99

IF(IFLAG.E4.1.AND.NLXTID(1).EQ.449599) GO TO '99

IF(IFLAG.E4.1) GO TO 2

IF(IFLAG.E4.1) GO TO 2 10 12 TECHEYTID(1),F0.4H,990) LO TO 5 DO 7 1 = 1,5 IF(MEXTID(1),GT.JHDG(1)) GO TO 5 15 IF(VEXTID(1).GT.JHDG(1)) GO TO S

IF (VEXTID(1).LT.JHDG(1)) GO TO S

OF TO TO

RETT (G) FITTO.VES

DO 3 I=1.VTRS

READ(R) IVER*, XVAL

MRITE(9). IVER*, XVAL

MRITE(9). IVER*, XVAL

TO WRITE(5,11)

11 FCA**AT(//////CV.JICHIDENTIFICATION FOR SEM CASE IS THE SEMF AS TH

**AT FOR THE PLEVIOUS ONE, PREVIOUS CASE HAS BEEN DELETED FROM TAPE)

EO 12 I=1.VTRS

LI READ(*).LYCA*, XVAL

READ(*) NEATIO.VYRS

S WRITE(*,15.)JHDG

105 FGAMAI(16.74, ACABLUDY(.SAL, 26H) IS BEING WRITTEN ON TAPE) 16 18 19 24 30 31 FREMT(181,24. ARTHOY(.SAL. 26H) IS BEING MRITTEN ON TAPE)
RRIT((9) JODG, INDEX
15:46 = 1 33 34 15.46 = 1

DD 20 JATLANDEX

DD 10 K=1,3

DD 11 I=1,12

14 YAL (T.K) = MH(1.4)

IYLAR = IYLAR1+J

FRITE(5) IYEAR, XVAL

20 COLTINUS 35 37 39 -40 ---41... IF(VEATIC(1).NE.4M5999) GO TO 2 99 LAITE(7) NEXTID.NYKS FRIL FILE S 42 WELTHO & 45 46 KETURA ... 45 END AHDG PAP/ CPRT.S HSTG-+STMAKY."AP/ FURPUR 23R1.H2.6 E35 S74T11 J5/26/81 11:01:16

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11011 TRUTTE TO . 1 1 . i DATE 052861 PAGE 20 • • END _ 2406 _ ****** "+LX42/_____ PRT.S HSTGG-STMARY MM X#7/ FURPUR 28R1-H2.0 E35 S74T11 05/28/81 11:C1:17

***** ****** DATE 052881 FASE 21 HSTG4+STMARY(1).MALAHZ(22) DIMENSION MUTH(12), IDTY(12), XC1(4)

ACIN EXECUTALLE PROCEDAMME - ALL DATA INPUT DESCRIPED IN ADDENDUM -METHODOLOGY DESCRIBED IN APPENDIX E LATA MATH/4H JAN,4H FEB,4H MAP,4H APR,4H MAY,4H JUN,4H JUL,4H AUG,
14H FEP,4H JCT,4M MGV,4H DEC/
D'TA IDITY/2D-17U-15G,5D0,1250,135C,16:0,170U,140C,
11107,110C,403/
CGMMON/CCMI/SUEL (1...100), TELOW(12.100) HURLEV(12.100) OUTC12.100) ,FOREGL (12,101),TAILGL (12,100), OUTGL (12,100) /COM2/IYEAR.JYEAR.IMONTH.JMONTH _/(5/11/1405(4) /COM4/1YR1,JYR /COM4/10UT(12,100) 12 14 COMM. N | 1 100 LINE = 52 TIME = 12 READ(5,15) INDG 15_FCRMAT (444) 16 17, FCRMAT (44).

CALL LINECT
CALL CAPDB(0)

(ALL CAPDB(0)

IYLAR1 = JYEAR

INUEX = 1

IF (IYR1.6T.JYEAR1)50 TO 40

IF (IYR1.ET.JYEAR1)60 TO 40 19 21 60 TO 11C AG ARTT-(ALAT) TYPERT 45 FOR HURON AND SUPERIOR DATA DO NOT A 1GPLE, HUNDN DATA BEFORE, 15.1x, 16HHAS EEEN IGNORED) LINEL LINELL M = JYA-TYEAR+1 10 90 50 K=1.M 1: x KeTYLADT-TYR1 DC 50 J=1,12 HUHLEV(J,K) = HURLEV(J,N) SO CONTINUE 35 GC TO 11C
60 bPITE(6,65)1YEAP
AS ECHMIT (10/4,75HCTARTING YEARS FOR HURON AND SUPERIOR DATA DO NOT
1GPLE, LAKE SUPEPIOR DATA, 1x, 8HFOR YEAR, 15,16HHAS SEEN IGNORED)
CALL LINECT
GO TO 3G
105 CALL CAPDRO(1NDEX)
17C1YEAP.NL.:796936C TO 110
INDEX & INGESTAL
CALL DURAT(IYEAP1,1NDEX)
CALL THEITE(IYEAR1,1NDEX)
CALL FAIT 39 40 42 45 CALL EXII 110 K=U IF(SUPL(JMONTH,INDEX).LE.SUS.O.AND.SUPL(JMONTH,INDEX).GE.595.0)RO 40 .0 51 115 FORMAT (IGA. 23MLAKE SUPERIOR LEVEL FOR, 44, 24, 14, 44 IS , F7.2 , 172m. IT SHOULD BE WETNEEN 595.00 APP 625.00.87....MO.RESULTS.FOR TH. 215 MONTH.) CALL LINECT

> ī 1 1 1

***** hwLXF2/ . DATE 052881 PAGE 22 57 12G IF (IFLOW (JAONTH-INGEX) .LE. 22000G .AND. IFLOW (JMONTH, INDEX) .GE. - 40000() To 130 - 5175 (4.1.5) SHIH (JOUTH) LIVERP, TILON (JOSEPH INGER) CALL LIFECT 125 FORMAT (TEA, 25 MLAKE SUPPRIGR OUTFLOW FOR, A4, 24, 4 H IS . 16, 1724- II SMOULD REBETWEEN 40000 AND 220000 CFS. -NO RESULTS FOR IN 62 CIS MUNTH.) 44 136 IF CHURLEY (IMDATH, TADEX) .LE.505.C. 44D. HURLEY CAMONTH, TADEX) .GE.572.D 66 1) CU TO 140 67 WRITE (:. 155) MATH (JMCHTH) , JYEAR, HURLEY (JMCHTH, INDEX) CALL LINLES.

135 FORMAT (104,20HLAKE HURON LEVEL FOR,44,2H, ,14,4H IS ,F7.2,72H. IT

1 SHOULD BE BETWEEN 572.00 AND 535.00 FT. -NO RESULTS FOR THIS MONT 69 70 2=-1 72 73 140 IF(K.Eq.0)40 TO 150 150 FOREGL (JEONTH, INDEX) = 0.0 TAILGL (JMONTH, INDEX) = 0.0 76 BEADGE = C.C CUTGL CAMOUTH, TABERT = C.O. 78 79 k = C 60 70 250 CALCULATION OF ELGIT BY G DEVIDED BY THE SQUARE ROOT OF F ERR. 16C FLOW = 1FLOW(JMONTH, INDEX) FARA = 133115. 1F(JMONTH, J. 7) PARA = 167(FALL = (FLOW/PARA)=+2 81 82 24 ELC11 = SUPL(JMONTH, INDEX) - FALL CALCULATION OF PERMISSIBLE CANADIAN DIVERSION
180 IOC = (IFLUM(JMONTH, INDEX) - (IDIV(JMONTH)+200G))/2
190 GC = IOC 86 ٤7 88 £Ω CEINTIGE 90 CALCULATION OF ELG12 1F(JMONTH.GT.3) GO TO 230 C12 = 25CCUO. C12A = 587.0 91 92 94 C149 = 507.75 (1.00 - 1.00)96 97 C2 = 1142.14 C1 = .0002726 90 100 C12C = 1.2 C2 = 1131.20 C1 = .0CC2773 24G FLOW = IFLOWCJMONTH,INDEX) INITIAL VALUE OF EL012 162 103 105 LITIZ = C1.A - (C12R - MIRLEY(IMONTH, INDEX)) * (C12C-ELOW/C12)

IF (HURLEY(IMONTH, INDEX).6T.553.0) EL012 = HURLEY(IMONTH, INDEX)+1.0

EL012 = CALC(EL012, HURLEY(IMONTH, INDEX).FLOW.C1,C2)

CALCULATION OF HEADWATER AND TAILMATER ELEVATION 168 109 110 CALL GLP(ELO11, ELO12, OC, FH, FT) FOREGL (JMONTH, INDEX) = FH 111 TAREL CIPONTH, IMPERIMET

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The selection of a second result of the second section of a second secon

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174	с	CALCOURATION OF HEAD	
110	-	HEADLE REPORTE (UNDITERTIMENT) - TATLES (UMONTHISTADEN)	
11/		IF(# PSPLOULE - 2) of to let	
117	c	UNICUESTION OF PLANT CHIEFT	
113		- 674148467(HENDEL/1, 00) - 1/410 -	
119		4715454FT(3667C6FT,465)+17486.	
1		TERRITARIO TRADENTO CON	
1.71		CAUL MANUFERACEPONALISEUMTEREECTLIEHHEFREET)	
1:2		FC+ 1. L (41 t 1TH + 190F x) = FH	
127		TAILLE(J'C.Tr.,IMDIA)=FT	•
124		HENDUL = FCH = GL (JMONTH, INDE K) - TAILGE (JMONTH, INDEX)	
125		1F(42A)CL+LT+1+0)30 TO 310	and the second of the second o
116 127		CUTTL(G165TH.IN18Y)=(966076Z19.6y)++1.0+32.2c	
125		GUT CUMBATH, I (DEY)=BUTCL CUMBATH, INDEX) IO: YCUMBATH, IMPRAD=BUTCL CUMBATH, IMPRX)+0.5	
124		CO TO 2	
130	a05	1F(QC,CT,GHIN)60 TO 310	
131	007	OUTGL (JMC6.TH, INDEX) = 0.072591 + HEADEL + AC/1000.	
132		CUT(JYONTH, INDEX) = GUTGL(JYONTH, INDEX)	A C C C C C C C C C C C C C C C C C C C
133		10UT(JECNTH, INDEX) = OUTGL(JMONTH, INDEX) +C.5	
134		10 70 255	•
135	£10	DATE XC1/2.617E-2.3.347E-5.5.346L-43.138745E-13/	
136		CUTGL (JMCNTH. INTEX) = (YC1(1) +HEADGL ++1.5) + (XC1(2) +QC+	
137		1HEADGL)+(AC1(3)+GC++2+HEADGL++.5)+(XC1(4)+GC++3)	
133		OUT CLYONTH, INDEX) #OUTGL (JAONTH, INDEX)	
139		IOUT(JMONTH,INDEX) =OUTGL(JMONTM,IFDEX)+J.5	a
140	2.0	LRITE(C.25) IYEAR MATH (J. MONTH) . SUFL (J. MONTH, INDEX) . TELD	
141		idex), Hupley (Jronth, Index), wcIn, GC, fokeGL (Jmohth, Index),	
142 143		2141LCL (JYO.TH.IMDEX), HEADGL, OUTGL (JYONTH, INDEX)	
144		CALL LINECT FOR MAT (1x.14,24.7x, F6.2, 7x, 16, 7x, F6.2, 7x, 2(F6.0, 7x),	
145	.263	14(66.2.7),65.2.5%,66.1)	
164		THE WENT TO THE TANK	
147		60 TO(116,115,110,110,110,115,105,110,110,110,110	OJ).IMONTA
14.9	300	JMCTTH = 1	•••••
144		JYEFR # JYEAR + 1	
150		INCEX = INDEX + 1	
151		GO TO 105	•
172		FRITE(CA721)HEANGL	
153		FORMAT (10x, "HEAD IS ", F7.2," - TOO LOW. NO RESULTS FOR	THIS MONTH.
154		**)	
155		CALL LINECT	ter a manuscular degra apartes sentrates queen againment de la care que en la care de
157		GO TO 150	•
137		ENU	
			
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	RED - TM	CONTROL MOJE	
		i <u>Albert 1.000 visita V.V. P. in a propiningsi ilindenga akina bibanga kabupatan ang anya anya aminabanasa anya ing mining mining ang mining </u>	entrante de la completa del la completa del la completa del la completa de la completa del la completa del la completa del la completa del la completa del la completa della del la completa del la completa del la completa del la completa del la completa del la c
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The first of the first of the first and the

DATE 052881 PAGE 24 RUNID: MERIE ACCT: AN9320 PROJ:HSTC4 MAX SUPS 99:10:00 SEAD OUTPUT TO DENT-H15F3 XLERIF FIN PRIORITY: P TAPEROUNTS: 0 MAX SERVOS: 0 ACTUAL SUPS 00:00:32 MAN CORE: 22016 "AX TRACES: 16 CPU TIME 00:03:00 IMAGES IN: 40 CARDS OUT: 0 PAGES OUT: 25 LAPSED MINS: 1 ARR 10:56 TERM 11:01:21 28MAY81 COST \$.48

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► UNIVAC 1100 TIMF/SHARING EXEC --- FULTI-PROCESSOR SYSTEM --- LEV. 1182.V52 2347 1017 75V 4564 1234 volt 4789 (455) 11234 2908 1678) 1345

í CECREFLEEGE ECEPEPEEEEE EC EF TITITI 2000000000 02000000 39888886868 6000000000 RR 20 ХX PP 66 66 LL 11 GG वयप्रवययप्रवय <u> FEFFFFF</u> GG EFECEFEE RPRRRRRRRR 6666 LL 56 ii. EE EE RC 8888 RR XX XX RR 66 66 GG RR 66 LL EREFEREEEEER 0000000000 EEEREREEEEE FEEEFEEE NN FEEEFEEE NNN 0001000 0001000 NN TTTTTTT 6666666 TTTTTTT 6666666 NN TT KKKK KK KK 00 00 DD FE FE NN NN 11 66 68 OD NN 66 66 DD FEEEE TT KKK ELEEE ωb KKK D.D NN NIIN 00 NN KKKK NN 00 SE 11 11 NN KK KK 66 NN GG COURDOOD ECECEEL NN 2222222 222222 NN 77 . UNIVAC 1100 TIME/SHAPING EXEC --- MULTI-PROCESSOR SYSTEM --- LEV. 1182.452 U11-80 5555555 5555555 55 55 55 111 HH FF FF FF нн 11 33 HH нн 33 FFFFF нининыны ннимининн HH . нн 11 55 33 HH 33 33 HH 55 J333333 1111 HH НН 555 HISF3 OUTPUT DEVICE + PRS PART NUMBER . 00 " INPUT DEVICE + " RUNIU . XLERIG USER ID . GHTP PRINTED AT: FILE MANE . PREGORXLERIG CREATED AT:

XLERIE .AN9320/GMTP .HSTG4 ,10 .500 ALGE SEND OUTPUT TO DENT-HISES CASC.A NIACI.

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94•NIAG1./2 Rih3 os/24/81 16:06:49				
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SSU STREAM GENERATION STATEMENTS SUBCUPPLT
REPABLOAD
SLADUR
SLADUR
SUBPONTH
SUBDUR
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SUBPEAK
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MELZMI
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MELZMI
SUBSCHEME
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SUBCOTAL 5 1 • 1 5 5 5 1 • 1 1 • 1 5 5 1 • 1 5 5 5 5 5 5 1, 1 1, 1 1, 4 1, 4 1, 1 1, 1 1, 1 5 SUBTOTAL
MVL ZWI
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SUBDURPLT
SUBSCHENE
SUBPGS
ALJUST
ALJUST
KAPLOFU
SUBDEC
LORD 5 LGAD LGAD ì t

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#INCKERENT A FROM 1 BY 1 TO [7]

#IF (7,4,3,13 <5)

#MOG ###### CZ,4,1,13/CZ,4,2,13 ******
#PRT,5 HSTG#*NIAC1.CZ,A,1,13/CZ,4,2,13

#END
#LOOP 0001 CC COUP C1 CGU3 C2 COU4 C2 COU5 01 O006 O0

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	SSC SENERATER OUT	FUT SIRCAM PART 1		
	66(10)	SHOT SEESE FELMAPLOAD!	*****	
_	LOUI US	BPRT.S HSTG4+VIAGI. NELMAPLOADA		
	600003	AHUG ***** SURKONTH/	*****	
	606104	apri,s hsto4*viag1.submonth/		
	EDECTUS	Stind Assess Shubbles	*****	•
	じいいっしゃ	APRIL'S RESECTION OF STRACE		
	<u> 3:16767</u>	4HDC +++++ SU-bctk1	*****	
	ege, as	APRY, S HSIG4 ENIAGI. SUBPEAK!	*****	· · · · · · · · · · · · · · · · · · ·
	CDU(1)9	ambg ***** SUBCAS/	*****	
	C09C10	apri, S HSTG4*NIAG1.SUBCAS/	*****	معترف والمراجع والمراجع والمستقل والمست
	000011	AHDG ***** SUPBHW/	*****	
	000012	APRI,S HSTG4=HIAG1.SURBHW/	*****	•
	000713	SPRT.S HSTG4+NIAGI.SUBPOND/		
	000014 000015	SHIP ***** SUSTOIATY	*****	
	000015	SPRT.S HSTG4+HIAGI.SUBTOTAL/	*****	
	606C17	SHDE ***** LAFSANING 1220 LOLAEL	******	and the second of the second o
	000018	APRILS HSTG4+NTAGI.HWLZW1/		•
	C03019	AHOG ***** FWLZJ?/	*****	
_	606620	JPRT.S HSTG4+NTAG1.ENL2J2/		
	000021	AHDG ***** SURDURPLT/	*****	
	000013	APRT.S HSTG4+NTAG1.SUBOURPLT/		
	000023	BHDS ***** SUPSCHERE/	*****	
	600C24	APRT, S HSTG4+NIAG1. SUBSCHEME/		74
	600625	AHUG ***** SUPPSS/	*****	
	G00026	APRT, S HSTG4+NIAG1.SUBPGS/		
	000027	VTZULUA ***** DOHE	*****	•
	G00028	aprt,s mstg4*mlag1.adjust/		المناف المناف المنتقب المناف المناف المناف المنتقب المناف المناف المنتقب المناف المنتقب المناف المنا
	000729	AHDG ***** MACLOAD/	*****	•
	000030	RPRT.S HSTG4+NIAG1-MAPLOAD/		
	000031	amus ***** SUBDEC/	*****	
	G0C 32	APAT, S HSTG4+NTAG1. SUBDEC/		
	000033	disp.	*****	
	600034	apri,s HSTG4+NIAG1.LOAD/		and the second of the second o
	END SSG TIME =	OD:00:01 HIGHEST ADDRESS = 000	61552 OCTAL	
	WHOG ***** RELMAP	LOAL/ *****		
		and the second of		and the second of the second o
	aPRT,S HST64+NIAG1	.RELMAPLOAD/ 5 \$74711 05/28/81 16:06:51		
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 $\boldsymbol{r}_{i} = \boldsymbol{r}_{i} + \boldsymbol{r}_{i}$

1 : : 1 ***** KELMAPLCAD/ ***** DATE 052881 PAGE HSTE4+NIAG1(1).FELMAPLGAD(5)
1 &SFOR NIAG.LOAD GMAP.N .NIAG.LOAD
IN SYSSHYCRO+LIE.GETDAY
IN NIAG.LOAD
IN NIAG.SUUMONTH
IN NIAG.SUEDUR IN MIAG.SUBDURPLT
IN NIAG.SUBDHRU
IN NIAGI.SUBPEAK
IN NIAGI.SUBPEAK
IN NIAGI.SUBPEAS
IN NIAG.SUBCES
IN NIAG.SUBDEC 10 11 12 13 END _ BHDC SURMONTH/ PRT,S HSIC4+NIAG1.SUB™ONTH/ FURPUR 28R1.H2.6 E35 S74111 05/26/81 16:06:51 -77-

	*****		DA	TE 052881	PAGE	7
TC4+NIAG1(1).SUBMONTH(6	.1		<u> </u>			
1 SUAROUT	TIME MONTHEMATY AND AND					
	CULATION OF WAYS IN HONTH AND					
	O ON THITEGEN VALUE OF MONTH A	NE TEAM				
	r = LAST TWO DIGITS OF THE YEAR	R				
6 C "0	S = CALCULATED NO. OF DAYS IN					
	= ALPHANUMETIC MONTH LABEL					
9 01MT', C	TON AT(2), AMON(12,2) (AMON(1, J), J=1,2), T=1,12)/ JAN		_ 			
	" " "APRIL" " " "NAY"					
11 1 *,*	'AUGUST',' ','SEPTÉM','BER',	"OCTOBE", "R", "NOVENB",				_
12 1'68','6	ECEMB","ER"/					-
13 Iften.6	1.121.0R.(M.LT.11)GO TO 5G	20 211 #				
14 GC TO (15 30 AC=32	131,28,31,30,31,30,31,31,30,31	130131144				
16 GO Tu 3	12					
17 31 MD=31			- a - a - a - a - a - a - a - a - a - a			
10 00 10 3						
19 - 28 IY=1900 20 ITY=IY/						
21 177-177						
2 2 #N=28						
	EG.14) HD=58	=				- 1
24 32 CONTINU						ż
25 DO 1 T= 26 1 AM(I)=A	1,2 . On (M,1)					Ö
27 60 10 1			· 			
28 50 WRITETO	,551					
	10x, ****ERROP- M.GT.12.0R.M.L1	T.1*)				
30 , 13 RETURN 31 END						
-,						
DG ***** SURDUR/	*****					
	+ - -					
T & METPHENTIES ****	104			•		
IT,S HSTG4+NIAG1.SUBOU IPUR 2891.H2.6 E35 S74T					-	
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1 III DATE 052881 ***** SHanuR/ ***** PAGE 8 HSTG4+NIAG1(1).SUBDUR(19) COMPILER (XH=1) COMPILE? (XHEI)
SUBRUITINF DUP(A,MOV,IY1,M98,N50,VALUE,VALSO)
DURATION ROUTINE TO SORT IMPUT VALUES

A - UNSUFIED VECTOR
S - SORTED VECTOR
P - DURATION PERCENT
H - ORIGINAL POSITION OF SORTED ELEMENT
DIMENSION A(1/200)
COMPON QUAC(100,12),QBECK(100,12),DTSDEC(100,12),
POP(1/20,12),PCNC(100,12),PDFC(100,12),PBK(100,12) c Ċ 10 1POP(100,12),PCNP(100,12),PDFC(100,12),PBK(100,12),
1PTOT(100,12),PTOTA(100,12),P(1200),S(1200),MOR(1200) 11 IF(NOV.GT.1200) GO TO 6 IF(N98.E0.1) GO TO 7 IF(NOV.GE.25)GO TO 7 ERITE(6.45) 13 16 GO TO 7 18 GO TO 999 19 7 L=0 100M=0 20 22 5 L=L+1 XH=D.D IF(L.GT.NOV) GO TO 13 24 DO 32 1=1,NOV IF(L.EQ.1) GO TO 11 LMI=L-1 25 DO 10 N=1,LH1 IF(I.F4.MOR(N)) GO TO 32 CONTINUE 28 30 10 31 11 IF(XM.LE.A(I)) 60 TO 20 GO TU 32 32 33 34 KOR(L)=I 35 32 CONTINUE 36 GO TO 5 37 13 00 12 K=1,NOV N=MOR(K) S(R)=A(N) P(R)=(((2.*(FLOAT(R)))-1.)/(2.*(FLOAT(NOV))))*100. 40 41 15 P(K)=(((2.4(FLOAT(K)))-1. IF(hK).E0.1]60 TO 65 IF(P(K).E0.50.0)60 TO 60 IF(F(K).GT.50.0)60 TO 70 IF(N98.FQ.1)60 TO 12 IF(N9V.LT.25)60 TO 12 IF(P(K).E0.98.0)60 TO 80 IF(P(K).GT.98.0)60 TO 40 GO TO 12 WISCES(K) 43 45 46 48 49 VALSC=S(K) <u>50</u> 60 Tu 12 52 IF (1050-EQ. 1160 TO 65 53 70 54 1328-1 105C=1 VALSG=\$(N)+(({\$(]J)-\$(N))/(P(N)-P(]J)))+(P(N)-50.0))

***** SULDUR/ ***** DATE 052881 PAGE GO TO 17 VALUE = S(K) 100 = 1 CC TJ 12 57 58 59 80 61 61 62 63 If (130M-E0.1)GG TO 12 J=K-1 43 ILUM=1 VALUE=S(K)+(((S(J)-S(K))/(P(K)-P(J)))+(P(K)-98.0)) 64 65 12 CONTINUE 66 67 68 69 IF (NYR.EU.1)VALUE = 0.0 IF (NSD.EQ.1)VALSO=0.0 FORMATION: SORT VECTOR TOO SHALL FOR 98% VALUE-HUST BE 2757,71 FORMATION, SORT VECTOR TOO LARGE - MUST BE <1200*,7) 500 45 200 RETURN END SHOR ***** SURPEAK PRT,S HSTG4+NIAG1.SUBPEAK/ FURPUR 28R1.H2.6 E35 S74T11 05/28/81 16:06:52

	1					1
[***	[] TEAN	e e e e e e e e e e e e e e e e e e e	. DATE 052881	PAGE	10	- 1
HSTC4+N	1AG1(1).9	UBPEAK(21)			4	•
1	c	NIAGAKA PEAK PEGERAH- CALCULATION OF PEAK VALUES				
2	c	FOR EACH STATION BASED ON MONTH, RECK DAYTIME DISCHARGE (GRECK)				,
3	c	BECK AND CASCADES DAYTIME DISCHARGE (GBAC) AND				
4	c	DECEM DISCHARGE (DISDEC)				· · · · · · · · · · · · · · · · · · ·
5		COMPILER (XM=1)				
6		SUBRUUTINE PEAK(NOY, MS, ME)				1
7		COMMON QBAC(100,12),QBECK(100,12),DISDEC(100,12),	•			1
R		10001170,121,00601107,121,00EC(100,12),08K(100,12),				
9		1PTOT(100,12),PTOTA(100,12),P(1200),S(1200),MOR(1200)				
10		DO 573 I=1*NOA				1
11		DO 309 J=MS.HF				
12	c	WRITE(6,333)[,J,OPECK([,J),OBAC([,J)				
13	С	FORMAT(12,1X,J2,1X, "Q9ECK= ",FB.0,5X,"QBAC= ",FB.0)				1
15		Tr(J.L1.4.0%.J.GT.17)60 TO 10 PDP(1,J)=9.0114754*QBAC(1,J)=625.98361				
		1F(POP(I,J).GT.105.0)POP(I,J)=195.0				
16 17		1F(POP(I,J).LI.0.0\POP(I,J)=0.0				
18-		PCHP(1,J)=0.0076+QHAC(1,J)-482.978				
19		1F(PCNP(1,J).GT.75.0)PCNP(1,J)=75.0				1
20		IF(FCMP(I.J).LT.O.G)PCMP(I.J)=0.0				- 1
- 11		IFICEECK(I,J1.67.5550C.160 TO 28	···			
22		IF(GEECK(1, J).GT.51000.AND.QRECK(1,J).LE.55500.)GO TO 30				ł
23		IF (QEFCK([,J).GT.41000.AND.QBECK(I,J).LE.51000.)GO TO 40				
24		IF(GBECK(I,J).GT.28000.AND.QBECK(I.J).LE.41000.)G0 TO 50				
25		P5K(1,J)=651.14286+25.10714E-3*Q8ECM(I,J)-53.57143E-9			<u> </u>	
26		1+08£CK(I,J)++?				
27		IF(PhK(I,J).LT.0.0)PBK(I,J)=0.0				
28		50 TO 100	•			
29	50	PRK (I, J)=818.540116+14.632403E-3+QBECK (I, J)+107.45965E-9				
30	•	1+CBECK (1, J) ++2				- 1
31		GO TO 100				1
32	43	PRK(I,J)=874.97232+14.925E-3*QRECK(I,J)+66.96*3E-9*0RECK(I,J)**2 GO TU 100				
39	30	FRK(I,J)=-977.94586+89.71354E-3#QRECK(I,J)-706.45217E-9				- 1
35	33	1+06ECK(I,J)++2				- 1
36		IF(PBK(I,J).GT.1875.0)PBK(I,J)=1875.0			· · · · -	
37		GO TO 100	•			i
38	20	PRK(1,J)=1875.0		,		ı
39		60 10 150				
. 40	10	POP(I, J)=0.0106061*0BAC(I, J)-570.60606	¥			1
41		IF(POP(I,J).GT.105.C)POP(I,J)=103.0				
42		IF(POP(1,J).LT.0.0)POP(1,J)=0.0				1
43		PCNP(I, J)=0.0036030+08AC(I, J)-241.7426				Į.
		IF(FCNF(I,J),LT.U.O)PCNF(I,J)=C.O				
45		IF(PCNP(I,J).51.75.0)PCNP(I,J)=75.0				Į.
46 47		IF(J.LT.4160 TO 60 GO TO 101				
48	80	IF(PCNP([,J).GT.7.6)PCNP([,J)=7.6				j
49	101	IF(0BECK(I,J).GT.54500.1GO TO 110				1
50	*01	IF 1 C 0 F C X (1 , 1) . C 7 . S 1 . C 0 . A NO . Q R C C K (1 , 1) . L E . S 4 S C D .) GO TO 12 ?	•			1
· 51		1F(CGECK(1,J).GT.36000AND.OBECK(1,J).LE.51000.160 TO 130				
52		PBM (1, J) = 546.56548+25.8006E-3*QRECK(1, J) -63.988E-9*QBECK(1, J) **2				- 1
53		IF(PGK(I,J).LT.O.P)PBK(I,J)=O.O				1 .
54		60 TO 133				
55	130	PBK(I,J)=729.4+20.2343E-3*QBECK(I,J)+25.53817E-9*QBECK(I,J)**2				- 1
56		60 YO 100				· ال

*****	SUBPLAKE	*****			DATE 052661	PAGE	11
57 58	IF (PB	K(I,J).GT.1880.)P9K(I,J):	=1880. +QRECK(I,J)-1.130066-6 +0 8EC	K(I+114#2			
59	60 10						
- 63		,J)=183J.		•			
61	100 PECT	1,31=153.26575+1.4845588	-3+DTSnEC(1,J)-2D2.GO55E-9				
62 63	140120	FC([,J)**2 SDEC([,J).GE.6800.)PDEC()	7 11-154 4		·		
64		I.J)=POP(I.J)+PCNP(I.J)+F		•			
		(1,J)=PTOT(I,J)-75.0	DECITION PORTION				
66	C WRITE	(6,444)POP(I,J),PCNP(1,J)	-PRK(Y-J)-PDFC(T-J)-				
67	C 1PTOTE	(L,I)ATOTA(L,I	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•		
68		T(6F8.2)					
60	300 CONTI	NUE	• • • • • •				
70	200 CONTI						
71	RETUR	N					
72	END						,
					•		
aunc es	*** SURCAS/	*****		**			
engo ++	30, CX37	******					•
			•				
SPRT,S H	ISTG4*NIAG1.SUB	CAS/					
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***** SIIBCAS/ DATE 052881 PAGE HSTG4+NIAGI(1)-SUBCLS(E)

1 SUBROUTINE CASCOC, J. ENUR, TTIME, OB, ORA, QOP, QCNP1

2 C CALCHLATION OF DISCHARGE FOR OP CNP AND BECK ADJUSTED

3 C USING CASCATE DISCHARGE AND BECK DISCHARGE AS INPUT

4 C IMPUT VALUES OC. J. ITIME. OB

5 C OUTPUT VALUES ORA, GOP, GCRP

6 IF(OC. EQ. O. O.) GO TO 10

7 IF(OC. ET. BSDO. U) GO TO 20

8 GOPPLE GOPEGO CONPEDIO QUALUB GO TO SO QUALBIDO.0 QUALBIDO.0 10 11 12 20 13 GO TO SO QOP=0.0 QCNP=0.0 QRA=UB RETURN 16 17 18 19 10 50 20 END SHDE ***** SUBBHMY ***** EPRT.S HSTG4=NIAG1.SURSHW/ FURPUR 28R1.H2.6 E35 S74T11 05/28/81 16:06:53

***** SUBPHW/ ***** DATE 052881 PAGE 13 HSTG4*NIAG1(1).SUB5HN(2) SUBRUUTINE SHWEDTEST, END, MON, OB, HWI HEADHATER ELEVATION CALCULATIONS FOR RECK B.S. HEADHATER IS USED IN FRIENCY CALCULATIONS FOR RECK OUTPUT IS HEADWATER LEVEL HW AND BACK DISCHARGE OR DIMENSION C(5) IF(MON-GT-1-AND-HON-LT-6) GO TO 1 IF(MUN.GT.8) GO TO 2 C(1)=-0.1277405E-03 C(2)=-0.2766605E-02 C(3)= 0.1431810F+00 C(4)=-0.2052657F+01 10 11 C(5)= 0.1057558E+02 13 C(1)= 0.40842466-03 C(2)=-0.1404717C-01 C(3)= 0.21540766+00 16 C141=-0.2123795E+01 C151= 0.9633192F+01 G0 T0 3 38 19 C(1)= 0-1975383F-03 C(2)=-0-9735033E-C2 C(3)= 0-1987179E+00 22 C(4)=-0.2099486E+01 C(5)= 0.1169494E+62 3 HW=540.0 GO TU 4' TI=SURTIEMD-HUI T4=OTEST/T1 28 29 30 77=((EHO+HW1/2.01-547.51#.788 T3=C(5)
DC 6 T=4.1.-1
T3=(C(5-1)*(T2**1))*T3
CONTINUE 31 32 34 35 13=15600.0-(13+253.407107) IF(HacT::40.D) 60 TO 7
IF(T3.LT.T4) GO TO 8
IF(T3.LT.T4) GO TO 9
OUP=T3
HWL:HW 36 37 40 60 TO 5 42 QLOW=T3 HW=HWL+((C.O5/(QUP-QLOW))+(QUP-T4)) QP=T4+T1 RETURN c WRITE(6,500) QB,HW,MON 46 QR=T3+T1 RETURN 48 WRITE(6,500) 08,HW <u>50</u> 51 FORMAT () AHOG ***** SUBPOND/

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t = -1***** SUBPUND/ DATE U52881 PAGE APRT.S HSTG44NIAG1.SUBPOND/ FURFUR 28P1.HZ.6 E35 S74T11 05/26/61 16:06:54 85.

***** SUBPUNC/ **** DATE 052881 PAGE 15 NSTON-NIAGI(1).SUBPOND(?)

1 SUBPONTINE PUND(GOP, QCA, PD, PN, IFLAG)

2 C CALCULATION OF DAY/NIGHT PUNDING TO, PN

3 C INPUT OP, DISCHARGE GOP AND CANADIAN SHARE CCA

4 C FLAG IFLAGEL INCLCATES PONDING ON CONDITION

5 IF(QUP.ST.7190.)PN=7193

6 IF(QUP.ST.7190.)PN=700P

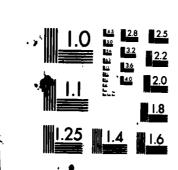
7 PC=PN+113+43/13-57)

8 GCA=CCA-PN GCA=GCA-PN IFLAG=1 RETURN END 11 HDG ***** SUBTOTAL! ***** aPRT,S HSTG40NIAG1.SUBTOTAL/ FURPUR 28R1.H2.6 E35 \$74T11 D5/28/81 16:06:54

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INTERNATIONAL LAKE ERIE REGULATION STUDY BOARD F/G 13/2 LAKE ERIE WATER LEVEL STUDY. APPENDIX E. POWER. ANNEX D. COMPUT--ETC(U) AD-A114 589 JUL 81 UNCLASSIFIED NL

20F AD A114589



MICROCOPY RESOLUTION TEST CHART NATIONAL BUREAU OF STANDARDS-1963-A

1 1

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BHDG

SPRT, FURPU

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~. <u>I</u> 1) DATE 052881 ***** SUSTOTAL/ PAGE 16 HSTG4+NIAGI(1)-SURTCTAL(5) RICTAL(5)

SUBROUTING TOTALISTD, ETN, PEAT, NOY, MS, MF)

SETS UP MATRIX PL FOR OUTPUT ONTO MASTER TAPE

INPUT IS TOTAL DAY, TOTAL NIGHT ENERGIES AND PEAR

CCHMON ~4(12,100,3)

DIMFASION ETO(100,12), ETN(100,12), PEAT(100,12)

DG 1u K=1,3

DO 20 J=1, NOY

DG 30 I=MS, MF

IF(M, EG, 2) IMM(T, J, K) = ETU(J, I) + 0.5

IF(M, EG, 2) IMM(T, J, K) = ETU(J, I) + C.5 IF(K.FG.2)MW(I,J,K)=ETN(J,I)+C.5 IF(K.EG.3)MW(I,J,K)=PEAT(J,I)+O.5 10 30 11 CONTINUE CONTINUE RETURN END 20 13 10 8HDG ***** HWLZW1/ aPRT,S MSIG4+NIAG1.MbLZb1/ FURPUR 23R1-M2-6 E35 S74T11 05/28/61 16:06:55 1..

***** HWL7m1/	*****	DATE 052881	PAGE 17
[649NIAG] [11.			
5 C	SUBROUTING TWPITE CLYRI, INDEX, INT SUBROUTING THAT OUTPUT ME MATRIX TO HASTER MAGNETIC TAPE		
- } } -	INPUT IS START YEAR THE TOTAL NO. OF YES INDEX AND HEADING IN		
4 Č	MATRIX MW TRANSFERED BY COMMON STATEMENT		
5	COMPON MW417,100,3)		
6	Y (4) TERMIN PROPERTY (5) OF THE PROPERTY (6)		
7	IMTEGER XVAL Y		
	DATA JHOGIS)/4HNIAG/		
เว้	DO 97 I = 1.4	•	
	7 JFDG(1) = 1H(1)		
12	READIS) NEXTID, NYRS		
13	IF(IFLAG.EQ.1.AND.NEXTID(1).EQ.4M9999) 60 TO 99		
19	IF(IFLAG-E0-1) GO TO 2		
15 16	IF (NET 10(1).EG.4H9999) GO TO 5		•
10	DO 7 T = 1,5 IF(NEX)ID(I),GT,JHDG(I)) GO TO 5		
18	IF (NCXTD(1)-LT-JHDG(1))50 to 2	· · · · · · · · · · · · · · · · · · ·	
19	7 CONTINUE Y	•	
20			
21	Z WRITE 19) MEXTID, NYRS		
22	DO 3 I=1,NYPS Y		
23	Y YARAY (RIDARA		
24 25	3 WRITE(9) IVEAR, XVAL Y		•
	0 Mb11r(0'11)		Ġ.
	1 FORMATI/////10x, 11 DHIDENTIFICATION FOR NEW CASE IS THE SAME AS THE Y		
28	SAT FOR THE PREVIOUS ONE, PREVIOUS CASE HAS BEEN DELETED FROM TAPE; Y		
29	00 13 1=1,NYRS		
	3 RFAD(8) IYEAR, XVAL		
31 32	READIR) NEXTIO,NYPS 5 WRITE(6.105) JHOG		
	5 FORMAT(IN1.9x. 6HSTUDY(.5A4. 26H) IS BEING WRITTEN ON TAPE)		
34	MPITE(9) JHDG.INDEX		
35	IFLAG = 1		
36	I481=1481-1		
37	00 2G J=1,INDEX		
38	00 10 K=1.3	,	
-	00 16 1=1,12 6 xval(1,m) = mu(1,J,m)	•	
41	IVEAR : IVRI+J		
42	WRITE(9) IYEAR, XVAL		
	D CONTINUE Y		
44	IF (NEXTID(1).NE.4M9999) 60 TO 2	· · · · · · · · · · · · · · · · · · ·	
	P WRITE(9) NEXTID, NYRS		
46	END FILE 9		•
47 48	REWIND 9		
49	RETURN Y		
50	_END Y		

to the first that the transfer to the first the first transfer to the first transfer to the first transfer to the first transfer to the first transfer to the first transfer to the first transfer to the first transfer to the first transfer to the first transfer to the first transfer transfer to the first transfer transfer to the first transfer

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### ASTGERIACITIS PROCESSES OF THE PROPERTY OF THE PROCESSES OF THE PROCES							•
1 SUBPLITIAT POSTIOPTHUM, EVERTHW, 0, JWOTHS) 2 CALT, LITERS 3 REAL 14 FLO. 4 IPPLUSED 5 C 5 C 6 C 7 C 6 C 7 C 7 C 7 C 8 C 8 C 8 C 8 C 8 C 10 FLOSTON, COGNTS(1, 0), COGNTS(1, 0), CNLTS(3), CNLNTS(3), RANGE(4, 2) 7 C 8 C 8 C 8 C 8 C 8 C 8 C 10 INFNSION COGTS(1, 0), COGNTS(1, 0), CNLTS(3), CNLNTS(3), RANGE(4, 2) 7 C 8 C 8 C 8 C 8 C 8 C 8 C 8 C 8 C 8 C 8	***** NUL7J2/	•••••	DATE	052881	PAGE	19	
7 C CALCILITIES OF PUS DATA/LOSS IN MUND 3 RELIATION 4 IPPLIVES 5 C 5 C 6 DIFFISION CROSS(S,A),CUGHTS(S,A),CHLTS(S),CHLTS(S),RANGE(A,Z) 6 C 6 DIFFISION CROSS(S,A),CUGHTS(S,A),CHLTS(S),CHLTS(S),RANGE(A,Z) 7 C 8 C 8 C 10 C 10 C 10 C 10 C 10 C 10 C 11 DATA (CUCHS(I,J),[Z],[J],J],LAN /.enJ177794***(A.NANGE(A,Z) ENGANGE(A) 11 DATA (CUCHS(I,J),[Z],[J],J],A), /.enJ177794**(A.NANGE(A,Z)) 12 C 13 C 14 C 15 C 16 C 17 C 18 C 18 C 19 C 19 C 10 C 10 C 11 C 11 C 11 C 12 C 13 C 14 C 15 C 16 C 17 C 18 C 18 C 19 C 19 C 10 C 11 C 11 C 11 C 11 C 11 C 11 C 11 C 11 C 11 C 11 C 11 C 11 C 11 C 12 C 13 C 14 C 15 C 16 C 17 C 18 C 18 C 19 C 19 C 19 C 10 C 11 C			ي پيد د د د د د د د د د د د د د د د د د				
STALL STEUD							
PPLOUTO							
5 C 6 DIMENSION CROSS(3,4),CLGMTS(3,4),CNLTS(3),CNLNTS(3),RANGE(4,2) 7 C 8 CB17 (CCCTS(11,3),1:1,31,3:1,5) /.48377779F.904,4484767E-03,D.0. 9) A						
6	ŠC	14,504-4					
7 C 8	6	DIMENSION COGTS(3.4).COGNTS(3.4).CNLTS(3).CNLNTS(3).RA	NGE (4.2)		-		
V							
10							
DATA (CUCKITS[1,3], 1,1,3], -1,4] /530171FFO%, 1391031FOD,	•				_		
17	-						
13						* 4	
18							
16 DATA CHANTS / 0.5117959TE-04, 0.5339158L-02, -0.877259E-08/ 17 DATA ((PANGE(I,J),I=1,4),J=1,2) /185000.,220000.,220000.,220000.) 18 *		•11600247E-U2.0.0/	•				
17							
19 C 20							
19 C 20							
21		110000.1193000.12200	30.,24000.7				
21	20	IF (JMONTH .GE. 4 .AND. JMONTH .LF. 10) GO TO 100					
23		EVENL = CHENTS(1) + CHENTS(2)+IRFLOW + CHENTS(3)+IRFLOW	HIRFLOW				
24 10 CONTINUE 25 DAYGH=4260. 26 60 TO 30 27 20 DAYCH=CDONTS(1,1) + CDGHTS(2,1)=IRFLOW + CDGHTS(3,1)=IRFLOW=2 28 30 EVCHHALEVENWH - EVENU 29 DAYPHH = DAYWH + DAYGN 30 RETURN 31 100 EVENU = CNLTS(1)+CNLTS(2)=IRFLOW+CNLTS(3)=IRFLOW=IRFLOW 32 DO 117 [3],4 33 IF(0 .LE. RANGE(I,1))60 TO 120 34 110 CONTINUE 35 DAYGH=4260. 36 60 TO 130 37 120 DAYGH=2260. 36 60 TO 130 37 120 DAYGH=CDGTS(1,1) + CDGTS(2,1)=IRFLOW + CDGTS(3,1)=IRFLOW=2 39 DAYPHH = DAYAWH + DAYGN 40 RETURN 41 END ANDG ************************************			,				
25		IFIQ .LE. RANGE(I,2))GU TO 70			-		
26 GO TO 30 27 20 DAYCH=CDGNTS(1,1) + CDGNTS(2,1)*IRFLOW + CDGNTS(3,1)*IRFLOW**2 28 30 EVCH***H=CVENUM - EVENUM 29 DAYWH = DAYWH + DAYGN 30 RETURN 31 100 EVENU = CNLTS(1)*CNLTS(2)*IRFLOW**CNLTS(3)*IRFLOW**IRFLOW 32 DO 11^ [=]** 33 IF(0 . U.* RANGE(1,1)**GO TO 120 34 110 CONTINUE 35 DAYCH=*260 36 GO TO 130 37 170 DAYGH=CDGTS(1,1) + CDGTS(2,1)*IRFLOW + CDGTS(3,1)*IRFLOW**2 39 DAYWH = DAYWH + DAYGH 40 RETURN 41 END ANDG ******SURDURPLT/************************************						•	
28						0	
DAYMUM = DAYMUM + DAYGN DAYMUM = DAYMUM + DAYGN			RFLOW++2				
30 RETURN 31 190 EVENL = CNLTS(1)+CNLTS(2)+1RFLOW+CNLTS(3)+1RFLOW+IRFLOW 32 DO 11 I=1,4 33 IF(0 .LE. RANGE(I,1))60 TO 120 34 110 CONTINUE 35 DAYGN=260- 36 GO 10 130 37 120 DAYGN=CDGTS(1-I) + CDGTS(2,I)+IRFLOW + CDGTS(3,I)+IRFLOW+2 38 130 EVENHH=CVENWH - EVENL 40 RETURN 41 END ANDG ************************************			•				
100 EVENL = Chtts(1)+Cnlts(2)+IRFLOW+Cnlts(3)+IRFLOW+IRFLOW 20				•			
32			4				
33							
35							
36 GO TO 130 37 170 DAYGH=CDGTS(1+I) + CDGTS(2,I)+IRFLOW + CDGTS(3,I)+IRFLOW+2 39 130 EVEMBH = DAYKWH + DAYGN 40 RETURN 41 END ANDG ++++++++++++++++++++++++++++++++++++							
37 170 DAYGN=CDGTS(1,1) + CDGTS(2,1) = IRFLON + CDGTS(3,1) = IRFLON=2 34 130 EVEMBH=CVEMBH - EVENU 39 DAYPH = DAYANH + DAYGN 40 RETURN 41 END ANDE ************************************							
39 DAYNH = DAYNH + DAY							
39 DAYNH = DAYKUH + DAYGN 40 RETURN 41 END ANDG ***** SUBDURPLT/ ************************************							
#1 EMD #HDG ***** SUBDURPLT/ ****** #PRT,S HSTG**NIAGI.SUBDURPLT/							
aprt,s HSTG4+NIAG1.SUbnurplT/							
aprt, S HSTG4*NIAGI.SULTURPLT/	41	END					
aprt, S HSTG4*NIAGI.SULTURPLT/							
aPRT,S HSTG4*NIAG1.SULGURPLT/		IIDDI T/					
	THE TAXABLE	MATELIA TATALA					
	•						
FUHFUH ZBR1.HZ.0 E35 574111 Q5/ZB/81 16:Q6:57							
	FUNTUR ZARI.HZ.6	E35 579111 05/28/81 16:06:57					
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***** SUFPURPLT/ DATE 052881 PAGE 20 HSTG4+NIAG1(1).SUBGURPLT(2) SUBROUTINE DURPLT(E, PER, K, TITL, AM, IYS, IYF)
PLOITING ROUTINE FOR RESULTS-NOT TESTED AS OF NOV.13.1978 - NOT USED
DIMENSION E(1202), PER(1202), TITL(?), AM(2) YEAR1=145+1900 YEAR2=14F+1900 TEALL SYMPOL (16.5, 1.69, 1.69, 1.03, 1.00, -1)

CALL SYMPOL (1.00, 1.00 CALL SYMBOL(16.54,0.0,.07,03,0.0,-1)
CALL PLOT(1.0,.345,-3) 10 11 CALL RECTIONS, G.G., 11.0., 15.0., 0.0., 3)

CALL SYMBOL (0.0., -0.5., 14.17 HOURATION PLOT OF .0.0.+17)

CALL SYMBOL (999., 999., 14.71 TL., 0.0., +17)

CALL SYMBOL (999., 999., 14.12 HERRY FOR .0.0., +12)

CALL SYMBOL (999., 999., 14.4 FARI. 0.0., +12)

CALL NUMBER (999., 999., 14.4 FARI. 0.0., -1) 12 13 $\frac{14}{15}$ 16 17 CALL SYMBOL (999.,999.,.14,3M - ,0.0,+3)
CALL SUMBER (999.,799.,.14,YEAR2,0.0,-1) 18 19 CALL PLOT(1:0,1:0,-3)
CALL PLOT(0:0,9:0,2)
CALL PLOT(0:0,0:0,3) 20 22 CALL PLOT(10.0,0.0.2) 24 25 X=0.0 DO 1 T=1.9 VEFLOAT(1) CALL SYMBOL (X, Y, . 07, 03, 0.0, -1) CALL NUMBER ((X-.105), (Y-.105), .07, VAL, 90.0, -1) 30 CONTINUE CALL SYMBOL ((X-.5), 4.0, .07, 18HENERGY (+1000 MWH), 90.0, +18) Y=0.0 00 2 I=1,10 X=[L047(]) VAL=X+10.0 34 35 CALL SYMBOL (X, Y, . 07, 03, 0.0,-1) CALL NUMBER ((X-.07), (Y-.15), .07, VAL. 0.0, -1) 37 CONTINUE

CALL SYMBOL(4.75,(Y-.5),.07,15MPERCENT OF TIME,0.0,+15)

CALL SYMBOL(999.,999.,.07,21M EQUALLED OR EXCEENED,0.0,+21) 40 MK=-K 41 E(K+1)=0.0 E(K+1)=200000.0 43 PER (K+1)=0.0 PER (K+2)=10.0 45 CALL FLINE (PEP, E, NK, 1, 0, 0) CALL PLOT(16.0, -2.345, -3) 46 47 48 RETURN AHDG ***** SUBSCHENE/

apri, \$ mstg40miagl.surscheme/ furpur 2apl.m2.6 E35 \$74711 05/20/81 16:06:57

***** SUESCHERE! ***** DATE 052881 PAGE 21 HSTEGONTAGICI) . SUBSCHENE (21) SCHEME (71)

SUBDUITING SCHEME (ZPO.ISCH.QI.J.ITIME.XRQ)

ACJUST L. ERIL BASE OUTFLOW ZPO FOR L. ERIC RED STUDY

ACJUST HENTS MADE FROM DISCHARGE INCOMMENT OF TAKEN FROM SUBROUTINE "ADJUST"

ACJUSTMENT MADE TO PHING ZRQ TO APPROPRIATE VALUE

CORRESPONDING TO CAMADIAN TREATY HOURS

ISCH TORNITEIFS WHICH SCHEME IS RUN

ISCH-1 FOR SEQUEL

ISCH-2 FOR SEQUEL

ISCH-2 FOR NAS AND BASE CASE

ISCH-1 FOR NAS AND BASE CASE ISCH =2 FCR ALL GIVERSION AND CONSUMPTIVE USES PUNS IF(01.E0.0.0)60 TO 89 10 11 IF(15CH)50,60,69 50 IFITTIME.EQ.DIGO TO 80 XPG=ZRu+01 IFIJ.GE.6.ANU.J.LT.AJXRQ=ZRQ+IQI+0.83 16 17 18 IF(J.F0.4) XR3=17RC+01+01/5+2R0+011/2 IF(J.FQ.5)XR4=ZRQ+4T+Q1/5 IF(J.EQ.11) XEQ=78Q+01+41/2 IF(J.Eq.12) XRQ=(2+2RQ+5+01/21/2 19 IF(J_FU,9)XRQ=ZRQ+01+Q1/11
GO TU 99
XFQ=ZRG 21 22 60 23 IF(J.GE.1.ANG.J.LE.Y)XRQ=ZRQ+QI IF(J.E4.4.0R.J.EQ.121XRQ=(ZRQ+2+Q1)/2 24 25 GO TU 99 IF (I T I ME . E O . O) GO TO 90 IF(J.EQ.3)XRQ=(2+ZRQ+Q1)/2 IF(J.FQ.4)XRQ=(ZRC+2+0I+QT/5)/2 IF(J.FQ.5)XRQ=ZRQ+QI+QI/5 29 30 IF(J.Eq.11) xRq=2RC+C1+Q1/2 IF(J.Eq.12) xRC=(2*2PQ+54Q1/2)/2 34 35 If(J.GE.6.AND.J.LE.8)XRQ=ZRQ+(QT+0.8) 60 TJ 99 XPQ=ZPQ ATW-ZMY
IF(J.EQ.1.0R.J.EQ.2)X9Q=ZRQ+QI
IF(J.F.3.0R.J.EQ.12)XRQ=(ZRQ+(ZRQ+QI))/2
UC TO 99
XFQ=ZRQ 37 40 RETURN END AHDG ***** SUPPGS/ ***** APRT,5 HSTG4+NIAG1.SUEPES/ FURPUR 24P1.H2.6 E35 \$74T11 G5/28/81 16:06:58

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and the first that the transfer to

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***** 508765/ DATE 052861 PAGE 22 RETURN END ANDS ***** ADJUST/ aprt, S HSTG4+NIAG1.ADJUST/ FURPUR 28P1-H2.6 E35 S74T11 D5/28/81 16:06:59

14.90

1L1X +++	T/ *****				DATE 052881	PAGE	23
G4=NIAG1	1.ADJUST(11)						
1		(GERTE, ERIES, J. ISCH, CI	BASE, DINC, AST)				
?	DETERMINES MASE F						
3		HC AND FLAGS WITH "#"					
5		DITION IN L. EFIE OUT!					
5 6			DER SUBROUTINE 'SCHEME'	•			
7		SUPPLICO BY U. S. COP. OIFS(12).DIFL(12)	KA2 OL ENGINEERZ .				
á		121/4.0,4.7,3.4,4.9,0.	.0.1 5.5.1.8 0.2.4				
	11.6,0.4,0.07						
10		,12)/6400.,6890.,3400.	.,1700.,3400.,2300.,230	J.,	•		
11	12730.,3430.,3460.	.3400.,5100./					
12		,12)/15300.,15360.,153					
13		,7703.,7700.,7700.,115					
15	DIF=DERSE-DBASE	.251001.503.665-RIN(J	1+7.1+1009.				
	URITE(6,52)DIF,IS	ru ·					
17		.15CH.FQ.13G0 TO 10					
18	IFTISCH.EQ. 2160 T		* ***	· · · · - ·			
19	IF(1.CH.EQ1160	TO 20			•		
20	QINC=6800.						
21	GBASL = GERIE -DIFL (•				
		PIMC.DIFL(J),QERTE					
23	AST: ***		ستان والمناز ووالمنطقة والسابية				
	O QRASE=GERIE						
26	GINC=0.						3
27	AST="						
28	GC TO 99						
	0 GINC=1530G.						
30	QPASE=QERIE-DIFS	<i>i</i>)					
31 32	AST: "#" WRITE (6.52) QBASE						
	FORMAT()		·				
	9 RETURN						
35	END						
-							
*****	MAPLOAD/ •	****					
		•					
.S HSTC	ONIAGI.MAPLGAD/		•				
	2.6 E35 S74T11 05/28/8	16:06:59					
					·		
		•					
	a comment of many control of the second	•					

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PARTITION OF THE LOSS OF **[** [***** MAPLOAD/ ***** DATE 052881 PAGE 24 HSTG4*NIAG1(1).MAPLOAD(71) CMAP, I "NIAGI-LOAD LIB SYST#PLISH (IMAIN/SODD, OMAIN/SEVEN) DBANK, CH DHAIN, DI7000 IN SYSTHYDRO+LIB.GETDAY IN NIAGI.LOAD IN NIAGI.SURMONTH IN NIAGI-M-LZJZ IN NIAGI-SUPFCAK IN NIAGI-SUGUR IN NIAGI. SUNTOTAL
IN NIAGI. MULZVI
IN NIAGI. SURSCHEME
IN NIAGI. SURSCHEME
IN NIAGI. ADJUST 10 11 13 19 IN NIAGI.SURPGS IN NIAGI.SURPOND 16 IN NIAGI.SUSBHW IN NIAGI-SUBCAS IN NIAGI-SUBDEC IN BLANKSCOMMON .17_ 19 20 21 22 -IRANK,M IMAIN,01000 FORM CMAIN END 25 8HDG ***** SUBDEC/ *****

	SUBNECT	****	DATE 052881	PAGE 25
HSTELBALT		SUBDEC (24)		
1		SUBPOUTINE ODEC(RLE.MON.DO)		
2	<u>c</u>	CALCULATION OF DISCHARGE FOR DESEM BASED ON LAME ERIF FLEVATION AND MONTH		
4	č	DIVERSIONS TOOL CES		
. 6		DIMENTION C(7), COMMAY(12) DATA CU, (C(1), 121, 7)/-3,1262018E+04,0,1575734E+04,-0,8390866E+03,		
7		10.2454287F+03,-0.4245535E+02,0.4345907E+01,-0.2438443,	•	
<u>f</u>		10.5795483F-02/ DATA (DAMAXIJ),J=1,12)/680J.,680J.,650G.,490G.,370G.,		
10		13800.,3900.,3900.,4000.,3900.,4000.,6100/		
11		IF (MUN.GE.4)60 TO 20 DC=(WLE-566.36)/3.111111E-04		
13		GC TO 30		
15	20	xLE=(PLE-564.0)/0.505 D0=0	· - · · · · · · · · · · · · · · · · · ·	
16		00 1 Y=1.7		
17	1_	DQ=(DQ+C(P-I))*XLF		
18 19	. 30	D0=(D0+CD)+505+0 IF(D0.6T.D0+AX(MON))D0=D0MAX(MON)		
20		IF(Da.LF.G.g)DC=3;0		
21		RETURN END		•
ampg ee	HSTG4*NI			
_ PUNPUN_Z			•	
	041.45.0	E35 \$74711 05/20/81 16:07:01		
<u> </u>			· · · · · · · · · · · · · · · · · · ·	
<u> </u>				
		E35 \$747:11 05/28/81 16:07:01		
		E35 \$747:11 05/28/81 16:07:01		
		E35 \$747:11 05/28/81 16:07:01		
		E35 \$747:11 05/28/81 16:07:01		
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		E35 \$747:11 05/28/81 16:07:01		
		E35 \$747:11 05/28/81 16:07:01		
		E35 \$747:11 05/28/81 16:07:01		

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***** LOAD/ DATE 052881 PAGE 26 HSTC4+NIAG1(1).LOAD(35) COMPILER CYMETS ### VIAGARE ENERGY PROGRAMME ### MAIN EXECUTABLE PROGRAMME INPUT DATA FILE CONSISTS OF:
LINE 1: STUITY NAME, NO1: STUDY NUMBER,
NO2: SECOND PART OF STUDY NO.(MAX. 6 ALPHANUMERIC CHARACTERS)
LINEZ: REPORT P.ITWED-NO L. ONT. ELEV., ITWET-READ L.ONT.ELEV.
PLOT HUMPEP, IEND PLOT, DEACTIVATE PLOT.
START MONTH, END MONTH, SCHEME FLAG, CANJUS FLOW DIVERSION CONSTANT
LINE 3: DISCHARGE FALLS DAYTIME (12 VALUES)
LINE 4: DISCHARGE FALLS NIGHTIME (12 VALUES)
LINE 5: LAME ERIE ADJUSTMENTS (12 VALUES)
LINE 5: LAME ERIE ADJUSTMENTS (12 VALUES)
LINE 7: TO END: YEAN/MONTH, ELEVATIONS (FT.), DISCHARGE (1000°S CFS.)
CUTPUT BASTO ON 7 REPURT TABLES
PEPORT 1: ALFLOWN TABLE SUMMARY
B)PLANT ENERGY (MMH) TABLE SUMMARY
REPORT 2: 1.AL PLUS BIPEAK PROGRAM CALL
LAME ERIE REGULATION STUDY AND CIVEPSION AND CONSUMPTIVE
USES STUDY ARE ALL OPPORT 2 OUTPUTS INPUT DATA FILE CONSISTS OF: 10 13 15 16 18 19 PEPORT 4: 1.4) PLUS BIANNUAL TOTAL DURATION
CIRCLATION BY STATICY BY MONTH
REPORT 4: 1.4) -1.6; "US COMMINHLY DAYLINE DURATION
DIPONTILY NIGHTIME DURATION
E PRONTHY TOTAL DURATION
E PRONTHY TOTAL DURATION 24 25 FJANNUAL DAYTIME TOTAL DURATION
GYANNUAL NIGHTIME TOTAL DURATION HIANNUSE TOTAL DURATION 29 30 REPORT 5: 1.A) PLUS HISTS ENERGY DATA FILE DUMP PLUS 3.C) REPORT 6: ADDVERALL MONTHLY FLOW DURATION STUDY PIFLOW DURATION BY MONTHS CITOURIST SEASON FLOW PURATION DINGN-TOURIST FLOW DURATION 34 35 REPORT 7: A)LAME ERIE ELEV. DURATION BY MONTHS
B)CVERALL ELEV. DURATION
C)MAVIGATION SEASON FLFV. DURATION C) MAY 164 TION SEASON FERV. DUMATION
DIMENSION ERU(106,12), COPPO(100,12), FCRPO(100,12), ETOTO(100,12)
DIMENSION ERN(100,12), COPN(100,12), FCRPV(100,12), ETOTN(100,12)
DIMENSION EDU(100,12), EDV(100,12), ETOTN(100,12), TITL(2), AM(2)
DIMENSION RQ(100,12), FDOTY(100,12), GTOTO
DIMENSION IDATE(2), FTOTY(100,12)(100), ADJ(12)
DIMENSION IDATE(2), FTOTY(100,12)(100), ADJ(12) 37 38 40 DIAFNSION RELECTION, 12), ETCTYO(10G), FTOTYN(10G)

DIAFNSION QCN(12), ASTER(10U, 12), HASTER(10G), IHUG(4)

GIMENSION ENDICIOC, 12), ENRICIOC, 17), ENCPL(10G, 17), ENCNL(10G, 12)

LIMENSION CTOTICIOJ, 12), QFD(12), XLER(10G, 12) 43 DIMENSION GSTP(100,12), GFO(121, XLEM(100,12))
DIMENSION GSTP(100,12)
DIMENSION RELET(1200), IYT(1200), RNAV(1200), IYNAV(1200),
IRNON(1200), IYNON(1200)
DIMENSION ROT(1200), ELVONT(100,12), FOPHO(100,12), EOPHN(100,12),
IROTP(1200), IYROTR(1200), RCNTR(1200), IYRONT(1200)
DIMENSION MI(1200), H2(1200), M3(1200), H4(1200), H4 46 45 50 51 COMMON 95AC(100,12), ORECK(100,12), DTSDEC(100,12), 1POP(100,12), PCNP(100,12), PDEC(100,12), PRK(100,12), PTOT(100,12), PTOT(100,12), PCNP(100,12), P(1200), S(1200), MOR(1200) 53 54 COMMON MH112,100,3) CALL GETDAY (ICATE)

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TITLE IN IT

***** FOTUA	*****	DATE 052881 PAGE 27
57	LL:	AND CONTRACTOR CONTRAC
5.8	IxaC	
59	INON:0	
60	TNAVET	
ы	ITR=C	
62	IMIPEO	
63	IFLAG=J	
64	2020.	
65	PK=0.	
66 C	REAU DATA FILE PARAMETERS	
67	READ(5,711)IHDG	
68 711	FORMAT(1X,464)	
69	READIS, SUDI IF, ITH, IP, MS, MF, ISCH, VARI	
73	READ(5,500)(GFU(1),I=1,12)	
71	READ(5,520)(OFN(1),T=1,12)	
72	READ(5,500)(ADJ(11,1=1,12)	
73	READ(5,500) (EMD(1),121,12)	
74	Z1=' '	
75	22=•	
76	IF(IR.EQ.D.OR.IR.GT.7) GO TO 28	
77	GO TO 27	
78 28	Ius!	·
77	ZI='RESET '	·
80 29	IF(IP.FQ.O.OR.IP.GT.5) GO TO 36	e manus per primario de la companio
61	60 TO 17	•
82 36	IF=1	•
83	Z7=*RESET *	
64 C	FRITE INITIAL TITLES & DATA BLOCK	······································
65 37	MPITT(6.220)IHDG.IGATE.LP	
86	WRITE(6,211) IR, Z1, IP, Z2, (QFD(N), N=1,12), (QFN(N), N=1,12),	
87	11ADJ(N),N=1,12),(EMD(N),N=1,12)	The second section of the second section is a second second section of the second section is a second section of the second section se
88	LP=LP+1	
89	NOY=C	
90 15	MCYENCY+1	
91	READ(5, 100, FNO =99) IY(NOY), MON1, (PELE(NOY, J), RO(NOY, J), J=	MON1.41
92 C	WRITE(6,500) IY(NOY), MON1, IRO(NOY, J), J=MON1,6)	
93	READ(5, 180) IY(NOY), MONZ, (RELE(NOY, J), RO(NOY, J), J=MONZ, 12	The state of the s
94 C	WRITE(6,500) IY(NOY), MONZ, (RO(NOY, J), J=MONZ, 12)	·
95	GO Tu 15	
96 99	NOY=NOY-1	
97	MON1:1	
O.B.	IF(11W.CQ.U)GO TO 947	•
99	DO 046 I=1,40Y	e de la colonia de la companio de la companio de la companio de la companio de la companio de la colonia de la La colonia de la colonia d
100 946	READ(10,322.END=947)(ELVONT(I,J),J=1,12)	
101 6	WRIT_(0,500)((1,J,NOY,ELVONT(I,J),J=1,12),I=1,NOY)	
1.2 947	IYS:IY(I)	
103	IYEAH1= IYS+1900	
164	1YF=1Y(NOY)	•
- 165	CALCULATE FLOWS AND AV. HW. FOR EACH STATION	The state of the s
105	DO 20 Inlancy	
107	WPITE(C,220)IHGG,IDATE,LP	
1 v å	LPSLP+1	
169	WRITE(6,200)	
110 12	DC 21 JIMS, HF	The state of the s
111	RC(I,J)=RQ(I,J)+10. QIIN=RQ(I,J)	
112.		

the first of the control of the first of the first of the first of the control of the control of the control of

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040/	*****		DATE 352881	PAGE 28	
	EFIESTRELE(T.J)			-	
	CALL SUBADURGIES, FRIES, J. ISCH, BASF, MINC, ASTER (I.	411			
	INIMES!				
Ċ	SETS UP PAYTIFE ANTIHITE HOUTINE, ITTHE = O FOR DA	Y.1 FOR NIGHT			
14	CALL SCHEME (BASE, ISCH, XINC, J, ITIHE, ORES)				
	RO([,J):QRES				
	1F(111M5.FQ.U) TIME="0" 1F(11TM5.FQ.1) TIME="N"				
	If(J.LT.4.CP.J.67.19) up to 5				
	Tour: 1:				
	GC TU S	•			
5	TOUF = 'N?'				
- · č · · · ·	WPITE (6,4)J, TOUR			•	
c	FORMAT(17x, 12,5x, 42)				
6	14EY=14(1)				
	CALL TULC (RELE (I, J), J, DEC)				
	01SPEC (1,J)=6EC				
	CALL MONTH(J, IYEAP, MO, AM)				· · · · - ·
	GGIP(I,J)=R0(I,J)-ANJ(J)-DEC				
	QLEATER (I,J)-AUJ(J)				
	IF(ITTMF.FQ.0) GF=GFU(J) IF(ITTMF.FQ.1) GF=GFN(J)				
	QP=04(1,J)-0F+A0J(J)				
	GCA=(CP/R.O)+VAPI/2.				
•	GUS={CP72.01-VAFI/2.			• • • •	
	IF(045.67.102000.14US=102000.				.3
c	WRITE 16,500) GCA, OUS, OF		 		-
	IF(J.LT.4.OP.J.GT.10) GD TO 10				-
	IF(TITHF.EQ.G) QCA=QCA+PD				
10	GPC=UCA-DEC	and the second second second	1.60	4.	
•	IFILITME.EQ.DIGFAC(I,J)=OBC				
	CALL PHREGEC,EMD(J),J,QR,HW) GC=GSC-OB				
	Th=245.				
	IF(ITW.EQ.1)TW=ELVONT(I,J)				
	QT=CCA+QUS+OF				
C	WRITE(6,500) CT,OCA,QUS,QF	• • • • • • • • • • • • • • • • • • • •			
C	GT=OGTP				
	TWSTa+.1				
	IF(ITH.EU.G)u=(((TH+244.5)/2)-225.256)				
	1+(SCRT(TE-244.5)))/.00U20164				
	IF(ITW.EQ.1)0=((((TW+CLVONT(I,J))/2)-225.256)+				
	1(SOPT(TW-ELYONT(I.J))))/.00020164			•	
C	WRITE(6,500) TW,QT,Q IF(TH.GT.254.) WRITE(6,303) TW				
	If (Tw. 6T. 254.) GO TO 999		· · · · · · · · · · · · · · · · · · ·		
	IF(Q.LT.QT) GO TO 3				
	CUPEC				
-	GC TO 7				
5	FFOF=0				
	156=18			,	
	GO TU 2	· · · -			
7	TW=TWL+((0.1/(QUP-QLOW))+(QT-QLOW))				
c	WRITE(6,500) OUP,OT,QLOW,THL				
	HB:Ha-TV				
	CALL CASIGC, J, ENDR, ITIME, QB, QBA, QOP, QCMP)				
	IF(111HE.E0.G)OPECK(I,J)=08A				

	<u> </u>				
*****	FORU\	*****	DATE 052881	PAGE	29
171		IF(964.50.96) 60 TO 9			
172		CALL BURGORA-FHOLDS-JAURAHARS			
173		HAZPAA-TY			
174 175	٧	IF(OCNP.GT.99GO.373CNP=99G3.G IF(J.LT.4.GT.J.GT.10.GR.ITIME.EQ.G.G.GR.IFLAG.EQ.11GO TO 81G			
176		CALL PUND(QOP,QCA,PP,PN,IFLAG)			
177		60 10 10			
179	810				
179		[FLAG=8			
30€		IFILITIME.EQ.11 GQ TO 15			
161		ECU(1,J)=(131./6430.)*UEC			
162		CRU(I,J)=(((22./291.)+HB)+GRA)/1000			
163		£0PD(I,J)=(Q0P+12.6)/1000			
184		ECNPD(1,J)=(9CNF+7.6)/1CON			
165		(1,1)qq3+(1,1)qq03+(1,1)qq03+(1,1)qq14+(1,1)qq14+(1,1)qq	 		
186	C	OUTPUT FLOWS & AVE. My. FOR DAYTIME HOURS			
167 168		<pre>brite(6,2n1)[Y(1),AM(1),TOUR,TIME.RQ(1,J),QLEA,QGIP(1,J), 1QCA,GUS,DCC,QBC,QRA,GOP,QCNP,EDD(1,J),EBD(1,J),EQPD(1,J),</pre>			
189		TECNPU(I,J),ETOTD(I,J)			
190		WRITE(6,502)	•		
191	26	GO TO 620			
192	13	EDW(1, J)=(131./6430.1*DEC			
193	-	DDD1\(ARD+(AR+(.1PS\.2S1))=(L.1)NU3			
194		E0PN(I, 1)=(0)P+12.6)/1000			
195		ECNPN(I,J)=(9CNP+7.6)/1000			
196		\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			9
197	<u> </u>	CUTPUS FLOWS & AVE. MM. FOR MIGHTIME HOURS			
198		WPITE (6,201) IV(I), AM(I), TOUR, TIME, RO(I, J), QLEA, OGIP(I, J),			1
199		IGCA, GUS, DEC, OBC, GRA, OOP, GCNP, EDN(I, J), EBN(I, J), EOPN(I, J),		•	
	22	1ECNPA(I,J), ETOTN(I,J)			
201 202	22	111PE=0 GG TO 14	•		
262 263	820	IF(IR-LT-6)60 TO 21			
209	<u> </u>	SET UP PARAMETERS FOR FLOW & ELEVATION DURATION REPORTS			
205	•	I7=IX+1	,		
746		RELET(IX)=RFLE(I.J)			
267		ROT(IX)=XLERIT,J)			
208		MICIX)=J			
9 ں 2		[YT(]X) = [Y(])			
210		IF(J.CE.4)60 TO 640			
211		INON=INON+I	•		
712		RNON(INON)=RELE(I,J)			
713		- LEGINONIEJ			
214		IYNON(INON)=IY(I) GO TO 671			
715	640	INAV-INAV+1			
217	040	RNAV(INAV) = RELE(I, J)			
718		M3(INAV)=J			
219		IYNAV(INAV)=IY(I)			
220	671	IF(J.LT.4.0R.J.6T.10)GO TO 670			
221		I)9=iTR+1			
222		RCTR(TTP)=XLER(I,J)			
223		Mu(ITR)=J			
244		IYRQTR(ITR)=IY(I)			
225		G6 T0 21 .			
726	670	INTR=INTR+1			
227		RCNTR(INTR)=XLER(T,J)			

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****** (OAD/	*****	DATE 052841	PAGE 30
228		MSCINTRIFU		
250		IYRONT(INTR)=IY(I)		
230	21	CONTINUE		
521		1-2=1		
232	20	CONTINUE		
233		IF(IR.EQ.6)GO TO 551		a company of the comp
234		IF(IR.EQ.7)CO 10 953	•	
235	c	************		
236	C	ENERGY CALCULATIONS		
237	<u> </u>	*************		
238		IMSTMS		
239		DO 30 I=1,NOY		
240		GO Tu (24,23,23,24,23,24,231,IR		
241	24	WRITE(6,220) IHCG, IDATE, LP		
242		LP2LP+1		
243		WELTE(0,203)		
244	23	00 31 JEHS, MF		
245		IVEARTI	•	
246	-	CALL HONTHEU, IYEAF, MD, AND		
247		IF(J.LT.4.0R.J.GT.10160 TO 32		
248		IF(J.FQ.9)60 TO 33		
249		If (J.74.10) Go TO 34		
250		F1=14.		
251		F2=2.		
252		F328.	The contract of the contract o	
253		60 TU 35		0
254	32	F1=15.		
755		F2=0.		
256		F328.		
257		60 TV 35		
258	33	F1=13.		
259	-,	F2x3.		
260		F33A.		
761		GC TO 35		
762	34	F1=12.		
263	•	F224.		
264		F738.		
265	35	EPD(I,J)=((F1*EDU(I,J))+(F2*EDN(I,J)))*MD		
266		ECN(I,J)=F3*ECN(I,J)*HD		
267		EPO(1,J)=((F1+LFU(1,J))+(F2+EBN(1,J)))+HD		
768		ERN(I,J)=F3+EPN(I,J)+MD		
249		EOPG(1,J)=((F1*EGFG(1,J))+(F2*EOPN(1,J)))*HD		
270	-	ECPRET, J1=F3+F0FNEI, J1+H0	really the majorial residence as the temperature	and the second s
271		ECNPU(1,J)=((F1+ECHPD(1,J1)+(F2+ECNPN(1,J1))+MD		
272		ECAP:(1,J)=F3+LCNPN(1,J)+M0		
273		[L.[][QQX23+(L.]][QQ03+(L.]]QB3+(L.]]QD]=(L.[][QT]		
274		CTOTOLIJUTA (L, I) POD (L, I) POD (L, I) POD (L, I) POD (L, I) POD (L, I)		
275		DAMH=E1015(1*7)/WD		
276		E-mustolneliana	The second secon	
277		CALL PGS1(DWWH,EMWH,QGIP(I,J),J)		
278		ECHRO(1*7)=UMMH/14*		
279		ECPHA(I,J)=EMWh/b.	· · · · · · · · · · · · · · · · · · ·	
			•	
28G 281		C10Th([,j)=(DMHM3+HM70)		
		E10TYD(I)=ETOTYD(I)+DMLHOND	معاد والمنهجين المالية المالية المالية المالية المالية المالية المالية المالية المالية المالية المالية المالية	
202		ETOTYM(I)=ETOTYN(I)+EMWH#MD		
283		£1,141,141,141,141,141,141,141,141,141,1		

I = J

1 1 1

			····
***** LOAT/	****	DATE G52881	PAGE 31
285	(. P\$+04)\((L. I)\()+64\(I, U)\()+0+24.)		
266 287	CALL PUSIFIENT(I,J), YLOSS) E:01(I,J)=ENRI(I,J)=XLOSS		
2 8 3	ENOP1(1,J)=(ECPD(1,J)+LOPN(1,J))/(M**24.)		
289	ENUNI(I,J)=(ECNPO(I,J)+ECNPN(I,J))/(HD+24.)		
250	#2.57-(1,1)1mma+(1,1)1mm++(1,1)1mm++(1,1)1mm++(1,1)1mm++(1,1)1mm++		<u></u>
291	GC TO (18,31,31,18,715,18,31),IP		
292 18 793	<pre>WFITE(6,2G6) IY(I),AM(I),EDD(I,J),EAD(I,J),EOPD(I,J),ECNPD(I,J), IE10TP(I,J)</pre>		
294	WFITE(5,204) IY(1), AM(1), EDN(1,J), ERN(1,J), EOPN(1,J), ECMPN(1,J),		
295	1ETOTA(I,J),FTOTH(I,J)		
796	WRITE(6,502)		
297	60 TU 31		
298 715 299	CALL PLAK(NOY,MS,MF) WPITE(15,710)IY(I),J,END1(I,J)		
300	WF[TE(16,710)]Y(I),J,ENB1(I,J)		
361	WEITE (17,710) IY(I), J,ENOP1(I,J)		
302	WRITE(18,710)TY(I),J,ENCNI(I,J)	A	
363 364	WRITE(19,710)IY(I),J,ETOTI(I,J) WRITE(20,710)IY(I),J,POP(I,J)		
335	WRITE(21,710)IY(I),J,PCNP(I,J)		
346	WRITE(22,710)IY(I),J,PGK(I,J)		
307	WRITE(23,710)IY(I),J,PDEC(I,J)		
308 · · -31°	WRITE(24,710)IY(I),J,PTOTA(I,J)		
310	CONTINUE IMS=1		
311 30	CONTINUE		2
312	IF(IR-LQ-6-OR-IR-EQ.2)GO TO 551		
343 314 C	GO TG 713		
314 C	MONTHLY TOTAL FLOW DURATION	منحج بمهاأ بال	
, 316 C	*******************************		
317 551	DO SSE JEMS.MF		
318 319	1=U DO 553 M=1,NOY		
320	I=I+1		
321	US(1)=XLEP(M,J)		
322	HASTER(I)=ASTER(I,J)	•	
723 5 53	CCNTINUE NS-1		
. 325	N9=1		•
326	CALL PURCUS, 1, 145, N9, N5, VAL, VALS)		
327	TITL(1)=" MONTH"		
328 329	TITL(2)='LY '		
330	ACV=U+U		
331 .	CALL MONTH(J,O,HD,AM)		
	DC 554 KIL,I		
333	LC:LC+1		
334 335	IF(LC.LE.42)60 TO 511 WPITE(6,220)1HDG.IDATE,LP	•	
336	WRITE(0,556)(TITL(N),N=1,2),(AM(N),N=1,2)		
337	LP=LP+1		:
338	FC±0		
339 511 340	NEMOR(K)		i
. 34U . 34I	ACV=ACV+XLEP(N,J) #PITE(6,333)IY(N).S(K).MASTER(N).ACV.P(K)		ļ
	and the transfer of the transf		

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***** LOAO/ DATE 052861 PAGE 32 343 552 CONTINUE 744 346 556 3-8 PERCENT', 34? ?50 FCHPAT(1011, *****HONTHLY TOTAL FLOW DURATION COMPLETED****)
IF(1h-E0-2)90 TO 713
*******OVERALL FLOW DURATION******* 75.2 321 353 354 355 N5=1 356 N9=1 357 CALL DURINGT, IX, IYS, N9, N5, VAL, VAL5) AMELIE' OVER' 358 359 360 LC=5u 361 ACV=G.G 162 263 CC=LC+1 LC=LC+1 1F(LC+LE+2)GO TO 772 WRITE(6+220)IHDG,IDATE+LP 364 365 366 367 WRITE(6,672)(AM(N),N=1,2) 0 LPELP+1 LCET NEMCR(L) 369 (14 772 370 ACV=ACV+ROT(N) MPITE (6,696) ITT(N), MI(N), S(L), ACV, P(L) 371 372 CONTINUE 373 WPITE(6,220) IHOG, IDATE, LP 374 375 40[76(6,673) IF(IR.E0.2)GO TO 713 C ... N5=1 377 378 379 Wes! CALL TURIPOTR, ITR, IYS, N9, N5, VAL, VAL5)
AM(1): TOUR'
AM(2): 'IST ' 380 341 382 LC=50 3#3 3#4 ACV=U.U 365 00 6em K=1, ITR LC=LC+1 If(LC.LE.+2160 TO 681 366 387 788 WRITE(6,220)IHDG, IDATE, LP WPITE(6,672)(AM(N),N=1,2) LP=LP+1 389 390 391 792 393 FC=C NEMOR (K) WEITL (6,696) LYRCTP(N), MACN), S(K), ACV, P(K)
CONTINUE 294 395 680 396 WFITE(0,220)INDG, IDATE, LP 397 WFITE(6,683) LF=LP+1 398

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***** LOAT /	*****	DATE 052881 PAGE	33
- - ·		DATE STATES	
?9? C	**************************************		
4 63	N5=1		
4}	1, 12 - 4		
400	CALL DURLE CHTR, INTH, IYS, N9, NS, VAL, VALS		
463	AHEI3= NON-TC		
404	AMEZETURIST *	A CONTRACTOR OF THE STATE OF TH	
405	LC=50		
406	ACVIU.C		
<u> </u>	DO 690 K=1.INTR		
4UB	respective to the second secon		
400	1FtLC.LE.42160 TO 691		
410	WRITE(6,220)INDG, IDATE, LP		
411	WRITE(e,672)(AM(N),N=1,2)		
412	LP=LP+1		
413	LC=G		
414 691	NEMOR (K)		
415	ACVEACV+RONTR(N)		
*16	WRITELG,696)IYRONT(N),H5(N),S(K),ACV,P(K)	الماء وأنصف بالمايكات المادية المادية	
417 690	CONTINUE		
418	WRITE(6,220)IHOG, IDATE, LP		
419	WFITC(6,693) LP=LP+1		
420	IF(IA.E4.6)50 TO 999	•	
421 422 C	IF(IP+NE+1) CALL PLOTS(DUM1,DUM2,15)		
	GO TO 1999,388,72,70,370,70,3701,IR	The second secon	£
424 C	*******************		õ
425 C	PEAK CALCULATIONS AND REPORT		X.
426 C	******************	· · · · · · · · · · · · · · · · · · ·	
427 888	CALL PERKINGY. MS. MF)		
428	LC=39		
429	00 601 T=1,NOY	and the state of t	
430	IVEAR=IV(I)		
431	DO 6J? J=45.4F		
432	rc=rc+1		
433	CALL MONTH(J,IYEAR,MD,AM)		
434	IFILC.GE.40160 TO 673		
435	GC TO LOW		
436 603	WTITE(6,223)INDG, IDATE, LP		
437	WF1TE(6,608)		
439	LC=C		
459	LF=LP+1	•	
440604	WPITE (6,606) IY (1), AM (1), POP(1,J), PCMP(1,J), POEC(1,J),		
441	(L.I)AFOT(I,J),PTOTA(I,J)		
442 602	CONTINUE		
443 601	CONTINUE WAITE(65,22) INUG, IDATE, LP		
444	Fb=Fb+1		
445 446 C	++++++++++++++++++++++++++++++++++++++	•	
446 C 447 C	MONTHLY DURATION FOR PEAK	والمراجعة المراجعة المراجعة المستعين المراجعة ال	
	TORITHEY DURATION FOR PEAR		
448 C	DG 590 JEMS.MF		
950	1:0		
45U 451	DC 541 H=1, NOY		
	1:1+1		
452 453	US(I)=PTOT(M.J)		-
= 4 4			
454 541	CONTINUE .		

the first to be a second of the first to the first of the

State of the state

***** LOACY DATE 052881 PAGE 34 456 N9:1 CALL PURCUS, I, IYS, NY, NS, VAL, VALS) 459 TITL(2)= OVER* 460 ACVESSO CHA, GM, D, U) HTMOM JAB 461 462 963 DO 542 K=1,I LC=LC+1 IF(LC+LE+42) GO TO 543 465 WRITE(6,220) INDG, TDATE, LP 466 467 BP175(6,521) (TITE(N),N=1,2),(AM(N),N=1,2) 468 LPTLP+1 469 470 FC=0 543 ACV=ACV+PTOTIN,J) 471 WRITE(6,209) IY(N),S(K),ACV,P(K)
CONTINUE 472 473 542 C 474 GO TO (61,73,61,61,73), IP CALL TURPLT(S,P,1,TITL,AM,IYS,IYF) 475 C CONTINUE WRITE 16,220 HRDG, IDATE, LP WRITE (6,301) 476 540 478 479 LF=LP+1
write(6,6C7)
IF(1R:E2,2)GO TC 70
GO TO 979

FORMAT(1X,*14*,J2,14,A3,1X,5F14-2,F18-2)
FORMAT(3X,*NIAFAFA AREA CONTARIO)*,/,3RX,22(***),//,
1* YEAR/MONTH,*4%,*0,*0,*0 FEAK*,5%,*CN0,* PEAK*,4%,*DECEW PEAK*,
15x,*UECK PEAK*,5x,*TOTAL*,4X,*ADJUSTED TOTAL*,/,17X,*(MM)*,
11CX,*(MM)*,16X,*(MM)*,17X,*(MM)*,13X,*(MM)*,3X,*(TOTAL*,5KM)*,
1/,1C(***),5X,9(***),5X,9(***),4X,1D1***),5X,9(***),9X,5(***),
14x,15(***),/)
FCRMAT(********** PEAK FROGRAM COMPLETED****) ġ 940 481 463 606 ... 638 465 486 487 488 490 607 FORMATI'*** PEAK PROGRAM COMPLETED***) . ******************* 491 492 MONTHLY DAYTIME DURATION FOR ENERGY 493 ******************* c 494 Do 61 70 J=MS, MF CO 62 M=1.NOY 496 USITY=EOPHD(M,J) CONTINUE 499 62 500 501 503 NC=1 CALL DUR(US,I,IYS,NP,N5,VAL,VAL5)
TITL(1)=' DAYT'
TITL(2)='IME' 5 C4 165 LC=50 507 ACV=U.J CALL MONTH(J,O,MD,AM) 508 509 DO 51 K=1,1 LC=LC+1 IFILC.LE.42) GO TO 50 HRITE(6.220) IMDG, IDATE, LP 510 511 WRITE(6.207) (TITL(N).N=1.2).(AM(N).N=1.2)

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***** L0	AD/	******	NATE D52981	PAGE	35
513		LF=LF+1	·		
714 714		rc=0			
615	50	NEMOR(N)			
.16		ACVEACH OEN PORTO CHANGE			
517		WRITE (6,208) IY(N),S(K),ACV,P(K)	=.		
€16 519	51 C	60 to (61.73.61.61.73). IP	•		
520	č	CALL DUPPLTIS, P. I. TITL, AM, IYS, IYF!			
521	61	CONTINUE			
1.3		WRITE (U,220) INDG, IDATE, LP	•		
523		WRITE(6,501) LP=LP+1 C			
524 525	c		•		
526	č	MONTHLY MIGHTTIME DURKITON			
527	č_	****************			
528		00 63 J=MS. MF			
529		1:0 D0 64 M=1,NOY			
530 531		IZI+1			
532		US(T)=LOPHN(M.J)	•		
533	64	CONTINUE			
£34		N5=1			
535		N9=1 CALL DUR(US+1,1YS+N9+NS+VAL+VALS)			
<u>536</u>		TITL(1)='NIGHTY'			ò
±38		TITL(?)="IME"			8
539		LC=50			
540		ACV=U.U			
541		CALL MONTH(J,O+MD+AM) DO 52 K=1.I			
542 543	•	FC=FC+1	•		
544		TF(1C-15-42) 60 TO 53			
545		ERTT. 46.2201THOG. TOATE .LP			
546		WEITE(6,207) (TITL(N),N=1,2),(AM(N),N=1,2)			
547		LF=LP+1		_	
548	53	LC=0 Name of the contract of t	- 10 - 10 - 10		
549 550	3,	ACVIACH+EOPHN(N.J)			
551 _		UPITE (6,2081 TYIN), SIK), ACV, PIK)			
.52	52	CONTINUE	·		
453	c	GO TO (53,74,63,63,74), IP CALL DURPLT(5,P,1,TITL,AM,IYS,IYF)			
554	. C	CALL DURPLT(S,P,I,TITL,AM,ITS,ITF)	<u> </u>		
555 556	9.7	WRITE(6,220)IHDG, IDATE, LP	•		
557		WRITE(6,302)			
458		FLEFA+1			
559		IF(IR.EQ.4.OR.IR.EQ.2) GO TO 71			
500	c	GO TO 959			
561 562	ċ	MONTHLY TOTAL DURATION			
162 163	č	************			
569	71	DO 65 J=MS, MF			
565		150			
566		DO 66 MIL,NOY TIT+1			
567 568		12141 12141	•		
: 65		CONTINUE			

eget to tell to tell to

TO THE THE PARTY IN THE PARTY. ***** LOAD/ DATE 052881 PAGE 36 NSE1 NSE1 570 571 CALL TUR(US,1,1YS,N9,N5,VAL,VAL5) 572 TITL(?)="LY * 574 575 576 ACVIER-D 577 578 ACV2:0.0 ACV3=0.0 €79 CALL HUNTHIU, D, MD, AH) UC 54 K=1,I LC=LC+1 IF(LC-LT-42) GO TO 55 WRITE(L0-200) (TITL(N),N=1,2),(AM(N),N=1,2) LP=LP=1 580 561 562 563 585 LF=LP+1 FC=D Sã6 587 N=MOR(K) N=MOR(K)

ACV1=ACV1+E OPHC(N,J)

ACV2=ACV2+E OPHC(N,J)

ACV3=ACV3+E OPHC(N,J)+E OPHN(N,J)

PFIE(E,Z13) TY(N),E OPHC(N,J),ACV1,E OPHN(N,J),ACV2,S(K),ACV3,P(K)

CONTINUE

GO TO (65,65,75,65,75),IP

CALL CURPLT(S,P,I,TITL,AM,IYS,IYF)

COLITIUS 568 589 590 591 592 . 593 C 594 CONTINUE

SPITE(6,220) HOG, TDATE, LP

HFTE(6,300) 595 65 F 96 597 598 599 LP=LP+1
IF(IR.EC.4.OR.IR.EG.2) GO TO 390 600 50 Tu 999 601 ***************** ANNUAL DAYTIME TOTAL DURATION 602 6C3 1=0 00 400 H=1,N0Y 390 604 605 1=1+1 666 667 US(I)=ETOTYD(M) CCNTINUE NSE1 400 608 613 N9=1 £11 CALL DURIUS, 1, 175, N9, N5, VAL, VALS) TITL(1)='ANNUAL'
TITL(2)='DAY' 612 615 LC=55 ACV=0.0 OC 410 K=1.1 LC=LC+1 If(LC-LC-42) GO TO 420 ARITL(6-220) HOG, TOATE, LP 616 617 618 #FITE(6,250)(TITL(N1,N=1,2) €22 €23 LC=C N=MOR(K) . 420 624 ACV:ACV+ETOTYD(N) WRITE(6,208)IY(N),S(K),ACV,P(K)
CONTINUE 626 410

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****** 1	-040/	****	DATE 052#81	PAGE	37
£27		AVGTACVII			
c 2 •		WELTERS, 305 PAVO			
629	c	30 TO (430,430,430,440),440)			
630	ξ -	CALL BURNLT (S.P.I.TITL, AM, IYS, IYF)			
631	43 5	SCITE 65,220) IHOG, IDATE, LP			
632		WFIT: (6,3G6)	•		
6.33		LP=LF+1			
€34	c	**********			
635	c	ANNUAL MIGHTIME TOTAL DURATION			
136	C	***************			
1.37	490	1:0			
638		DG 830 ME1, NOY	=		
639		1:1:1			
A48		USTIDELTOTYNIHI			
441	570	CONTINUE N5=1			
642 643		N9=1			
444		CA. 1 DUDING T. THE NO NE WAL WATER			
645		TITE(1)='AWNUAL'	•		
646		TITL(2)='NIGHT'			
647		LC=5c _			
648		ACY=U.0			
649		00 510 K=1,1			
650		LC=LC+1			1
651		IFILC.LE.421 GO TO 520	•		0
652		WRITELL,22011HOG, IDATE, LP			
653		WRITE(6,250)(TITL(N),N=1,Z)			<u> </u>
654		LP=LP+1			•
455		rc=0			
656	520	N=MCR(x)	•		
657		ACV=ACV+ETOTYN(N)			
658 659	51C	WRITE(6,208)IY(N),S(K),ACV,P(K)			
660	316	AVGEACVI			
661		WRITE16.307 JAVG			
662	c	CO TO 1510.570.670.640.78			
663	c	CALL DURPLT(S,P,I,TITL,AM,IYS,IYF)			
664	530	WPITE(6,2701HDG,IDATE,LP			
665		WRITE(6,308)			
666		[F=LP+]			
£67	C	**************			
_ 665	c_	ANNUAL TOTAL DURATION			
669	C	***********			
670	72	t=0			
6.71		DO 67 H=1.40Y			
612		1=1+1	•		
673		US(1)=ETOTY(H)			
674	. 67	CONTINUE		~ -	
675		N5=1			
676		N921			
676		CALL DUR(US.I.IYS.N9.N5.VAL.VALS) TITL())="ANNUAL"			
679		TITL(2)=' '			
680		LC=50 ACY=0.8			
681 682		DO 66 K=1,I			
98∠		UV DO R-1:1			

**** LO	¥U\	•••••	DATE 052881	PAGE	38
604		IFILS.LE.42) CO TO 56			
665		WRITE(6,220)IHDG, IDATE, LP			
1 06		URITE(6,250) (TITL(N),N=1,2)	·		
507 684		LC20			
689	56	NEMOR (N.)			
70	•	ACMERCA+ETOTALM)			
91		WRITE(6,208) TYINI, SIKI, ACV, PIKI			
92	68	CONTINUE			
93		AVG=ACV/I	· · · · · · · · · · · · · · · · · · ·		
94	_	WRITE(6,309) AVC			
95 96	ç. ~	GC TO (77,77,71,76,76), IP	and the contract of the contra		
96 97	77	CALL DUPPLT(5,P,I,TITL,AM,IYS,IYF) WPITE(6,220)IHOG,IDATE,LP			
98	,,	#PITE(6,304)			
99		LPELP+1			
00		If(IR.EQ.4.OR.IR.EQ.2) 60 70 999			
1		GC TO 370			
J2 .	C	*******************	•		
0.3	C	DURATION BY STATION BY MONTH			
34	<u> </u>	**********************			
u5 06	370	N9=0 N5=0			
7		DO 103 K21,5			
8		00 105 JENS.NF			
59		1:0			3
10		00 110 4:1,804			•
11		1=1+1			
12		GO TU (115,120,125,130,426),K		•	
13 14	115	US(I)=NO1(M,J)	استاست داد السسان فيالسمدانيات		
15	120	GC TO 113 US(I)=E43(M,J)			
16		GC TO 113			
17	125	US(1)=ENOP1(M,J)			
18		69 LC 113	•		
19	130			<u></u> .	
20		GO TO 110			
1	426	US(I)=IOT1(M.J)			
22	_116_	CONTINUE CALL OUP(US.I.IYS.N9.NS.VAL.VALSO)			
		TITL(1)= MONTH	•		
5		111f(5)=,fA .			
6	• •	LC=f0			
27		ACVE=0.0	•		
28		IANEZ			
29 30		CALL MONTH(J,IYP, MD,AH)			
30 31		00 135 t=1,I LC=LC+1			
32		IFILC.LE. 42160 TO 161	Company of the Compan		
33		WPITE (0,220) INCG, IDATE, LP			
34		60 TO 4140,145,150,155,1561,K			
12	140	STA="DECEM"			
36		WRITE 16,32014TITE (M), N=1,2), (AH(M), N=1,2), STA			
37		GC TO 160			
34	145	STATING PGS*			
19 40		WRITE(6,320)(TITE(N),N=1,2), GAM(N),N=1,2),STA GO TO 160			

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***** LOE)/	******	· DATE 052881 PAGE 39
741	150	STATE O.F.	
742	•••	WRITE (5,323) (TITL (N),N=1,2), (AH(N),N=1,2),STA	
743		SP TU 16)	
744	155	STATE CNP.	
745		AFITE(6,320)(TITL(N),N=1,2),(AM(N),N=1,2),STA	
746		CO TU 153	
747	156	S1A= 'ALL-75'	
748		WFITE(6,320)(TITL(N),N=1,2),(AM(N),N=1,2),STA	
749	160	LF=LF+1	
753		LC=c	
751	161	N=MOR(L)	
752		GO TU (165,170,175,180,181),K	
753	165	"ACVD=ACVD+END1(N,J)	
754		WRITE(6,208)]Y(N),\$(L),ACVO,P(L)	
755		60 TO 135	
756	170	ACVD=ACVD+ENG1(N,J)	
757		WRITE (6,208) IY (N) +S (L) +ACVD+P (L)	
758		GC TO 135	
759	175	ACVOSECVO+ENGP1(N,J)	
760		WFITE(6,208)IY(N),S(L),ACVD,P(L)	
761		GO TO 135	
162	180	AC VO = AC VO + ENCH I (N , J)	
763		WRITE(6,208)1Y(N),S(L),ACVO,P(L)	·
764		GO TO 135	
765	181	ACVD=ACVD+ETOT1(N+J)	The same and the same is the same and the sa
766		WF (TE (6,208) IY (N) , \$ (L) , ACVO, P (L)	
767	135	CONTINUE	
763		WRITE 16,360 IVAL 50, VAL	
769	C	GO TU (195,105,105,362,362),IP	
770	C	CALL DURPLT(S.P.I.TITL.AM.IYS.IYF)	
771	105	CONTINUE	
772	103	CONTINUE	
713		BRITE 16,220) INDG, IDATE, LP	
774		WF1Tc(6,365)	
775		LP=LP+1	
776		1F(1k.LQ.3)60 TO 999	
717	`S	******************	
778	:	OURATION BY STATTOM BY MONTH FOR PFAK	
779	<u>c</u>	*********	
730		N920	
761		N6=0	
702		00 570 K=1,5	Control of the Contro
783		DO 571 J=MS+MF	
784		I=Q	
795		DO 572 M=1,NOY	
706		1=1+1	
767		GO TO 1560,561,562,563,5641,N	
768	56C	US(T)=PDEC(M,J)	a company of the contract of t
769	•	GC TÚ 572	
	561	US(1)=PPK(M,U)	i i i i i i i i i i i i i i i i i i i
7 1 -		60 TU 572	······································
792	562	US(1)=POP(M.J)	
793		60 Tu 572	<u> </u>
	563	US(I)=PCNP(H,J)	and the second of the second o
795		GO TU 572	
	554	USIII=PTOTA(M.J)	· · · · · · · · · · · · · · · · · · ·
757	572	CONTINUE	

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***** LOAD/	*****	DATE 052881	PAGE 40
798	CALL PURCUS-1-145.NO.NS.VAL.VALSD)		
799	TITL(1)= MONTH		
801	TITE(S)=,		
802	ACVD=0.3		
Eu 3	IYREJ	•	
F U 4	CALL MONTHEU, IYP, MD, AMI	•	
FUS	00 593 L=1,1		
R06	rcarc.1		
#117 808	IF(LC.LE.42)GO TO 591 WAITL(6.220)IMOG.IDATE.LP	•	
809	GO TU (592,593,594,595,596),K		
910 592	STA="DECLW"	The second secon	
F11	#917214,5991(TITL(N),N=1,Z),(AM(N),N=1,Z),STA		
P12	60 to 5%3		
613 593	STA: .CK*		
614 815	WRITC(6,599)(TITL(N),N=1,24,(AM(N),N=1,2),STA GC TU 580		
816 594	STATE O.P.		
817	##ITE(6,599)(TITL(N),N=1,2),(AM(N),N=1,2),STA		
WIG	GO TO 560		
P19 595	STA: CNP.		
P20	#RITE(6,599)(TITL(N),N=1,2),(AM(N),N=1,2),STA		
811 822 596	6(TO 580 STA="ALL+75"		ىدىنى لى دا سى ، سىد.
P23	WRITE(6,599)(TITE(N),N=1,2),(AM(N),N=1,2),STA		Ξ
824 580	[P:[P+]		7
825	rc=0		
£26 591	NEMOR(L)		
827 828 531	GC TU (531,532,533,534,535),K ACVD=ACVD+PDEC(N ₁ J)		_
829	WEITE(6,208)1Y(N),S(L),ACVD,P(L)	•	
A30	60 10 593		
831 532	ACVD=ACVO+PRK(N.J)		
832	WFITE(6,208)IY(N),S(L),4CVD,P(L)		
	GC TO 590		
834 533 835	#RITE(6,208)IY(N),S(L),ACVO,P(L)	•	
236	GC TO 570		
837 534	ACVD=ACVO+PCNP(H, J)		
R38	WRITE(6,208)IY(N),5(L),ACVO,P(L)		
	GO TO 590		
840 535 841	ACVD=ACVO+PTOTA(N,J)		•
£42 59D	WRITE(6,208)IY(N),S(L),ACVD,P(L) CONTINUE		
P43	WRITE (6,360) VALSO, VAL		
844 C	GC TO (105,105,105,362,362),IP		
_ 845C	CALL DURPLIES, P.I.TITL, AM, IYS, IYF)	NAME OF THE PARTY	
P46 571	CONTINUE		
247 570 	CONTINUE	•	
849	WRITE (6,220) IMDG, IDATE, LP WRITE (6,365)		
650	LP=LP+1		
851	GO TU 999		
652 C	***MONTHLY ELEVATION DURATION***	The second secon	
853 950	00 620 J=MS,MF		
654	1=0		

			· · · · · · · · · · · · · · · · · · ·	·	
***** LOAD	/ *****		DATE 052881		•1
P55	UC 621 ME1.NOY		• •		
855	I=I+1				
F57	U* ([) THE LEF (M.U)				
755 759	N521				
860	N9=1				
PCI	CALL RURIUS . I . IYS . NO . NS . VAL . V	AL5)	**		
863	TITL(1)=" LAKE"				
863	TITL(2)= ERIE*				
904	LC=50			<u>-</u>	
£65	ACV=U.D				
Pub 867	CALL NONTH(J,G,MD,AM) DC 771 K=1.1				
669	LC=LC+1				
P09	IF(LC.LE.42)G0 TO 622	• •			
870	WEITE (6,220) IHUG, TOATE, LP				
871	wFITE(6,624)(TITL(N),N=1,2),(AM (N) , N=1 , 2)			
£72	LF=LF+1				
f 7 3 8 7 9	rc=0				
675 675	622 NEMOR(K) ACV=ACV+RELE(N,J)		•		
876	WRITE (6,200) IV (N), S(K), ACV, PI	X)			
£77	771 CONTINUE				
678	SEG CONTINUE				
879	WFITE(6,220)IHOG,IDATE,LP	the second section of the second section of the second section of the second section s			÷
C33	wPIT£ (0,626)				
# <u>61</u>	LF=LP+1 C +C+OVERALL ELEVATION DURATION				<u>~</u>
502 563	NET	, • •			•
884	N9=1			•	
885	CALL PURTRELET. IX. IYS. NO. NS. V	AL.VALS)			
886	AN(1)= OVER		•		
867	AM(2)="-ALL "			`	
P & 8	LC=54				
ቶ 69 89 ቧ	ACV=U.D		•		
	00 630 K=1.IX				
£42	IF(LC.LE.42)GO TO 631				
A 9 3	WRITE (6.220 LINDE . IN ATE .LP				
854	WRIT_16.63611AM(N).4=1,21				
845	LP=LP+1		•		
796	LC=0 -31				-
897 898	ACV=ACV+RELETEN)				
899	LPITE (6,6%) IVT (N), M1(N), S(K)	ACV-PIKS	*	•	
	30 CONTINUE				
511	WRITE (6,220) IHDS, IDATE, LP				
962	WPITE(6,632)				
© 0 3	FL=Fh+T			•	
	**************************************	UPATION++++			
965	N9=1				
566 567	CALL DURERNAY, INAY, IYS, N9, NS,	441 441 61			
96.9	TITL(1)="NAVIG"				
969	TITL(2)="ATION "		· · · · · · · · · ·		
910	LC=50	•			
911	ACV=0.0				

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)AD/ DATE 052881 42 UC 650 K=1. INAV 1.571 IFILC.LE.42160 TO 651
WPITE(6,220)1HDG, IGATE, LP LP=LP+1 Lese NEMOFIE ACV=ACV+RNAV(N) HFITE 16,696 HYNAV (N), H3(N), S(K), ACV, P(K) WPITE(6,220)IHDG, IDATE, LP WRITE(6,653) LPELP+1 ***NON-NAVIGATION SEASON ELEV. DUPATION**** N9=1 CALL DURIFHON, INON, IYS, N9. NS. VAL, VALS)
TITL(1)= NON-TITL(7)="NAVIG " ACVED-B DO 660 K=1.INOK FC=FC+1 If (LC.LE.42)GO TO 661
WRITE (6,220) IHGG, IDATE, LP
WKIT, (6,636) (TITL (N), N=1,2)
LP=LP+1 LC=0 N=MOR(K) ACV=ACV+RMON(N) HPITE(6,696)IYNON(N);M2(N);S(K);ACV;P(K) CONTINUE WPITE(6,220) THUG, 1DATE, LP WPITE(6.663) IF (IR.LQ.2) CALL TOTAL (LOPHG, EOPHN, PTOT, NOY, MS, HF) 999 IF(IR.EO.2) CALL TWRITE(IYEAP1, NOY, IHDG) IF(IR.EO.2)CALL IMMITE(IYEAP1,NOY,IMDG)
\$10P

FORMAT(10x,"CHRONOLOGICAL LISTING OF-",/,
11CX,"(4) PECK + CASCADES DAYTIMF DISCHARGE(CFS/1000)",/,
11CX,"(4) PECK + CASCADES DAYTIMF DISCHARGE(CFS/1000)",/,
11CX,"YEAR MONTH BECK+CASC BECK",/,
122X,"CFS/10C0",PX,"CFS/10C0",/,10X,4(--"),6X,5("-"),
16X,9("-"),8X,6("-"))

FORMAT(13x,"19",12,8X,12,8X,F7.0,10X,F7.0)

FORMAT(13x,"19",12,8X,12,8X,F7.0,10X,F7.0)

FORMAT(15X,"DURATION LISTING OF ",A3,A4,2X,"DISCHARGE",
1"(C.F.S./10C0)",/15X,"FOR ",2AA,/,
11SX,"(1ATION = ",A12,//,
12X,"YEAP DISCHARGE ACCUMULATED PERCENT",
1" OF TIME",/16X,"(CFS/10C0)",6X,"VALUE",9X,"ECHALLED OR EXCEEDED
1,/,2X,"----,9X,10("-"),2X,13("-"),9X,6("-"),//)
FORMAT(2X,212,4X,6(FS,2,FS.0)) 710 745 735 930 955 FORMAT(2X,212,4X,6(F5.2,F5.0)) FORMAT(11,41,2F6.0)

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*****	LOADA	****	DATE 052881 PAGE 43
969	701	FORMAT(1X, 11, A1, 2F6.G)	and the second of the second o
970	500	FORMAT()	
671	571	FORMAT (IHI)	
*12	นกิวั	i Smila (1x)	
973	-59	FCKMATE37X, "FLOW IN CFS", 43X, "CFRADA EREKGY GUTPUT EAVE.H	W. 1 * , / ,
¢ 74		196%, "TREATY HOURS-NO PGS",/+15%,74("-"),2%,34("-"),/,	
215		11x, YEAR/ LAKE L.ERIF TO TO TO.	
\$16		7. TO BECK E TO TO TO DECEM BECK	
277		1. OF CHE TOTAL EPIE ADJU	<u> </u>
97£ 57 9		1* STP CAMADA USA DECEN CASCADES*, 1* BECK OF CMP*./.	
040 162	201	111,	The state of the s
°62	201	FRRMAT(1X,*15*,J2,14,A3,1X,A2,A1,1X,10F8.0,5F7.1) FRRMAT(14,14,A3,5F10.2)	
963	203	FORMATICION, "PLANT ENERGY (MWH)",//,	
984	203	115×.57(*-*)./.	
965		11x, "YFAP/", 11x, "DECEM", 8x, "BECK", 0x, "OP", 9x, "CNP", 8x, "TOT	AL .
906		1' MONTHLY', /, 3x, 'MONTH', 68x, 'TOTAL', /, 12x, 6('	
987	204	FORMAT(1x, 191, J2, 1x, A3, 1 1, 6F17.2)	Title of the second of the sec
988	20 -	FORMAT(1X, 191, J2, 17, A3, 10 1,5F12.2)	
989	331	FORMATIZX, 191, JZ, 7X, F12.2, A1, 2F15.2)	
990		FORMATION, 19", J2, 77, F12.2, 2F15.21	
991	52.	FORMATILISX, "DURATION LISTING OF ", A6, A3, " PEAK FOR ",	
592	·	1246,///,	i
943		12x, "YEAR PEAK ACCIMULATED PERCENT",	
.^.		1° OF TIME", /, 17%, ". ". #X, "VALUE", bx, "EQUALLED OR EXCES	DED*,/,
		12x,'',9y,10('-'),2x,13('-'),9x,6('-'),//)	<u> </u>
4.09	207	FORMAT(15x, "DURATION LISTING OF ", A6, A3, " ENERGY FOR ",	
997		12A6, 1 (MWOP. HOURS) 1,///,	
998		12x, 'YEAR ENERGY ACCUMULATED PERCENT',	
997		1' OF TIME', /, 17x, '(MW)', AX, 'VALUE', 6X, 'EQUALLED OR EXCEE	DE D*,/,
1000	710	12x,"",9x,1U("-"),2x,13("-"),9x,6("-"),//) FORMAT(2x,"19",U2,1*,3(F10.G,F13.F1,F13.2)	
1002	235	FORMAT(15x, "DURATION LISTING OF ", A6, A3, " ENERGY FOR ",	
1003	-0,	12A6. * (MWOP. HOURS) *,///.	
1904		115x, "DAYTIME", 16x, "NIGHTTIME", 14x, "TOTAL".//.	
1745		12x, "YEAR ", 36" FNERGY ACCUMULATED "), " PERCENT OF TI	ME 1./.
1006		14x,31" (MW) VALUE"),4x, "EQUALLED OR EXCEEDED"	
1007		17x,3(7x,*, 7x,11(*-*)),7x,**,//)	
11.08	211	FURMATULIZA, "REPORT TYPE : "+J2+12+46+/+	
166		110%, 'PLOT TYPE : ",J2,1X, A6,///,	
1710		11GA, FLOW OVER NIAGARA FALLS	
1011		110x, 'DAYFINE FLOW BY MONTH (CFS1',/,10x,12F7.0,//,	
1615		110x, 'NIGHTIME FLOW BY MONTH (CFS)', /, 10x, 12F7.0, ///,	
1013		110x. MONTHLY ADJUSTMENTS (CFS)	-,,,,
1014 1015	770	11CX, "WINTHLY MATERIAL DOCK ELEVATION (F))",//,10X,12F8.2,	,///)
1015	256	FURMAT(1H1,10%,484,5%,*NIAGARA ARFA*, 149%,286,* PAGE : *,13,///)	
1017	306	FORMATI *** MONTHLY TOTAL DURATION AND/OR PLOT COMPLETED	****1
1019	301	FORMATI' *** MONTHLY (D) DUPATION AND/OR PLOT COMPLETED **	
15.19	302	FORMATE *** PORTHLY (HE DUPATTON AND/OR PLOT COMPLETED **	
1023	303	FORMATCHE, *** BECK TAIL WATER ELEVATION = *.F5.1)	
1021	304	FORMATE *** ANNUAL DUNATION AND/OR PLOT COMPLETED ****	
1022	305	FORMATE //, 2x, "AVG. ANNUAL DAYTINE FNERCY=", 2x, F15.2)	
1023	306	FORMATE **** ANNUAL DAYTIME DURATION AND/OR PLOT COMPLETED	graph of the company was a second of the company of
1024		1000*)	
	307	FORMATI //. 2x. "AVG. ANNUAL MIGHTIME ENERGY=", 2x.F15.2)	

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-***** LOAD/ DATE 052881 PAGE FURNATION AND/OR PLOT 1027 100MPLETED***1 FORMAT(10), 12F5-2)
FORMAT(1/), 2X, "AND AFRILL TUTAL FRERRY= 1, X, 515.7) FORMAT(IX, TOFATION LISTING OF ',AB,IX,Ab,'TCTAL ENERGY',//,
124,'YEAR FRENGY ACCHMILATED PERCENT',
1' OF TIME',/,ITX, ("MH)',92,"VALUE',52,",EDUBLED ON FYCCEDEE',/,
124,'----',97,1C('-'),72,13('-'),74,6('-'),71,
FORMAT(IX, 'DURATIO'' LISTING OF ',AB,A3,' ENERGY ',
1'(AVE,H4-OFFRATIN' HRS,)',/,15X,"FOR ',2AA,/,
15X,15X,10X,---',112,-',115X,"FOR ',2AA,/, ran 105A 1 666 147,111*-">,7x,151*-">,//)
FORMAT(**** MONTHLY ELEVATION DURATION COMPLETED ***) FCRMAT(*** OVERALL ELEVATION DURATION COMPLETED ***) FORMAT(*** NAVIGATION DURATION COMPLETED ****)
FORMAT(*** NON-NAY. DURATION COMPLETED ****) BEND IGNORED - IN CONTROL MODE afin _

						1
***** LOAD!	*****			DATE 05	52881 PACE	45
RUNID: XLERIE ACCT:	AN9320 PROJ:MSTG4	HAX SUPS	00:10:00		•	
SEND OUTPUT TO DEN	T-H15F3					
	EMJUNTS: 3 MAX SERVOS	: O ACTUAL SUPS	60:00:41		• •	
	MAX TRACKS: 16		Un:00:00			
	CARDS OUT: D PAGES ARR 10:59 TERM 16:07:0					
	WANT TOTAL IENE TOTOLITA					
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TOTAL CONTRACTOR OF THE PARTY . UNIVAC 1100 TIME/SHARING EKEC --- MULTI-PROCESSOR SYSTEM --- LEV. 1182-V52 SITE . U11-P0 .

111111 χχ E E RR RR 11 XX XX LL EFFEFFF RRRRRRRRRRR RRRRRRRRR H BEBBBBB XXXX XX XY XX XX RR RR FF EE 11 RR 11 f F KK KK NNN NN 6666666 NN NANA NN NH HR NN NH NN NN KNHN RK KK 66 00 00 TT 66 00 KKK DD DD NN NNN TT KKK 00 00 6N RKKK NN KK KK KK KK KK K 33 G0 NA NA NN 77 77 66 66 0000000 EFFEFF UMIVAC 1100 TIME/SHARING EXEC --- PULTI-PROCESSOR SYSTEM --- LEV. 1182-Y52 SITE . U11-80 5555555 55555555 55 55 55 111 HH HH HH 33 HH 11 11 HH **HH** 33 FFFFF ********** 55555 ниниминии 55 55 55_ 11 FF HM 33 33 33 HH 55<u>5</u>55 55555 555 33 33 3333333 нн HH H15F3 INPUT DEVICE . USER 10 . GHTP PAPT NUMBER . DO RUNID . XLERIF PRINTER AT:

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arun,P xLERIE, AN9320/GHTP, HST64,10,500 aLOG SEND OUTPUT TO DENT-H1SF3 DASG,A NIAGZ.

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SSG 12R1-H	MSTG6-91A62-/2 73R1H3 06/11/81 10:17:41
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THE RESIDENCE OF THE PARTY OF T I TOTAL į SSG STREAM GENERATION STATEMENTS SUBDURPLT RELMAPLOAD SUBPGS SUBDUR SUBMONTH SUBBONTH SUBBONTH SUBDON SUBPOND SUBCAS SUBCAS SUBTOTAL MULZUS MULZUS DATS GATS í, 1 DATS DATS DATS SUBSCHEME SUBPEAK SUBPEAK SUBBHY SUBPOND SUBTOTAL 1, 1 RWLZW1 MWLZJ2 Subourplt SUBPGS Subschepe MAPLOAD MAPLOAD ADJUST ADJUST 5 LOAD LOAD SUBDEC Subdec

11 SSG REVISED SKELETON G001 00 G002 01 G003 02 G004 02 G005 01 G006 00 *INCREPENT A FROM 1 BY 1 TO [2]

*IF [2,4,3,1] <5

#MDG ====== [Z,4,1,1]/[Z,4,2,1] *****

#PRT,S HSTG+NIA62.[Z,4,1,1]/[Z,4,2,1]

*END *L00P • -

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55 G	GENERATED OUTPUT STREAM PART 1	
L00001	T whos ***** RELMAPLOAD/	
200005		
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000017	· · · · · · · · · · · · · · · · · · ·	•
000018 000019		•
100010	C SPRT,S MSTG4-NIAG2.SUSTOTAL/	
500021		
000055	PRT,S HSTG4*NIAG2.MWLZW1/	
000023	3 WHOG seems MWLZJ2/ seems	1
200024		
000028 000026		
600027		7
5000028		
650029	O BADG SUBSCHERE!	
900016		•
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000033 500034		
000035		
C0G036		
000037		
000036	E BPRT.S MSTG4-NIAG2.SUBDEC/	
END SSE	S6 TIME = G0:00:01 HIGHEST ADDRESS = 0061552 OCTAL	
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24 BC .	***** PELMAPLOAD/	
-	PARITY LUNE	
APRT,5	s_mstg4:miag2.melmaplqad/	
FURPUR .	# 2861.H2.6 635 574711 06/11/81 10:17:45	
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***** RELMAPLOAD! ***** DATE 061181 PAGE HSTG4+NIAG2(1).RELMAPLOAD(5)
1 @SFOR AIAG.LOAD asfor riablumb a amap, n , miag. LCAD IN SYSSMYDRO-LIB. GETDAY IN NIAG. LOAD IN NIAG. SUBHORTH IN NIAG. SUBDUR IN NIAG. SUBOURPLY IN NIAG. SUBBHW IN NIAG. SUBPEAK IN MIAG. SUBPEAK IN MIAG. SUBPEAK IN NIAG. SUBPEAK IN NIAG. SUBPEAK IN NIAG. SUBPEAK IN NIAG. SUBPEAK 10 11 12 13 SHOR ***** SUBMONTH/ APRT.S MSTG4*NIAGZ.SUBMONTH/ FURPUR 28R1.M2.6 E35 \$74T11 06/11/81 10:17:43

***** SUBMONTH/	*****	BATE 061181	PAGE	7	
STG4+NIAG2(1).SUB			-		
1 , .	SUBROUTINE MONTH(4,1Y,MC,AM) CALCULATION OF GAYS IN MONTH AND NAME OF MONTH				
3 6	BASED CH INTEGER VALUE OF MONTH AND YEAR				
4 C	M = INTEGER VALUE OF MONTH				
-	IY = LAST TWO DIGITS OF THE YEAR **D ** CALCULATED NO. OF DAYS IN THE MONTH			<u>-</u>	
ž č	AM = ALPHANUMERIC MONTH LABEL				
· · · · · · · · · · · · · · · · · · ·	IMENSION AM(?).AMON(12.2)				
10 1	DATA ((AMON(1,J),J=1,2),1=1,12)/"JANUAR","Y","FEBRUA","RY", "MARCH"," ","APRIL"," ","MAY"," ","JUNE"," ","JULT",				
111	[
12 1	'ER', DECENS', ER'/				
	IF((M.GT.12).OR.(M.LT.1))GO TO 50 60 TO (31.25.31.39.31.30.31.30.31.30.31).m	•			
	10=30		·		
	50 TO 32	•			
	10×31				
19 28	IY=1700+1Y				
	[TY=1Y/5				
	TY= TY+4 D=23				
23	F(1TY-E0-IY) MD=29				
	ONTINUE				
	00 1 I=1,2 \#(I)=AMON(#,1)			<u>.</u>	
27	io 10 13				
28 50 i	RITE(6,55)			ĭ	
30 13	OR*AT(10x,				
21 1	40				
					
NG 3041	•••••				
PRT.S HSTG4+NIAG2	quad quad quad quad quad quad quad				
URPUR 2881.H2.6 E3	5 574111 06/11/81 10:17:44	- 			
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	The state of the s	Policy by Tage Company			

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3. ***** SUBBUR/ DATE 061181 8 HSTG4+NIAG2(1).SUBDUR(19)
1 COMPILER (XM=1) COMPILER (XM=1)
SUBROUTINE DUR(A,NOV,IY1,N98,NSC,VALUE,VALSO)
DURATION ROUTINE TO SORT INPUT VALUES
A - UNSORTED VECTOP
S - SORTED VECTOP
P - DURATION PERCENT
M - ORIGINAL POSITION OF SORTED ELEMENT DIMENSION A(1300)

COMMON QEAC(100.12), DEECK(100,12), DISDEC(100.12),
1POP(10C;12), PCAP(100,12), PDEC(100.12), PBK(100,12),
1PTOT(100.12), PTOTA(100.12), P(1200), S(1200), MOR(1200)

IF(NOV.GT.1200) GO TO 6 10 IF(N98.EC.1) GO TO 7 IF(NOV.GE.25)GO TO 7 bplte(0,45) 13 GO TO 7 LRITE(6,200) 60 TO 999 16 17 19 7 L=0 IDU==0 ID50=0 žż L=L+1 XM=0.0 IF(L.GT.NOV) GO TO 13 GO 32 I=1,NOV 24 25 IF(L.EQ.1) GO YO 11 LM1=L+1 ERT=L=T DO 10 N=1,LM1 IF(I-EQ-KOR(N)) GO TO 32 CONTINUE 28 30 IF(XM.LE.A(1)) GO TO 20 CO TO 32 XM=A(1) 31 11 20 MOR(L)=I CONTINUE 34 35 32 GO TO S GO TO S GO 12 K*1,NOV ID=0 N=KOR(K) S(K)=A(N) 36 13 37 40 \$(K)=A(K) P(K)=(((2,*(FLOAT(K)))-1,*)/(2,*(FLOAT(NOY))))*100, If(N50.E0.1)GO TO 65 IF(P(K)-E0.50.0)GO TO 60 IF(P(K)-E0.1)GO TO 70 IF(NOV.LT.25)GO TO 12 IF(P(K)-E0.98.0)GO TO 80 IF(P(K)-E0.98.0)GO TO 40 GO TO 12 GO TO 12 VALSO=S(K) 185G=1 49 50 51 52 53 54 60 TO 12 IF(1050-E9-1)60 TO 65 1J=K-1 55 VALSQ=5(K)+(((\$(11)-\$(K))/(P(K)-P(14)))+(P(K)-\$0.0))

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DUR/	A****	DATE 061181	PAGE 9	
80	60 TO 12 VALUE=S(K) ICUM=1			
40	GC TO 12 IF(IDUM-Eq.1)GO TO 12 J=K-1			
•:	1DU=1 VALUE=S(K)+(((S(J)-S(K))/(P(K)-P(J)))+(P(K)-98.0)) CONTINUE			
				· , -
45 200	FORMAT(1H1, SORT VECTOR TOO SMALL FOR 98% VALUE-MUST BE >25°,/) FORMAT(1H1, SORT VECTOR TOO LARGE - MUST BE <1200°,/)		<u></u>	
999	<u>RETURN</u> END	•		
• SUB	CAS/			
4+N1	AG2.SUBCAS/ E35 S74T11 06/11/81 10:17:44			
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***** SUBCAS/ DATE 061181 10 PAGE GO TO 50 GOP+0.0 16 17 10 QBA=QB RETURN 19 50 END GHD6 ***** DAT1/ 12 #PRT.S. HSTG4-NIAG2.BAT1/ FURPUR 28R1.M2.6 E35 S74T11 06/11/81 10:17:45

***** DAT1/ DATE 061181 PAGE 11 HSTG4+NIAG2(1).DAT1(4)
1 pimension xLos(100,12),xLog(100,12),1Y(100) DIMENSION XLOS(100,12), XLOG(100,12), IY(100) MON3=0 READ(5,98) IDUM READ(5,97) IDUM READ(5,97) IDUM READ(5,97) IDUM READ(5,10,END=99)((XLOG(I,J),J=1,12),I=1,77) DO 20 421.12 DO 20 J=1,12 DO 22 I=1,77 XLOS(1,J)=XLOS(1,J)+100 XLOG(1,J)=XLOG(1,J)+100 CONTINUE 10 CONTINUE
CONTINUE
DO 25 N=1,77

WRITE(26,45)IY(Y),(XLOS(N,J),J=1,12)
WRITE(27,57)IY(N),MON1,(XLOS(N,J),XLOQ(N,J),J=1,3),
1XLOS(N,4),XLOQ(N,4),XLOS(N,4),XLOQ(N,4),(XLOS(N,J),
1XLOQ(N,J),J=5,6)
WRITE(27,57)IY(N),MON3,(XLOS(N,J),XLOQ(N,J),J=7,11),
1ALOS(N,12),XLOQ(N,12),XLOS(N,12),YLOQ(N,12)
CONTINUE
WRITE(27,35)
FORMAT(1276,2)
FORMAT(1276,2)
FORMAT(1276,2)
FORMAT(1276,2) 16 17 19 25 23 98 10 11 FORMAT (12FU.2,4X,14) FORMAT (#1) FORMAT (14,6x,12F6.0) FORMAT (14,J2,4X,14F6.0) FORMAT (799997) STOP 31 END 2HDG ---- DAT3/ ***** SPRT.S HSTG4-NIAG2.DAT3/ FURPUR 2881-H2-6 E35 S74T11 06/11/61 10:17:45

1-1 TO THE REAL PROPERTY. - T 1 9ATE 061181 PAGE 12 ***** DATE/ HSTG+*NIAG2(1).DAT3(39) DIMENSION XSQ(100,12),XSS(100,12),XHPS(100,12), 1xHq(100,12),XLES(100,12),XLEQ(100,12),XY(100),XLOS(100,12) 1XLOQ(160,12) MON1=1 E01227 READ (5,98) I DUM READ(5,98)IDUM HON3 = F READ(5,11)((xss(1,1),1=1,12),1Y(1),1=1,77) FEAD(5,98) IDUM
READ(5,10)((XSQ(1,J),J=1,12),1=1,77) 10 • READ(5,9E) IDUM 13 READ(5,10)((xMHS(1,1),1=1,12),1=1,77) • READ(5,98) 10UM READ(5,10)((XMMG(I,J),J=1,12),I=1,77) READ(5,9E) IDUM READ(5,1G)((XLES(I,J),J=1,12),I=1,77) 16 1 18 READ(5,98) IDUM READ(5,10)((xLEQ(1,J),J=1,12),I=1,77)
READ(5,98) IDUM 19 20 READ(5,10)((xLOS(1,J),J=1,12),I=1,77) READ(5,08) IDUM READ(5,10,END=99)((XLOQ(I,J),J=1,12),I=1,77) 22 00 2G J=1,12 00 22 I=1,77 25 755(I.J)=X55(I.J)+100. .30(+(L,1)exse(L,1)e2. .03(+(L,1)e4PA=(L,1)e4Mx 28 ,001*(L,I)9h#x=(L,I)*100, 30 xLES(I,J)=xLES(I,J)+100. xLEQ(I,J)=xLEQ(I,J)+100. XLOS(1.4)=4LOS(1.4)+1CO. 33 xL00([.J)=xL00([.J)+100. CONTINUE 35 CONTINUE___ 36 37 DO 25 N=1,1 WRITE(20,45)IY(N),(XMMS(N,4),J=1,12)

WRITE(20,55)IY(N),MON1,(XLES(N,J),XLEG(N,J),J=1,6)

WRITE(20,55)IY(N),MON2,(XLES(N,J),XLEG(N,J),J=7,12)

WRITE(27,57)IY(N),MON1,(XLOS(N,J),XLOG(N,J),J=1,3),

IXLOS(N,4),XLOC(N,4),XLOS(N,4),XLOG(N,4),(XLOS(N,J), 33 39 40 41 1xL0q(n,J),J=5,6) hqlte(27,S7)ly(m).mon3,(xL0S(n,J),xL0q(n,J),J=7,11). 43 44 45 1xLOS(N,12), XLOG(N,12), XLOS(N,12), XLOG(N,12) 46 25 CONTINUE WRITE(20,33, DO 31 N=1,1 BRITE(26,45)!Y(4),(XLDS(N,J),J=1,12) BRITE(27,35) BRITE(27,35) 48 49 31 51 52 DO 30 N=1,1 write(25,50)IY(N),MON1,(x5\$(N,J),x59(N,J),J=1,6) 53 HRITE(25,50)IY(N),MON2,(XSS(N,J),Y50(N,J),J=7,12) 54 55 30 CONTINUE LRITE(25.35)

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***** DAT3/ DATE 061181 PAGE 13 FORMAT (12F6.2)
FORMAT (7999°)
FORMAT (14.0X.12F6.0)
FORMAT (14.12.4X.6(F6.0,F6.0))
FORMAT (14.12.4X.6(F6.0,F6.0))
FORMAT (14.12.4X.14F6.0)
FORMAT (11.12F0.2.4X.14)
FORMAT (11.112(/))
STOP
LND 10 35 58 57 55 57 58 11 60 61 62 63 64 SHOG ***** SUBPEAK! ***** DRT.S HSTG4-NIAG2.SUBPEAK/ FURPUR 2881-H2.6 E35 S74111 D6/11/81 10:17:46 2. 1

***** SUBPEAK! 131160 STAG PAGE HSTG4+NIAG2(1).SUBPEAK(22) MIAGARA PEAK PROGRAM- CALCULATION OF PEAK VALUES
FOP EACH STATICN BASED ON MONTH, BECK DAYTIME DISCHARGE (GBECK)
BECK AND CASCADES DAYTIME DISCHARGE (GBAC) AND
DECEM DISCHARGE (DISDEC) ¢ C DECEW DISCHARGE (DISDEC)

COMPILER (xm=1)

SUBROUTINE PEAK(NOY,MS,MF)

COMMON GEAC(1CO,12),0BECK(1OO,12),DISDEC(1OO,12),

1FOP(1DO,12),PCAP(1OC,12),PDEC(1DO,12),PBK(1OG,12),

1PTOT(1UG,12),PCAP(1OC,12),PCC(1OO,12),PBK(1OG,12),

DO 20C [=1,NOY

LO 2CO J=MS,MF

LRITE(6,333)1,J,QBECK(1,J),QBAC(1,J)

FORMAT(12,1X,J2,1X,*GRECK= ',F8.0.5X,*QBAC= ',F8.0)

1F(J,LT.4.JR.J.5T.1G)60 TO 10

POP(1,J)=0.0114754*QBAC(1,J)-625.98361

IF(POP(1,J)-0.0114754*QBAC(1,J)-625.98361

IF(POP(1,J)-0.00)POP(1,J)=105.C

IF(POP(1,J)-0.00)POP(1,J)=05.C

IF(POP(1,J)-0.00)POP(1,J)=05.C

IF(PCNP(1,J)-0.00)POP(1,J)=0.0

IF(QBECK(1,J)-6T.55000.160 TO 20

IF(QBECK(1,J)-6T.51000.1AND.0BECK(1,J)-LE.55500.)60 TO 30

IF(QBECK(1,J)-6T.42000.1AND.0BECK(1,J)-LE.55000.)60 TO 40

IF(GBECK(1,J)-6T.42000.1AND.0BECK(1,J)-LE.55000.)60 TO 50

PBK(1,J)=51.14286+25.10714E-3=QBECK(1,J)-53.57143E-9 COMPILER (XM=1) 10 c 13 14 16 10 22 25 PBK(I,J)=651.14286+25.10714E-3+QBE(K(I,J)-53.57143E-9 1+0BECK(1,J)++2 1+(PEK(1,J)+LT+D+D)+BK(1,J)+C+D ũ 60 10 100 F9x(I, J)=818.540116+14.632403E-3*9EECK(I, J)+107.45965E-9 1*9bECK(I, J)**2 29 30 FPK(1, J)=874,97232+14.9256-3+QBECK(1, J)+66.96436-9+BBECK(1, J)++2 31 40 PBK(1,J)=-y27.94536+89.71354E-3+QBECK(1,J)-706.45217E-9 34 30 35 1 = Q b E C K (1, J) = +2 I f (P b K (1, J) = 1875 = 0) P B K (1, J) = 1875 = 0 37 GO TO 100 20 PBK(1,3)=1075.0 GO TO 1CO 60 10 100 POP(I,J)=G.01C6361=8BAC(I,J)=570.6C606 40 10 IF(POP(1,J).GT.105.0)POP(1,J)=105.0 IF(POP(1,J).LT.0.0)POP(1,J)=0.G 43 PCNP(I,J)=5.0035030+0BAC(1,J)-241.7426 1F(PCNP(1,J).LT.O.G)PCNP(1,J)=0.0 1F(PCNP(1,J).GT.75.O)PCNP(1,J)=75.G 44 46 1f(J.LT.4)60 TO 80 IF(PCNP(I,J).GT.7.6)PCNP(I,J)=7.6 48 80 49 101 1 F (9 B E C K (1 , J) . 6 T . 5 4 5 0 0 .) 6 0 TO 13 0 IF(QBECK(I,J).6T.59500.760 TO 130 IF(QBECK(I,J).6T.51000..AND.BBECK(I,J).LE.51000.)60 TO 130 PBh(I,J)=646.56549-25.8006E-I-QBECK(I,J)-63.988E-9-QBECK(I,J)-02 IF(PBK(I,J).LT.7.0)PBK(I,J)=0.0 32 00 TO 100 PBK(I,J)=729.4+20.2343E-3+0BECK(I,J)+25.53817E-9+0BECK(I,J)+2 54 130 60 TO 100

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SUBPEAL	/ *****		9.4	TE 061181	PAGE	15	
57 120 58 59	Pek(I, J)=-2078.9231+0.1342256+08ECk(I, J IF(PBK(I, J).GT.1880.)PBK(I, J)=1880. GO TO 100)-1.13006E-6*85ECK(1,J)*	• 2				
6C 110	P8K(I,J)=1680.						
62	1+DISDEC(1,J)++2						
63 64	1f(01SDEC(1,J).GE.6800.)PDEC(1,J)=154.6 1f(01SDEC(1,J).EQ.0.0)PDEC(1,J)=0.C			•	_	-	
65	PTOT([,J)=POP([,J)+PCRP([,J)+PDEC([,J)+ PTUTA([,J)=PTOT([,J)-75.0	PBK(I.J)					
67 C	<pre>bRITE(6,444)POP(1,J),PCNP(1,J),PBK(1,J)</pre>	,PDEC(I,J),					
69 C 7C 300	FORMAT (6F8.2)						
71 200	CONTINUE						
72 73	A ETURN END			•			
****** \$1	BBHW/ *****						
	1423. COMMUNI						
	1A62.SUBBNY/ 6_635_274_11_06/11/81_10:17:46						
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							-/34
	6_E35_274_T11_06/11/81_10:17:46			· · · · · · · · · · · · · · · · · · ·			•
	6_E35_274_T11_06/11/81_10:17:46						•
	6_E35_874_T11_06/11/81_10:17:46						•
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The case the same of the 1 . 1 Ĭ I ----- SUBEHW/ DATE 061181 16 PAGE SUBEMB(2)
SUBROUTINE BHW(GTEST, EMD, MON, 98, HM)

<u>HEADBATER</u> ELEVATION CALCULATIONS FOR BECK G.S.

HEADBATER IS USED IN ENERGY CALCULATIONS FOR BECK
OUTPUT IS HEADBATER LEVEL HW AND BACK DISCHARGE GB
DIMENSION C(5)

IF ("ON.GT.1.AND.MON.LT.6) 60 TO 1

IF ("ON.GT.1.AND.MON.LT.6) 60 TO 1

IF ("ON.GT.0) GC TO 2

C(1)=-0.1277405E-03

C(2)=-C.27666CSF-02

C(3)= 0.1451310F+00

C(4)=-0.252657F+01

C(5)= 0.4634246F-03

C(1)= 0.4634246F-03

C(2)=-C.1434717F-01

C(3)= C.2154076E+00

C(4)=-0.2123795F+01

C(5)= 0.9633192E+01

GG TO 3 HSTG4+NIAG2(1).SUBEH6(2) 12 16 17 18 GO TO 3 60 70 3 (11)= G.1875383E-03 (12)=-0.9735033E-02 (13)= C.1847179E+00 (14)=-0.2099886E+01 (15)= C.1169494E+02 25 3 H4=540.0 GO TC 4 28 T1=SQRT(EKD-HW) 14=01EST/T1 T2=(((EHD+HW)/2-0)-547-5)+-788 29 T3=C(5) <u>AC 6 1=4.1.-1</u> T3=(C(5-1)+(T2++1))+T3 31 TONTINE

T3=15600.0-(13-253.807107)

1F(H+.6T.540.0) 60 70 7

IF(T3-LT.T4) 60 70 9 ٠. 34 35 36 37 39 40 GUP=T3 60 TO 5 HW=HWL+((0.05/(QUP-QLOW))+(QUP-74)) 43 45 GR=14+11 RETHRY 46 WRITE(6,500) CB, HW, MON 47 QB=T3+T1 RETURN 49 BRITE(6,500) 08.HW 50 51 šoo FORWAT () END SHOE ***** SUBPOND/ *****

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DATE 061181	PAGE 17
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*** SUBPOND/	*****		DATE 061181	PAGE 18
4+NIAG2(1).SUBPON 1 SUB	ROUTINE POND (QOP.QCA.PD.PN.TFLAG)	•	and a second second second second second second second second second second second second second second second	water of the control of the control of
3 C INF	<u>CULATION OF DAY/NIGHT PONDING PD. PN</u> UT CP. DISCHARGE GOP AND CANADIAN SH	ARE QCA		
5 IF(G IFLAG=1 INDICATES PONDING ON CONDICOP.GT.7190.)PN=7190	TION		
7 PD=1	PN+(10.43/13.57)			
9 IFL	AG=1	· · · · · · · · · · · · · · · · · · ·		
IT END				
SURTOTAL	******		•	
.S HSTG4=NIAGZ.SL	JBTOTAL/		•	
# 28R1.H2.6 E35	UBTOTAL/ 174711 06/11/81 10:17:47			
				
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l •••• SUBTOTAL	./	DATE 061181	PAGE	19
64+NIA62(1).S	UBTOTAL(5) SUBROUTINE TOTAL(ETD,ETN,PEAT,NOY,FS,FF)			
2 <u>c</u>	SETS UP MATRIX WE FOR OUTPUT ONTO PASTER TAPE INPUT IS TOTAL DAY, TOTAL HIGHT ENERGIES AND PEAK			
5	COMMON MW(12,100,3) DIMENSION ETD(100,12),ETN(100,12),PEAT(100,12)			
ć 7	DO 10 K=1,3 DO 20 J=1,NOY			
9	£0 70 1=x5,4F IF(K.EG.1)MW(I,J,K)=ETD(J.I)+0.5			
10 1130	IF(K.EQ.2)MV(I,J,K)=ETN(J,I)+0.5 IF(K.EQ.3)MV(I,J,K)=PEAT(J,I)+0.5			
12 20 13 10	CONTINUE			
15	RETURN LND			
		·		
PWL	2W1/ ******			
+S HSTG4+NI				
PUR 25R1.H2.6	E35 \$74 T11 06/11/81 10:17:48			
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The Control of the Co : 11 DATE 061181 PAGE 20 HSTG4+NIAG2(1). MULZW1(12) SUBROUTINE TWRITE (IYR1, INDEX, IH) SUBROUTINE THAT OUTPUTS HW MATRIX TO MASTER MAGNETIC TAPE
INPUT IS START YEAR IYET, TOTAL NO. OF YES INDEX AND HEADING IN MATRIX NE TRANSFÉRED BY COMMON STATEMENT COMMON MW(12,100,3) DIMENSION NEXTID(5),XVAL(12,3),JHDG(5),IH(4) c INTEGER XVAL INTEGER XVAL

DATA JHDG(5)/4HNIAG/

IFLAG = C

DO 97 I = 1,4

97 JHDG(1) = IH(1)

KEAD(8) NEXTID,NYRS 10 12 13 14 IF(IFLAG.E4.1.AND.NEXTID(1).EQ.4H9999) GO TO 99 IF(IFLAG.EG.1) GO TO 2

IF(NEXTID(1).EG.449999) GO TO 5

DC 7 I = 1,5

IF(YEXTID(1).GT.JHDG(1)) GO TO 5

IF (NEXTID(1).GT.JHDG(1)) GO TO 5

IF (ONTINUE
60 TO 40 15 16 10 19 GO TO 10

BRITE (P) NEXTID, NYRS

DO I 1=1, NYRS

READ(8) IYEAR, XVAL

BRITE(9) IYEAR, XVAL 24 60 TO 1 WRITE(6,11)
FORMAT(//////0x,1)GHIDENTIFICATION FOR NEW CASE IS THE SAME AS TH 28 *AT FOR THE PREVIOUS ONE, PREVIOUS CASE HAS BEEN DELETED FROM TAPE)
DO 13 1=1,4785
13 READ(6) IYEAR,XVAL 15 MEAD(6) IYEAR, XVAL

READ(8) NEXTID, MYRS

S WRITE(0, 195) JMBG

105 FORMAT(1H1,9X, 6MSTUDY(,5A4, 26M) IS BEING WRITTEN ON TAPE)

WRITE(7) JHDG, INDEX

IFLAG = 1

IYR1=IYR1-1

DO 20 1-1 100-20 31 34 35 36 1781=1781-1 DO 20 J=1,1NDEX <u>\$0 16 K=1,3</u> DO 16 I=1,12 16 XVAL(I,K) = MW(I,J,K) 17EAR = IYR1+J •RITE(9) 1YEAR,XVAL 37 40 20 CONTINUE ¥ IF (NEXTID(1) NE. 4H9999) GO TO 2 WRITE(9) NEXTID. NYRS ENG FILE 9 REWIND 3 RETURN 50 SHDE MALZJZ/

APRT.S HSTG4-NIAGZ-MULZJ2/

FURPUP 2841.H2-6 E35 \$74711 06/11/81 10:17:48

***** MHLZJ2/ BATE 061181 PAGE 22 HSTG4+NIAG2(1).MWLZJ2(8) SUBROUTINE PGS1(DAYMHH, EVENUH, Q. JMONTH) CALCULATION OF PGS GAIN/LOSS IN MUHR REAL IRFLOW IRFLOW=0 DIMENSION COGTS(3,4), COGNTS(3,4), CNLTS(3) (CHLNTS(3), RANGE(4,2) c PATA ((CDSTS(1,1),1=1,3),1=1,4) /.48377779E+04.,44444367E-03.0.P.
- .00299986E+04,-.59999926E-02.0.0,-.20085164E+05,.2.69465E+00,
- .6723923EE-06.,355C0899E+05,-.25325306E+00.,57263672E-06/
DATA ((CDSTS(1,1),1=1,3),4=1,4) /..55D1271E+04.,19933E+00,
- .47713712E-06.,31219505E+05,-.28877663E+00,.7771286E-06, 10 -62921232E+94,-.16141039E-01,.31800356E-07,.45380057E+04, गंद 18 10 c IF (JMONTH .GE. 4 .AND. JMONTH .LE. 10) GO TO 100

EVENL = CNLNTS(1) + CNLNTS(2)+IRFLOW + CNLNTS(3)+IRFLOW+IRFLOW

DO 10 I=1,4 22 IF(0 .LE. RANGE(I,2))GO TO 20 24 DAYGN=4260. Z GO TO 30 .

20 DAYGN=CDGNTS(1,1) + CDGNTS(2,1)+IRFLOW + CDGNTS(3,1)+IRFLOW+2 28 30 EVENUH=EVENUH - EVENL DAYTH - DAYMH + DAYEN RETURN 100 EVENL = CNLTS(1)+CNLTS(2)+IRFLOW+CALTS(3)+IRFLOW+IRFLOW
60 110 I=1.4 31 32 1F(9 .LE. RANGE(1,1))GO TO 120 34 110 CONTINUE DAYGN=4260. 35 120 DAYGN=CDGTS(1,1) + COGTS(2,1)+18FLOW + CDGTS(3,1)+18FLOW+2 37 130 EVEMBH = EVEMBH - EVENL DAYMHH = DAYMHH + DAYGN 40 RETURN END. ***** SURDURPLY/ PRT15 HSTG4-NIAG2.SUBDURPLT/ FURPUR 28R1.HZ-6 E35 S74T11 06/11/81 10:17:49

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V1349U6eU	*****	DATE 061181	PAGE	2.5
2(1).SUBBURPLT(The second secon		
\$U# 90 UT	I'ME DURPLT(E, PER, K, TITL, AM, IYS, IYF)			
	FOUTINE FOR RESULTS-NOT TESTED AS OF NOV. 13, 19	78 - NOT USED		
DIMENSI	ON E(126?), PER(1202), TITL(2), AM(2)			
YEAR1 = I	YS+1900			
YEA72=1	YF+1900			
	ct(J.J,1.0,-3)			
	MBCL(3.0.0.0,.07,03,0.0,-1)			
	MSCL (3.0,11.69,.07,03,0.0,-1)			
	MECL (16.54,11.69,.37,03,0.0,-1)			
	MEDL(16.54,0.0,.07,03,0.0,-1)			
	01(1.0,.345,-3)			
	CT(0.0,C.C,11.C,15.C,C.0,3)			
	MEGL (3.0,-3.514,17HDURATION PLOT OF ,C.0,+17))		
	MECL (999.,999.,.14,TITL, 0.C,+12)			
	MECL (99999914,12H ENERGY FOR ,0.0,+12)		· · · · · · · · · · · · · · · · · · ·	
	MBOL (999.,999.,.14,AM, 0.0,+12)	•		
	MEER (959.,999.,.14, YEAP 1, 0.C,-1)			
	MEOL (999.,969.,.14,3H + ,0.C,+3)			
	MEER (999.,99914.YEAR2.0.C1)			
	01(1.0,1.0,-3)			
	01(0.0.9.0.2)			
	01(0.0,0.0,3)			
	01(10.0,0.0,2)			
x=C.G				
00 1 I=	1.0			<u> </u>
Y=FLOAT				4
VAL = Y + 2				70
	MEOL(X.Y07.03.0.01)			t .
	MEER ((X105), (Y105), .07, VAL, 90.0,-1)			
1 CONTINU				
	MPGL({Y5},4.CG7.18HENERGY (*1000 MWH).90.0.	. +18)		
Y=0.0	The state of the s			
DC 5 1=	1.10			
X#FLOAT				
V4L=X+1				
	MLOL(X,Y,.07,C3,Q.0,-1)			
	PEER((X07),(Y15),.D7.VAL,0.G,-1)			
2 CONTINU				
	MECL (4.75, (Y5), .07, 15 HPERCENT OF TIME, 0.0, +15	·		
	MEGL (799.,999.,.C7,21H EQUALLED OR EXCEEDED.O.C			
NK = -K	SECTIONS AND STOLL SELVICE CARRETED OF EXCEEDED OF	44.517		
E (K+1)=	0.0			
PEF (K+1)	200000.0	•		
PER (K+2				
	INE(PER,E,NK,1,0,0)		•	
	OT(15.0,-2.345,-3)			
RETURN				
ENG				
				
*** SUPPGS/	*****			

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	*****	DATE 06118	PAGE	24
HSTG4+NIAG2(1).SUBPGS(
1 \$UER	OUTINE PGS(AVMW, ADJMW)			
2 C CALCUL	ATION OF PGS LOSS IN AVG. Mw.			
	DJMW=PGS LCSS			
5 DIRE	NSION C(A)		. ~~ ~~ ~~ ~~ ~~ ~~	
6 LATA	CG, (C(1),1*1,6)/-0.1671536,0.5288927,-0.50377	27,		
7 10.24 P x=(1	35965,-0.5849167E-01,0.7305895E-02,-0.3621186E	+03/		
9 A+C.	0			
10 00 1	I=1,6			
11 1. A=(A 12 A=CO	+C (7-1))+x			
	+A u=20.+20.+A	•		
14 RETU				
15 END				
			•	
HD6 ***** SUBSCHEME	,			
				
PRT,5 HST64+HIAGZ-SU	BSCHEME/ 74111 06/11/81 10:17:50			
	•			
				4
				-
				•
				· · · · · · · · · · · · · · · · · · ·
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suas	SCHEPE!	*****	DATE 061181	PAGE	25
HSTG4+NIAG2					
!		UTINE SCHEME(ZRO,ISCH,QI,J,ITIME,XRG) TS L. ERIE LASE OUTFLOW ZRO FOR L. ERIE REG. S			
		TMENTS MADE FROM DISCHARGE INCREMENT OF TAKEN	1001		
1 4		SUPROUTINE "ADJUST"			•
5		THENTS HADE TO BRING ZRO TO AFPROPRIATE VALUE			
6		SPC"DING TO CANADIAN TREATY HOURS			
7		IDENTIFIES WHICH SCHEME IS RUN			
		-1 FOR SECOL			
· _		I FOR N25 AND BASE CASE			
11		FOR ALL DIVERSIONS AND CONSUMPTIVE USES RUNS			
12		.EG.D)GO TC 89			
12		H.EQ.2)GO TO 89			
14		(h)50,63,89			
		LME . E 3 . J) G 7 TO B 0			
16	3 RG = 21			•	
17		SE.C.AND.J.LE.B) XRG=ZRQ+(GI+C.B)			
18		EQ.4) XR4=(TRQ+Q1+Q1/5+ZRQ+Q1)/2			
19		(0.5)x90=ZRG+GI+GI/5			
21		[Q.11)XRQ=ZRQ+GI+QI/2 [Q.12)XRQ=(2+ZRQ+5+GI/2)/2			
22		EQ. 5) x RG = Z RQ + Q1 + Q1 / 1 1			
23	60 TO				
	80 X84=21				
25		E.T.AND.J.LE.3) XRG=ZRQ+QI			
26		G.4.OR.J.FG.12) *RG=(ZRG+2+Q+)/2			4
27	GO TO				
		IME.E4.0)60 TO 90		•	•
29	3. A.G. # 21		and the second of the second o		
30		[0.3)XRQ=(2+ZRQ+QI)/2			
31 32		[0.4)xRG=(7RQ+2+0I+uI/5)/2		•	
33		[0.5]xPG=IPG+01+01/5 [0.5]xRG=IPG+01+01/11			
34		G.11)XRQ=7RQ+G1+G1/2			
35		G.12)XRG*(2+ZRG+5+G1/2)/2			
36		E.C.AND.J.LE.8) XRG=ZRQ+(QI+3.8)	and the second to the second of the second second second second second second second second second second second		
37	GO TO				
	9C XPG=ZF				
39		G.1.0R.J.EQ.2)XRQ=ZRQ+QI			
40		(Q.3.OR.J.EQ.12)xRQ=(ZRQ+(ZRQ+QI))/2			
41	GO TO			 	
•	89 XAG=ZR 99 RETURN				
44	END				
		·			
9HDG *****	HAPLOAD/				
PRI S HSIG					
FURPUR 2581.	HZ.6 E35 S74	711 06/11/81 10:17:51			
					• • •

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*** MAPLOAD!	*****	DATE 061181	PAGE	26	
4-NIAG2(1).MAPLOAD(28)					
1 @#AP,1 ,%IAG2. 2 LIB \$Y\$\$+RLI	ES (IMAIN/SODD.DMAIN/SEVEN)				
3 DEANK, CM DMAIL 4 IN SYSSHYDRO = L	K,017C03	<u>-</u>			
5 IN NIAGE.LOAD					-
6 IN NIAGZ.SUBMO	2	•			
9 IN NIAGZ.SUBPE					
10 IN NIAGE. SUBTO	TAL				
11 IN NIAGZ. MWLZW 12 IN NIAGZ. SUBSC	HENE				
13 IN NIAGZ.ADJUS 14 IN NIAGZ.SUBPG	T ¢				
15 IN NIAG2.SUBPO	ND				
16 IN NIAGZ.SUBBHI 17 _ IN NIAGZ.SUBCAS	\$				
18 IN NIAGZ.SUBDE					
20 ISANK,# IMAIN					
21 FORM DMAIN 22 END					
					-
TRULGA	*****			3	:
					•
					-
.S MSTG4+NIAG2.ADJUST/ up 28R1.H2.6 E35 S74T1	/			4	
.S MSTG4+NIAG2.ADJUST/ UP 2881-H2.6 E35 S7411	/ 1 06/11/81 10:17:51			· · · · · ·	
,s	1 06/11/81 10:17:51			•	- -
.s	/ 1 06/11/81 10:17:51			•	
.s HSTG4+NIAG2.ADJUST. UP_2ER1.H2.6_E35_S74T1	1 06/11/81 10:17:51			4	
,s HSTG4+NIAG2.ADJUST. up_28R1.H2.6_E35_S74T1	1 06/11/81 10:17:51			4	
.s	1 06/11/81 10:17:51			•	
.S MSTG4+NIAG2.ADJUST/ up_28r1.H2.6_835_ <u>\$74</u> T1'	1 06/11/81 10:17:51				
.S MSTG4+NIAG2.ADJUST/ up_28R1.H2.6_E35_S74T1	1 06/11/81 10:17:51			4	-
S HSTG4+NIAG2.ADJUST	1 06/11/81 10:17:51			•	
os MSTG4+NIAG2.ADJUST/ up_2er1.H2.6_E35_ <u>\$74</u> T1	1 06/11/81 10:17:51			•	
S HSTG4+NIAG2.ADJUST	1 06/11/81 10:17:51			•	
S MSTG4+NIAG2.ADJUST, UP 28R1-H2.6 E35 S74T1	1 06/11/81 10:17:51				-
S HSTG4+NIAG2.ADJUST	1 06/11/81 10:17:51				
S HSTG4+NIAG2.ADJUST	1 06/11/81 10:17:51				
S HSTG4+NIAG2.ADJUST	1 06/11/81 10:17:51				
,S MSTG4+NIAG2.ADJUST. UP 28R1-H2.6 E35 S74T1	1 06/11/81 10:17:51				
UP_2881.H2.6_835_\$7411	1 06/11/81 10:17:51				
UP_2881.H2.6_835_\$7411	1 06/11/81 10:17:51				
UP_2881.H2.6_835_\$7411	1 06/11/81 10:17:51				

### ### #### #########################				DATE 061181	PAGE 27
SUBGOUTHE SUBBASICE PTE, PTESS, 135CH, GRASE, GAME, AST) C				DATE 001101	
2 C	HSTE4	NIAG2(1)	ADJUST(24)		
C FLOW INCKERENT GINC AND FLACS WITH ""	1	, ,			
4 C IF TAIGCER ON CONDITION IN L. ERIE OUTFLOW SERIES 5 C ISEN DELIGNINGS SCHORET AS DESCRIBES UNKERS USEROUTINE "SCHORES" 6 C PASE FLO. FORMULA SUPPLIED BY U. S. COMPS OF EACHWERS 7 C ALTERED FOR MUNS AS THE PLANT OF THE PLAN					
C	4	c	IF TRIGGER ON CONDITION IN L. ERIE OUTFLOW GERIE		
7	5	c		<u> </u>	
	é	· ·			
		Ĺ			
1C					
12	10	:	11.6.0.4,5.0/	• • •	
Tara (Oirs(x), x=1,i2)/15300153007700770011500770011500770071001150077007100115007700710011500770071001150077007100115007700710011500770071500115007700715001150077007150011500				300.,	.
14					
15					
16 1C.,7.,0.0./ 17					
17				•	
15	17				
20					
21 C TESTS DIFFERENCE FOR P-10, R-11 RUNS IN DIVERSION AND 22 C CONSUMPTIVE USES SILUY 23					
22					
23					
25					
26					2
27					Ž.
28					
20 (•
21 60 TO 99 32 10 99ASE=GERIE 33 61AC=0. 34 AST=' 35 60 TO 99 36 40 GBASE=GERIE 37 QIAC=0. 38 AST='-' 39 GO TO 99 40 20 GIAC=153CC. 41 GBASE=GERIE=DIFS(1) 42 AST='-' 43 C BRITE(6,52)@BASE 44 C FORMAT() 45 99 RETURN 46 END			hrite(C,52)QHASE,QINC,DIFL(J),QERIE		
32 10 QBASE=GERIE 33 GIN(=0. 34 ASI** 35 GO TO 99 36 40 QBASE=GERIE 37 QIN(=0. 38 ASI*** 39 GO TO 99 40 20 GIN(=153CC. 41 GBASE=GERIE-DIFS(1) 42 ASI*** 43 C MRITE(6,52)@BASE 44 C FORMAT() 45 99 RETURN 46 END PRT,S MSTG4*NIAG2.LOAD/					
33					
34					
36 40 GBASE=GERIE 37					
37					
39 GO TO 99 40 20 GINC=153CC. 41		. •			
39					
40					
42					
43					
44 C FORMAT() 45 99 RETURN 46 END #HDG ****** LOAD/ ****** #PRT,S HSTG4*NIAG2.LOAD/			**= *		
45 99 RETURN 46 END BHDG ****** LOAD/ ****** #PRT,S HSTG4*NIAGZ.LOAD/				• •	
######################################				· · · · · · · · · · · · · · · · · · ·	
*PRT,S HSTG4*NIAG2.LOAD/	46		END		
*PRT,S HSTG4*NIAG2.LOAD/					
*PRT,S HSTG4*NIAG2.LOAD/	2426		****		
	SH DG	[yad/ ******		
			<u> </u>		
FURPUR 28R1.H2.6 E35 S74T11 06/11/81 10:17:52					
	FURPUR	.28R1-H2	.6 E35 S74T11_06/11/81_10:17:52		

***** LOAD/ DATE 061181 28 PAGE HSTG4+NIAG2(1).LOAD(44) COMPILER (XM=1) *** NIAGARA ENERGY PROGRAMME ***
PAIN EXECUTABLE PROGRAMME . VERSION REQUIRED FOR RUNS R=10, R=11 IN DCU STUDY . INPUT DATA FILE CONSISTS OF:

LINE 1: STU: STUDY NAME, NO1: STUDY NUMBER,

NO2: SECOND PART OF STUDY NO.(MAX. 6 ALPHANUMERIC CHARACTERS)

LINEZ: REPORT #, ITH=0-NO L. ONT. ELEV...ITH=1-READ L.ONT.ELEV.

PLOT NUMBER,1=NO PLOT,U=ACTIVATE PLOT. TLUI MUMBER, IEMO PLOI, UFACTIVATE PLOT.

START PONTH, END MONTH, SCHEPE FLAG, CAN-US FLOW DIVERSION CONSTANT
LINE 3: DISCHARGE FALLS DAYTIME (12 VALUES)

LINE 4: DISCHARGE FALLS NIGHTIME (12 VALUES)

LINE 5: LAKÉ ERIE ADJUSTMENTS (12 VALUES) 10 13 LINE 5: LAKE ERIE ADJUSTMENTS (72 VALUES)

LINE 6: MATERIAL COCK ELEVATIONS (12 VALUES)

LINE 7: TO END: YEAR/MONTH, ELEVATIONS (FT.), DISCHARGE (1000°S CFS.)

QUTPUT BASED ON 7 REPORT TABLES

REPORT 1: A)FLOWN TABLE SUMMARY

B)PLAYT ENERGY (MWH) TABLE SUMMARY 15 16 B)PLAYT ENERGY (MMH) TABLE SUMMARY
REPORT 2: 1.A) PLUS B)PEAK PROGRAK CALL
LAKE ERIE REGULATION STUDY AND DIVERSION AND CONSUMPTIVE
USES STUDY ARE ALL REPORT 2 OUTPUTS
REPORT 3: 1.A) PLUS B)ANNUAL TOTAL DUKATION
C)DURATION BY STATION BY MONTH
REPORT 4: 1.A), 1.B), PLUS C)MONTHLY DAYTIME DURATION
OUTPUT A TOTAL DURATION 19 22 25 DIMOUTHLY NIGHTIME DURATION EIGHTHAT TOTAL DURATION FANNIAL DATTIME TOTAL DURATION

FANNIAL DATTIME TOTAL DURATION

GANNUAL NIGHTIME TOTAL DURATION

WIDANUAL TOTAL DURATION

REPORT 5: 1-a) PLUS BASTS ENERGY DATA FILE DURP PLUS 3.C)

REPORT 6: A)OVERALL PONTHLY FLOW DURATION STUDY 28 29 30 B) FLOW DURATION BY MONTHS C) TOURIST SEASON FLOW DURATION 33 34 D) KOY-TOURIST FLOW DURATION REPORT 7: A)LAKE ERIE ELEV. DURATION BY MONTHS

B)OVERALL ELEV. DURATION
C)NAVIGATION SEASON ELEV. DURATION
DIMENSION EB01120.12).EOPP0(100.12).ECMPD(100.12).ETOTD(100.12)
DIMENSION EBN(120.12).EOPM(100.12).ECMPN(100.12).ETOTM(100.12) 35 36 37 40 DIMENSION EDD (170,12), EDN (100,12), ETOTH(100,12), TITL(2), AM(2) DIRENSION RG(107,12), EMD(12), US(120)

DIRENSION IDATE(2), ETOTY(100), IY(100), ADJ(12)

DIRENSION AELE(100,12), ETOTYD(100), ETOTYN(100)

DIRENSION GFY(12), ASTER(100,12), EMD(100,12), EMOP(100,12), EMCN(100,12), EMOP(100,12), EMCN(100,12), EMOP(100,12), EMCN(100,12), EMOP(100,12), EMCN(100,12), EMOP(100,12), 46 DIMENSION ETOT1(100,12), QFD(12), XLER(100,12). DIMENSION #61P(100,12) DIMENSION RELET(1200).IVT(1200).RHAV(1200),IVMAV(1200), 49 1RNON(1230),IYNON(1200) DIMENSION ROT(1703) .ELVONT(100.12) .EOPHD(100.12) .EOPHN(100.12) . 55 CORMON ## (12.107.3)

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***** LO	A3/	*****	DATE 061181	PAGE	29	
57		CALL GEYDAY (LOATE)				•
56		LP=1				
<u>59</u>		[X=]				
61		1NAY=0	•			
67		178*0				
63		INTR=C				-
64		IFL4G=D				
65		PD=0.				
66	_	PN=3.				
67	c	READ DATA FILE PARAMETERS				
6P	711	READ(5,711)IHD6 FORMAT(1x,4A4)				
70	, , ,	READ(5,5CO) IR,ITW,IP,MS,MF,ISCH,VARI				
71		READ(5,5CG)(QFD(1),1=1,12)				
72		READ(5,500)(QFN(1),1=1,12)				
73		READ(5,500) (ADJ(1),1=1,12)	•			
74		READ(S,500) (EMD(I),I=1,12)				
75		21=7				
76		12**				
77		IF(IR.EQ.Q.OR.IR.GT.7) 60 TO 28				
79	28	1R=1				
£Ĉ		Z1* RESET *				
٤١	50	1F(1P.EQ.D.OR.IP.GT.S) GO TO 36				
53		GO TO 37				
٤3	36	Ibs1			<u></u>	
84	_	12ª RESET			OR 1	
85	Ç	WRITE INITIAL TITLES & DATA BLOCK			•	
²⁶	_ 37	■ RITE(6,220)1HDG,1DATE,LP ■ RITE(6,211)1R,Z1,1P,Z2,(GFD(M),N=1,12),(GFN(N),N=1,12),				
٤٩		1(ADJ(N), N=1,12), (EMD(N), N=1,12)				
· ĕc		_[F#]P+1				
9 0		NOY=0				
91	15	K07=N07+1				
92		FEAD(5,1CO,END=99) IY(NOY),MON1,(RELE(NOY, 1),RECNOY, 1), 1=MON1,6)				
93	C	FRITE(6,5G3) IY(NOY), MON1, (RQ(NOY, J), J=PONT, 6)				
94 95	£	READ(5,100) IY(NOY),MON2,(RELE(NOY,J),RG(NOY,J),J=MON2,12) 				
76		60 TO 15				
97	99	NOY=NOY-1				
5 8		_ AOA1=1				
99		1F(17W.EQ.U)60 70 947				
100		DO 946 I=1,NOY				
161	946	READ(10,322,END=947)(ELVONT(1,J),J=1,12)				
. 102 103	(947	FRITE(6,500)((1,J,NOY,ELVONT(1,J),J=1,12),1#1,NOY)				
104	74/	IYS=IY(1) IYEAR1 = IYS + 1900	•			
105		1At=1A(MOA) 1AE#K1=1A2-1ACO				-
106	c	CALCULATE FLOWS AND AV. MW. FOR EACH STATION				
107		00 20 1=1,NOY				
108		WRITE(6,223)1MDG,IDATE,LP				
109		LP=LP+1				
110		WAITE(6,200)				
111	12	DO 21 J=PS,MF				
112 113		R0(I,J)=RG(I,J)+10.				
		6[[N=RG(1,J)				

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ī 1 I . 1 l ***** LOAD/ DATE 061181 PAGE 30 114 XLER(1,J)=#4(1,J) 115 ERIES#RELE(I,J) 116 117 119 119 CALL SUBPOJ (GIIN, ERIES, J. ISCH. PASE, XINC, ASTER(I, J))
171ME=1 SETS UP DAYTHE/NIGHTIME ROUTINE, ITIME=O FOR DAY, 1 FOR NIGHT CALL SCHEME (DASE, ISCH, XINC, J, ITIME, GRES)
RQ(I, J)=GRES C 14 120 TF(ITIME.Eu.O) TIME="D" IF(ITIME.Eu.O) TIME="D" IF(ITIME.Eu.O) TIME="N" IF(J.LT.4.OR.J.GT.10) GO TO 5 TOUR="T" 123 124 125 60 TO 6 126 FORMAT (1CX.IZ.5X.AZ) TYERG=TY(T)

CALL GOEC(RELE(T,J),J,DEC) 130 131 IF(ISCH-E0.2.AND.ASTER(I, J).E0. - DEC-6800+2000. IF(ISCH-E0.2.AND.ASTER(I, J).E0. - DXLER(I, J)=R0(I, J) 1F(DEC.67.6830.)DEC=6200. DISDEC(1.1)=DSC CALL MONTH(J,1YEAR,MD,AM) 133 134 CALL HUMINICATIVEAN, NOTATION OF CLEAR OCCI, J) - ROCCI, J) - ROCCI, J) - ROCCI CONTROL OF CONTROL 136 139 130 CA=(Q1/2-Q1-AD1(1) CCA=(QP/2-U)+VAP1/2-QUS=(GP/2-U)+VAP1/2-IF(QUS-GT-102000-)QUS=102000-LRITE(6:50U) GCA,QUS-QP IF(J-LT-4-QR,J-GT-10) GO TO 10 140 147 143 c IFCITIME .LQ. J) QCA=QCA+PD 10 147 GBC=GCA-DEC 1F(ITIME.EQ.J)QBAC(I,J)=GBC 148 CALL BHY (QBC, END (J), J, QB, HW) 4C=QBC-QE 150 151 152 153 T##245. IF (ITW.EQ.1)TW=ELVONT(I.1) GT=2CA+BUS+OF hRITE(6,500) GT,GCA,GUS,GF 154 ٤ 155 156 AT=CGIP TW=TH+.1 157 157 159 1F(1TW.EQ.D)Q=((((TW+244.5)/2)-225.256) 1+(SQRT(TW-244.5)))/.00020166 1.5(508T(TW-244.5))/.00020164 LF(ITW.Eq.1)a=(((CTW-ELVONT(I,J))/2)-225.256)* 1(5GRT(TW-ELVONT(I,J)))/.00020164 brit(6,500) TW,0T,0 LF(TW.6T-254.) WRITE(6,503) TW 1F(TW.6T-254.) 60 TO 999 LF(GLITAR) 60 TO 3 160 167 163 165 GUP = Q 166 60 TO 7 167 ALOW-R 60 TO 2 THETHL + ((G.1/(BUP-BLOW)) + (BT-BLOW)

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***** LCAD/	*****	DATE 061181	PAGE	31	
171 6	WRITE(6,500) QUP,QT,QLOW,THL				
172	NG=Hu-Ts				
173	CALL CASCAC. J. ENDR. ITIME. QP. QBA. QOP. QCNP)				
175	IF(ITIME.EQ.J)Q9ECK(1,J)=QBA IF(QBA.EG.QB) GC TO 9				
176	CALL BHW(QBA,EMD(J),J,QB,HWA)				
177	HE=HUA-Th	— — ——————————————————————————————————			
175 9	1F(GCNP.GT.9700.G)qCNP=9900.0				
179	1f(1.LT.4.OR.J.6T.16.CR.ITIME.EQ.C.OR.1fLAG.EQ.1)60 TO 810				
130	CALL POND (40P, QCA, PD, PN, IFLAG)				
181	60 TO 18				
182 <u>51</u>) IF(J.LT.4.AND.RCNP.GT.1000.)@CNP=1000.				
184	1FLAG=0 1F(111ME.E2.1) GO TO 13				
185	EDD(1.1)=(131./6430.)+DEC				
156	EEU(1,J)=(((22./201.)+HE)+QBA)/1000				
187	E0P0(1.J)=(00P+12.6)/1000	•			
188	E(NPD(1,J)=(3CNP+7.6)/1000	\$			
189	ETOTD(1,J)=EdD(1,J)+EOPD(1,J)+ECNPD(1,J)+EDD(1,J)				
190 C	OUTPUT FLOWS & AVE. MW. FOR DAYTIME HOURS				
191	brite(6.201)1Y(1).AM(1).TOUR.TIME.RG(1.1).GLEA.GGIP(1.4).				
192	1@CA,QUS,DEC,98C,48A,@OP,@CNP,EDD(1,J),EBD(1,J),EOPD(1,J),				
193 194	1ECHPD(I,J),ETOTD(I,J)				
195 26	##ITE(6,502) 60 TO 82C				-,
196 13	EDN(I, J)=(131./6430.) PDEC			•	
197	EBN(1.4) = (((22./291.) + HB) + GBA) / 100C				Ŋ
198	EOPN(I,J)=(90P+12.6)/10C0				-0
199	ECNPN(1,J)=(QCNP-7.6)/1000				•
200	ETOT;(1,J)=EAN(1,J)+EOPN(1,J)+ECNPN(1,J)+EDN(1,J)				
201 C	OUTPUT FLOWS & AVE. MM. FOR NIGHTIME HOURS				
202	FRITE(6,201)IY(I),AM(1),TOUR,TIME,RQ(I,J),QLEA,QGIP(I,J),		•		
203	TECA-RUS-PEC-3BC-GBA-QOP-QCAP-EDM(I.1).ERM(I.1).FOPM(I.1).				
255 22	1ECNPN(1,J),ETOTN(1,J) 1T1				
206	60 TO 14		•		
207 82					
208 C	SET UP PARAMETERS FOR FLOW & ELEVATION DURATION REPORTS				
209		_			
210	RELET(IX)=RELE(I,J)				
211	PGT(Ix)=xLER(I,J)				
_212	M1(1x)=4				
213 214 .	141(1x)=14(1)				
215	1F(J.6E.4)GO TO 640 				
216	RNON(INON)=RELE(I,J)				
217	Lacinon) = 1				
218	IYNON(INON)=IY(I)				
219	60 TO 671				
220 640					
221	RNAV(INAV)=RELE(I.J)				
222	M3(INAV)=j				
223	IANAA(INAA)=IA(I)				
224 671	If(J.LT.4.0R.J.GT.10)60 TO 670	e un la companya en la companya en la companya en la companya en la companya en la companya en la companya en			
225	1Th=1TR+1				
226 227	ROTR(ITR)=ALER(I,J)				
	#4(II4)#1				

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THE PROPERTY OF THE PARTY OF TH ***** LOAD/ **BATE 061181** 32 PAGE 228 IVRQTR (ITR)=IY(I) 229 230 231 INTR=INTR+1
RONTR(INTR)=XLER(I.J) 232 M5(INTR)=J 233 234 IVRONT (INTR)=IV(I) CONTINUE 235 236 237 228 239 240 145=1 CONTINUE 1F(IR-EQ-6)60 TO 551 20 IF(IR.EQ.7)60 TO 950 ENERGY CALCULATIONS 241 242 243 C IMS=MS

DO 30 I=1,NOY

GO TO (24,23,23,24,23,24,23),IR

WRITE(6,220)IHDG,IDATE,LP 244 245 246 247 24 LP=LP+1 WRITE(6.203) DO 31 J=MS.MF IYEAR=I 25C CALL MONTH(J, IYEAR, MD, AM) 251 252 1F(J.LT.4.0R.J.GT.10)60 TO 32 1F(J.Ea.9)60 TO 33 253 IF(J.E4.10)GO TO 34 255 f2=2. 256 F3=5. 60 TO 35 257 258 32 259 F2=0. 26C 261 F3=3. 60 TO 35 262 263 264 33 F1=13. F2=3. 265 GO TO 35 265 267 34 F1=12. 268 f3=8. EDD(1,J)=((F1+EDD(1,J))+(F2+EDN(1,J)))+MD EDD(1,J)=F3+EDN(1,J)+MD 35 269 EDM(1,J)=F3-EDM(1,J)>MD

EDM(1,J)=((F1-ESD(1,J))+(F2+EBM(1,J)))+MD

EDM(1,J)=((F1-EOPD(1,J))+(F2+EDM(1,J)))+MD

EOPD(1,J)=((F1-EOPD(1,J))+(F2+EOPM(1,J)))+MD

ECMPO(1,J)=((F1-ECMPD(1,J))+(F2-ECMPM(1,J)))+MD

ECMPO(1,J)=F3-ECMPM(1,J)+MD

ECMPM(1,J)=F3-ECMPM(1,J)+MD

ETOTD(1,J)=EDM(1,J)+EDM(1,J)+EOPD(1,J)+ECMPD(1,J)

ETOTD(1,J)=EDM(1,J)+EDM(1,J)+EOPM(1,J)+ECMPM(1,J)

ETOTM(1,J)=EDM(1,J)+EDM(1,J)+EOPM(1,J)+ECMPM(1,J)

ETOTM(1,J)=MDM(1,J)+MD

EMWH=ETOTM(1,J)/MD

EMWH=ETOTM(1,J)/MD

EMWH=ETOTM(1,J)/MD 270 271 <u>272</u> . 273 274 275 276 277 280 ENDMERIOTALI,JJ/MD

CALL PGS1(3°M',RMM',GGIP(1,J),J)

EOPMO(1,J)=BMW/16.

EOPMN(1,J)=EMWH/8.

ETOTN(1,J)=(BMW+EMWH)+MD 261

,	1					
(LOAD/	*****	DATE 061181	PASE	33	
225		ETOTYD(1)=ETOTYD(1)+DPWH+ND		·-··		
35¢		ETOTYN(I)=ETOTYN(I)+EMWH+MD				
207		ETOTY(I)=ETOTY(I)+ETOTH(I.1)	·····			
355		ENO1(1,J)=(EDD(1,J)+EDN(1,J))/(MD+24.)				
289 290		END((1,J)=(EDD(1,J)+EFN(1,J))/(MD+24.)				
291		CALL PGS(EM91(1,J),XLOSS) ENb1(1,J)=ENJ1(1,J)-XLOSS				
262		ENOP1(I,J)=(EOPD(I,J)+EOP4(I,J))/(MD+24.)				
293		ENCN1(1,J)=(ECNPD(1,J)+ECNPN(1,J))/(MD+24.)				
254		ETOT1(I,J)=ENB1(I,J)+END1(I,J)+ENOF1(I,J)+ENCN1(I,J)-75.24	· · · · · · · · · · · · · · · · · · ·			
295		GO TO (18,51,31,18,715,18,31),IR	• •	•		,
296 _	1.8	brite(6,200) [Y(1),AM(1),EDD(1,J),EBD(1,J),EOPD(1,J),ECMPD(1,J)_				
297 298		1ETOTO(I,J)				
299		<pre>brite(6,204) iY(i).am(1).edn(i,j).edn(i,j).eopn(i,j).ecnpn(i,j). ietotn(i,j).etotm(i,j)</pre>				
360		FAITE(6,502)				
301		60 TO 31	•			
302	715	CALL PEAK(NOY, MS, MF)				
363		bRITE(15,710)1Y(1), J, END1(1, J)				
324		bPITE(16,710)IY(I),J,ENB1(I,J)				
765		WRITE(17.710) IY(I) . J. ENOP1(I.J)				
306 307		WRITE(18,710)IY(I),J,ENCN1(I,J)				
309		WRITE(19,715)IY(1),J,ETOT1(I,J) WRITE(20,710)IY(I),J,POP(I,J)				
309		LRITE(21,710) 1Y(1),J,PCNP(1,J)				
31G		WRITE(22,710) IY(I), J. PBK(I, J)				
311		WRITE(23,710) IY(1). J. PDEC(1.J)				U
312		WRITE(24,710) IY(1), J, PTOTA(1, J)				7
313	31	CONTINUE		·		1
314 315	30	IMS=1 CONTINUE				
316	30	1f(IR.EQ.6.OR.19.EQ.2)GO TO 551				
317		GO TO 713				
318		******				
310	. C	MONTHLY TOTAL FLOW DURATION				
350	¢	*****************************				٠
321	551	00 552 J=M5,MF				
322 323		120				
324						
325		US(I)=XLER(M,J)				
326		_ MASTER (1) =ASTER(1,1)				
327	553	CONTINUE				
328		NS=1				
329		A 5 = 7				
330 331		CALL DUR(US,1,1YS,N9,N5,VAL,VALS)				
352						
333		LC•50				
334		VCA=0+0				
335		CALL MONTH(J.C.MA.AM)				
336		to 554 K=1,1	·			
337		LC=LC+1				
338	~ 	1f(LC.LE.42)60 TO 511				
339 340		WRITE(6,220)INDB,IDATE,LP				
340		brite(6,556)(Titl(N),N=1,2),(AM(N),N=1,2) _LP=LP+1				
47.						

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342	LC=0			
343 511				
344	ACV=ACV+XLER(N.J)			
345	WRITE(6,333)IY(N),S(K),HASTER(N),ACV,P(K)			
346 554				
347 552 348				
340	WRITE(6,220) INDG, IDATE, LP			
35C 556	FRITE(6,321) 5 FORTAT(15x, DURATION LISTING OF 1,246, OVERALL			
351	1' DISCHARGE (CFS) FOR ", 2A6, ///,			
352	12x, YEAR DISCHARGE ACCUMULATED PERCEN	IT".		
353	1" GF TIME" , /, 184, (CFS) 1, 9x, "VALUE", 7x,	•		
354	1'EQUALLED OR EXCEEDED', /, 2x, , 10x, 9('-'), 4x,			
355	111(~-~),7x,20(~-~),//)			
356 _ 321		i+^}		
357	1F(1R.EQ.2)G) TO 713			
358 C	******CVERALL FLOW DUPATION*****	·		
359	N5×1			
30C	A9=1			
361	CALL DUP(RQT, IX, IYS, N9, NS, VAL, VALS)		•	
362	AF(1)= OVER			
363	AF(2)= ALL			
364	L(*50	•		
365 366	ACV*0,0 DC 692 L=1,IX			
367	LC*LC+1			
368	1F(LC.LE.42)50 TO 772			U.
369	SRITE(6,220)INDG, IDATE, LP			
370	LPITE(6,672)(AP(N),N=1,2)			•
371	LP*LP+1			
372	LC=C			
372 772	! N=MOR(L)		•	
374	ACV=ACV+PQT(N)			
375	WRITE(6,696)1YT(N),M1(N),S(L),ACV,F(L)		•	
376 692				
377	PRITE(6,220) IHOE, IDATE, LP			
378	WRITE(6,673)			
379 3 <u>0</u> 0	[Pelp+1			
381 C	IF(IR-EQ-2)GO TO 713 TOURIST SEASON FLOW DURATION			
382	A5=1			
383	A 9 = 1		_	
384	CALL DUR (RGTR, ITR, IYS, N9, N5, VAL, VALS)			
385	AR(1)=" TOUR"			
386	AMCC)="1ST			
387	LC=50			
388	ACV*G.O			
389	00 680 K=1,1TR			
390	LC=LC+1			
391	IF(LC.LE.42)60 TO 681			
392	helye(c.220)ing.idate.LP			
393	₩17E(6,672)(AM(N),N=1,2)			
	LP=LP+1			
394				
365	LC+0	The second of th	-	-
394 395 396 68 1 397	LC+D			•

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••••• 60	AD/	*****	DATE 061181	PAGE	35	
369	080	CONTINUE				
400		WRITE(6,220)IHOG,IDATE,LP				
401		WRITE(6,683) LP=LP+1				
403	c	**********ON-TOURIST SEASON FLOW DURATION****	•			
464	. •	K5#1				
405		K5=1 h9=1				
406 407		CALL DUR(RONTR,INTR,IYS,N7,N',VAL,VAL5) AM(1)="NCN-TO"				
408		AP(2)= URIST				
409		LC*50				
410		ACV=0.0				
412		LO 690 K=1,INTR LC=LC+1				
413		IF(LC.LE.42)GO_TO 691				
414		FRITE(6,220)INDS,IDATE,LP				
415		brite(6,672)(AM(N),N=1,2)	•			
416		LC=0				
418	691	h=MOR(K)				
419		ACV=ACV+RONTR(N)				
420	690	hRITE(6,696)IYRONT(N),M5(N),S(K),ACV,P(K)				
421 422	690	CONTINUE BRITE(6,220)1HDG,IDATE,LP				
423		WRITE(6,693)				
424		LP=LP+1				٢
425	<u> </u>	IF(IR.EG.6)GO TO 999 IF(IP.NE.1) CALL PLOTS(DUM1,DUM2,15)			ــــــــــــــــــــــــــــــــــــــ	<u>^</u> _
427	713	60 TO (999,888,72,70,370,70,370),IR			•	ĩ
422	<u> </u>	**************				•
429	C	PEAK CALCULATIONS AND REPORT				
430 431	C 888	CALL PEAK (NOY, MS, ME)	•			
432	000	L(*39	·			
433		00 601 I=1.NOY			•	
434		IVEAR=IV(I)				· · · <u> </u>
435 436		DO 602 J=MS.MF LC=LC+1				
4.27		CALL MONTH (J. IYEAR. MD. AM)				
438		1f(LC.GE.40)50 TO 603				
439 440		GD TO 604				
441	603	WRITE(6,220)1HBG,IDATE,LP				
442		£C=0 .				
443		[P=[P+]				
444	604	<pre>WRITE(0,600)1Y(1),AM(1),POP(1,J),PCNP(1,J),PDEC(1,J), 1PRK(1,J),PTOT(1,J),PTOTA(1,J)</pre>				
446	602	CONTINUE	•			
447	601	CONTINUE				
648 649		WRITE(6,223)IHDG,IDATE,LP LP#LP+1				
50	-					
451	č	MONTHLY DURATION FOR PEAK				
. 52		***************************************				
453 454		DO 540 J=MS,NF 1=0				-
455		00 541 m=1,NOY				
						
		•				
		· · · · · · · · · · · · · · · · · · ·			1	
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••••• LOAD/	*****	DATE 061181	PAGE	36
456	1*1*1			
457	US(I)=PTOT(m,j)			
45854	1CONTINUE			
459	N5=1			
460	s9=1			
461	CALL DUR(US.I.IYS.N9.N5.VAL.VAL5)			
462	TITL(1)= OVER			•
463	TITL(2)='ALL'			
464	LC=50			
465	ACV=3.C			
466	CALL MONTH(J.O.MO.AM)			
467	DG 542 -K=1,I			
465	LC=LC+1			
469	1F(LC.LE.42) GO TO 543	•		
470	brite(6,220)1HDG,IDATE,LP			
471	FRITE(6,521) (TITL(N),N=1,2),(AM(N),N=1,2)			
472	LP=LP+1	•		
473	tC*0			
474 54	3 N=TOR(K)			
475	(L,n)TOT4+VJA=VJA			
475	PRITE(0,235) IY(N),S(K),ACV,P(K)			
477 54	2 CONTINUE			
478 C	GO TO (61,73,61,61,73),IP			
_ 479C	CALL DURPLT(S.P.I,TITL,AF,IYS,IYF)			
40C 54	O CONTINUE			1
481	FRITE(6,220)INDG,IDATE,LP			
482	. brite(6,201)			<u> </u>
403	LP=LP+1			S
484	WRITE(6,607)			1
_ 465				
486	60 TO 595			
487 60				
418 60				
489	1" YEAR /MONTH", 4x, "O.P. PEAK", 5x, "CRP. FEAK", 4x, "DECEW PEAK",			
490	15%, BECK PEAK .9%, TOTAL .4%, ADJUSTED TOTAL 17%, T(MW)	1		
491	110x, ((MH) -, 1)x, ((MH) -, 10x, ((MH) -, 13x, ((MW) -, 3x, ((TOTAL-75MH) -,			
492	1/,10('-'),5x,9('-'),5x,9('-'),4x,10('-'),5x,9('-'),9x,5('-'),			
493	14x,15(^-^),//)			
494 60				
495 C	***************************************			
496 · C	MONTHLY DAYTIME DURATION FOR ENERGY			
497 <u>C</u> _	***************************************			
495 70				
469	1=0	•		
500	00_62_M=1.NOY			
501	I=1+1			
502	US(I)=ROPHU(N,J)			
_50362				
564	NS=1			
505	N9=1			
<u> </u>	CALL BUR(US.T.IYS.N9.N5.VAL.VALS)			
507	TITL(1)=" DAYT"	•		
508	111F(5)=,1WE,			
509	LC+50			
510	ACY=0.0			
511	CALL MONTHEJ, D, MD, AM)			
512	00			

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i					
0/	****	DATE 061181	PAGE	37	
	LC+LC+1				
	IF(LC.LE.42) 60 TO 50				
	- NRITE(6.223)IHDG.IDATE.LP				
	LRITE(6,207) (TITL(N),N=1,2),(AM(N),N=1,2)				
	LP=LP+1				
50	LC*C				
Ju	N=ROR(K) ACV=ACV+EOPHD(N+J)				
	hRITE(6,203) IY(N).S(K).ACV.P(K)				
51	CONTINUE				
ć	GO TO (61.73,61,61,73), IP				
7	CALL DURPLT(S.P.1.TITL.AM.1YS.1YF)				
61	CONTINUE				
٠.	FRITE(6.220)IHDG.IDATE.LP				
	BRITE(6,301)				
	LP=LP+1				
c	**************	a de la companya de la companya de la companya de la companya de la companya de la companya de la companya de			
č	MONTHLY HIGHTTIME DURATION				
č	***************				
-	DO 63 J=PS.MF				
	1*0				
	00 64 M#1,NOY				
	191-1				
	US(1)=EOPHN(M.1)				
64	CONTINUE				
	A5=1			•	~
	<u> </u>				V
_	CALL DUR(US,I,IYS,N9,N5,VAL,VAL5)				•
	TITL(1)='NIGHTT'				•
	TITL(2)=1ME1				
	LC=50				
	ACV=0.0		•		
	CALL MONTH (J.C.MD.AM)				
	DO 52 K=1,1		•		
	LC*LC+1				
	1f(LC.LE.42) 60 10 53				
	WRITE(6,22u)1HDG,IDATE,LP	•			
	WRITE(6,207) (TITL(N),N=1,2),(AM(N),N=1,2)				
	<u> </u>				
53					
,,	NEMOR(K)				
	ACV=ACV+EOPHN(N,1) brite(6,208) IY(N),S(K),ACV,P(K)				
52	CONTINUE				
,,,	GO TO (63.74.63.63.76).IP				
	CALL DUPPLT(S.P.J.TITL.AM.IYS.IYF)				
63	CONTINUE				
	write(6,220)1HDG,1DAYE,LP				
	PRITE(0,302)				
	LP=LP+1				
	IF(IR.EG.4.0R.19.EG.2) GQ TO 71				
	GO TO 599				
c	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4				
ċ	MONTHLY TOTAL DURATION				
· è		الما الماسية فالمستخصصية فشار بديستويوني بوال للمستو			-
	AA 18 W W				
71	00 65 J=MS.NF				

***** LOAD/ PATE 061181 PAGE 570 DO 66 M=1,NOY 571 572 573 US(1)=EOPHD(N,J)+EOPHN(M,J)
CONTINUE 574 No=1 KALL DUR(US,1,1YS,N9,N5,VAL,VAL5) TITL(1)="MONTH" TITL(2)="LY" LC=50 575 576 577 578 ACV1=0.0 580 ACV2=0.0 552 582 ACV3=0.0 CALL MONTH(J, D, MB, AM) 565 565 586 00 54 K=1,I IF(LC.LE.42) GO TO 55 hRITE(6,220)1HOG, 10ATE, LP WRITE(0,209) (TITL(N), N=1,2), (AM(N), N=1,2) LP=LP+1 587 588 589 590 591 LC=O N=MOR(K) N=HORILA ACV1=ACV1+EOPHD(N,J) ACV2=ACV2+EOPHN(N,J) ACV3=ACV3+EOPHD(N,J)+EOPHN(N,J) 592 593 594 595 WRITE(6,210) IY(N), EOPHD(N,J), ACV1, EOPHN(N,J), ACV2, S(K), ACV3, P(K) ū CONTINUE GO TO (65,65,75,65,75),1P 596 597 598 599 CALL DURPLT(S,P,I,TITL,AM,IYS,IYF) CONTINUE LRITE(6,223)IHDG, IDATE, LP 601 603 BRITE(6.303) LP=LP+1 1F(IR.E3.4.OR.IR.EQ.2) GO TO 390 604 605 6C TO 595 606 ANNUAL DAYTIME TOTAL DURATION 607 609 610 *********** I=0 DO 400 M=1,NOY I=1+1 611 US (I)=ETOTYD(M) 400 CONTINUE 613 A5=1 N9=1 N9=1 CALL DUR(US,1,1YS,N9,N5,VAL,VALS) TITL(1)="ANNUAL" TITL(2)="DAY" LC=5G 517 618 619 ACY=0.0 62C 60 410 K=1,1 622 625 LC=0

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	j					
	LCAD/	••••	DATE 061181	PAGE	39	
627	420	N=MOR(K)			•	
528		ACV=ACV+ETOTYD(N)				
625		WRITE(6,2GB)[Y(Y),S(K),ACY,P(K)				
630	410	CONTINUE				
631		AVG=ACV/I				
632	······································	WRITE(6,305)AVG				
633		GO TO (430,430,430,440,440),1P				
635	€ 430	CALL DURPLT(S,P,1/TITL,AM,IYS,IYF) brite(6,220)IMDG,IDATE,LP				
536		FRITE(6,306)				
637		LP=LP+1				
638	c ,					
639	C	ANNUAL RIGHTIME TOTAL DURATION				
64C	C	*****	•			
641	490	120				
542		DO 800 4=1.NOY				
643		1=1+1	•			
645	800	US(I)=ETOTYN(M) CONTINUE				
646	000	N5#1				
647		N9=1				
648		CALL DUR (US,1.1YS,N9,N5,YAL,VAL5)				
649		TITL(1)='ANNUAL'				
650		TITL(2)="NIGHT"				
651		LC=50				1
652		ACV=0.0				· ·
653		60 510 K=1,I				2
655		LC=LC+1 18(LC.LE.42) GO TO 520				à
656		WRITE(6,220)IHDG,IDATE,LP				•
657		hPITE(6,250)(TITL(N),N=1,2)				
658		LP=LP+1				
659		rc=0				
660	520	h=MOH(K)				
661	•	ACV=ACV+ETOTYN(N)	•			
662		hRITE(6,208)IY(N),S(K),ACV,P(K)				
663	510	CONTINUE				
664		AVG=ACV/I brite(6.397)AVG				i
666	C	GD TO (530,530,530,540,540),1P				
667	. č	CALL DURPLT(S.P.I.TITL.AM.IYS.IYF)				
		LRITE(4,220)IHDG, IDATE, LP				
669		HRITE(6,3Ca)				
670		LP=LP+1				
671	<u>_</u>	************	 			
672	Ç	ANNUAL TOTAL DURATION				
673 674	(***************************************				1
675	72					
676		I=I+1 ·				j
677		US (1)=ETGTY (M)				i i
678	67	CONTINUE				
679		N5×1				
6 t C		N9=1				1
681		CALL DUR(US,1,175,N9,N5,VAL,VAL5)		·		
965		TITL(1)="ANNUAL"				ł
657		TITL(2)=' '			_	

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[(DAD/	*****	9ATE 061181	PAGE	40	
686		LC=50				
685		ACV=0.0				
686		00 68 K=1.I			<u> </u>	
627		LC=LC+1				
83 d 68 0		IF(LC.LE.42) GO TO 56 PRITE(6,220)IHDG,IDATE,LP				
690		►RITE(6,250) (TITL(N),N=1,2)				
691		LP=LP+1				
692		LC=5				
693	56	h=MCR(K)				
654		ACV=ACV4ETOTY(N)				
695		HRITE(6,203) IY(N),S(K),ACV,P(K)				
696 . 697	68	CONTINUE				
98		AVG=ACV/I hRITE(6:209) AVG				
650	C	GC TO (77,77,77,76,76), IP				
700	č	CALL DURPLT(S,P,1,TITL,AM,IYS,IYF)	•			
701	77:	WRITE(6,220) IHDS, IDATE, LP				
702		WRITE(6,304)				
763		LP*LP+1		•		
764		If (IR.EG.4.OR.IR.EQ.2) GO TO 999				
705 706	c	GO TO 37C				
7G7	č	DURATION BY STATION BY MONTH				
708		************************				-
709	370	k9=0				Š
710		№2= 0 .				~~
711		DO 103 K=1,5				7
712 713		DO 105 J*MS.MF				•
714		I=0 DO 110 M=1,NOY		 -		
715		I=I+1			i	
716		60 TO (115.120.125.130.426).K				
717	115	US(I)=END1(M,J)	•			
718		GO TO 110		•		
719	120	US(I)=ENB1(M,J)				
720 721	125	GO TO 11C us(I)=enop1(m.j)				
722	163	60 TO 11C				
723	130	US(I)=ENCN1(H.J)				
724		60 TO 110				
725	426_	US(1)=ETOT1(N,J)				
726	110	CONTINUE				
727 728	•	CALL DUR(US,I,1YS,N9,N5,VAL,VALSO)				
728 729		TITL(1)=" MONTH" TITL(2)="LY"				
730		LC*50				
731		_ACVD=Q.Q				<u>.</u>
732		IYR=0				
733		CALL MONTH (J, IYR, MD, AM)				
734		00 135 L=1.1				
735		L(*L(*1				
736 737		IF(LC.LE.42)60 TO 161 brite(6.220)1MDG.IDATE.LP				
738		60 TO (140,145,150,155,156),K				
739	140	STA="DECEM"				
740		brite(6.320)(fit;(N).N=1.2).(AR(N).N=1.2).STA				

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<u> </u>					1
***** LOAD/	*****	DATE 061181	PAGE	41	
741	60 TO 160				
742 145					
743	60 TO 16C				
745 150		•			
746	brite(6,320)(TITL(N),N=1,2),(AM(N),N=1,2),STA				
747	60 TO 160	· · · · · · · · · · · · · · · · · · ·			
748 155 740	STA=" (NP."			•	
750	GO TO 160				
751 156					
752	hrite(6,320)(TITL(N),N*1,2),(AM(N),N*1,2),STA				
753 160 754	LP*LP+1 LC*0				
755 161					
756	GO TO (165,170,175,180,181),K				
757 165		•			
- 758 759	LRITE(6,208)1Y(N),S(L),ACVD,P(L)				
760 170	GO TO 135 ACVD=ACVD+EN ₆ 1(N,J)				
761	WRITE(6,233) IV(N), S(L), ACVD, P(L)				
762	CC TO 135				
763 175					
764 765	#RITE(5,200)IY(N),S(L),ACVD,P(L) 60 TO 135			·	-,
766 180					
767	WRITE(6.208)IY(N).S(L).ACVD.P(L)				2
768	60 TO 135				0
769 181					1
770 771 135	WRITE(6,2Ca)IY(4),5(L),ACVD,P(L) CONTINUE				
772	WRITE(6,360)VAL50.VAL				
1773 C	60 TO (165.105.105.362.362).1P				
774 C	CALL DURPLT(S,P,I,TITL,AM,IYS,IYF)				
775 105 776 103	CONTINUE				
777	WRITE(6,220)IHDG,IDATE,LP				
778	bRITE(6,365)				
779	LP=LP+1				
720 7e1 C	IF(IR.EQ.3)60 TO 999				
727 (DURATION SY STATION BY MONTH FOR PEAK				
783	**********************				
784	N9=0	•			
785 766	N5=^ D0 570 K=1.5				
767	DO 571 J=K5,NF				
768	1 = G				
769	DO 572 H=1,NOY				
790 791	1=1+1				
792 560	GO TO (560,561,562,563,564).K US(1)=PDEC(M,J)				
793	GO TO 572				
794 561	U\$(I)=PPK(H+J)				
795	60 TO 572	The second secon			-
795 562 797					
171	60 TQ 572				

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***** FO	AD/	***	DATE 061181	PAGE	42
798	563	US(I)=PCNP(M,J)	· · · · · · · · · · · · · · · · · · ·		
799	• • •	GO TO 572			
800 801	<u>564</u> 572	US(I)=PTOTA(M,J) CONTINUE			
802	316	CALL DUR(US,I,IYS,N9,N5,VAL,VALSQ)			
203		TITL(1)= " HONTH"			
		T11L(2)='LY			
805		LC=50			
806_		ACV0=0.0			
8C7		14H=0			
808		CALL MONTH (J, IYR, MD, AM)			
809 810	<u></u>	00 59C t=1,1			
811		L(-L(-)	•		
212		IF(LC.LE.42)GO TO 591 			
813		6C TO (592,593,594,595,596),K			
314	592		•		
815	• • •	#RITE(6,599)(TITL(N),N=1,2),(AM(N),N=1,2).STA			
216		60 TO 580		~	
817	593	STA="BECK"			
212		brite(6,599)(Titl(N).N=1,2).(AM(N).N=1,2).STA			
819		60 TO SEC			
820	594	STA= 0.P			
_ <u>821</u>		■RITE(6,599)(TITL(N),N=1,2),(AM(N),N=1,2),STA GO TO 580			
823	595				
824	277	WRITE(6.599)(TITL(N).N=1.2).(AM(N).N=1.2).STA			~ ~
925		GO TO SAC			
826	596	STA="ALL-75"			•
827		#RITE(6,599)(TITL(N),N=1,2),(AM(N),N=1,2),STA			
828	380	LP#LP+1			
829		LC=0 .			
330	591	L-MOR(L)			
831		60 TO (531,532,533,534,535),K			
832 833	• 531	ACVD=ACVD+PDEC(N,J)	•		
-834		WRITE(6,208)1Y(4),5(L),ACYD.P(L)	·		
835	532	ACV0=ACV0+PBK(N, J)			
836					•
837		60 TO 590	·		
838 ·	533	ACVD=ACVD+POP(N,J)			
839		_WRITE(6,206)1Y(Q).S(L).ACVD.P(L)			
340		GO TO 590	··· - ·· ·· · · · · · · · · · · · · · ·		
841	534	ACVD=ACVD+PCHP(N,J)			
- 242		WRITE(0.204) LY(Y).S(L).ACVD.P(L)			
843 844		60 TO 5°C			
845	535	ACVO-ACVO-PTOTACN,J) hrite(6,206)1Y(Y).s(L).ACYR.P(L).			
846	390	CONTINUE			
847	***	WEITE(0.300)VALSO,VAL			
342		60 TO (105.105.105.362.362).1P			
849	-	CALL DUPPLT(S,P,1,TITL,AH,1YS,1YF)			
23C	571	CONTINUE			•
_851	370	_CONTINUE			
852 853		WRITE(6,220) LHD6, LDATE, LP			
		WRITE(6,365)			

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***** LCAD/ ***** DATE 0611. 855	81 PAG	E 43	
356 C ****CNTHLY ELEVATION DURATION***			
₹ 557 950 00 620 1±MS.MF			
858 1=5 859 DO 621 M=1.NOY			
859 DO 621 M±1,NOY 860 I=I+1			
061 US(1)=RELE(M, J)			
862 621 CONTINUE			
967 AS=1 964 AS=1			
865 CALL DUP(US,I,IYS,N9,K5,VAL,VAL5)			
866 11TL(1)=" LAKE"			
867 TITL(2)= ERIE			
266 LC=5C			
# # # # # # # # # # # # # # # # # # #			
# 27C	•		
877 LC=LC+1			
873 1F(LC.LE.42)GO 70 622			
274 hRITE(6,22J)IHDG,IDATE,LP	•		
875 bRITE(6.624)(TITL(N).N=1.2).(AM(N).N=1.2)			
876			•
378 622 N=MOR(K)			
879 ACV=ACV+PELE(N ₊ J)		,	1
##ITE(6,203)1Y(N),5(K),ACV,P(K)			*
882 62C CONTINUE			
883 WRITE(6,220)INDG,IDATE,LP			•
884 WRITE(6,626)			
E65 LP=LP+1			
886 C +**OVERALL ELEVATION DURATION***		•	
686 NO=1			
889 CALL DUR(RELET, IX, IYS, N9, N5, VAL, VALS)			
890 AM(1)= OVER			
891 AF(2)="-ALL" 892 LC=50			
892 LC=50 997 ACV=0+0			
394 DO 630 K=1,1X			
895 LC#LC+1			
856 17(LC-LE-42760, TO 631			
897			
869 LP=LP+1			
90C LC=0			
9G1 631 h=MOR(K)			
902 ACV=ACV+FELET(N) 903 PRITE(0,696)1YT(N),M1(N),S(K),ACV,P(K)			
9C3			
9C5 WPITE(6.22D)INDG.IDATE.LP			
9G6 WRITE(6,632)			
9G7 LP=LP=1			
9CE C *****AVIGATION SEASON ELEV. DURATION**** 9C9 NS=1		-	
91C N9=1			
911 CALL DUR (RNAY-1NAY-1YS-N9-NS-YAL-YALS)			

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TOUR TELEVISION OF THE PROPERTY OF THE RESERVE OF THE PROPERTY 1.1 ***** LOAD/ DATE 061181 44 PAGE 912 913 TITL(1)="MAVIG" TITL(S)="ATION " 914 LC=50 ACV=0.0 915 916 DC 650 K=1, INAV 917 1F(LC.LE.42)60 TO 651 918 WRITE(6,220)IMDG,IDATE,LP WRITE(6,636)(TITL(N),Nm1,2) LP=LP+1 919 920 921 922 LC=Ö 923 651 N=HOR(K) ACV=ACV+RhAV(N) 925 bRITE(6,696)IYHAV(H),M3(H),S(K),ACV.P(K) 726 927 CONTINUE WRITE(6,220)INDG, IDATE, LP WRITE(6,653) 928 930 LP=LP+1 ***NON-NAVIGATION SEASON ELEV. DURATION**** 931 933 N9=1 CALL DUR (RNON.INON.IYS.N9.N3.VAL.VAL5) TITL(2)= NON-934 935 LC=50 ACV=0.0 937 938 00 460 K=1. INON 94C 1F(LC.LE.42)60 TO 661 PRITE(6,223) [HDG, 1DATE, LP PRITE(6,636) (TITL(N), N=1,2) 942 943 LPELP+1 944 h=MOR(K) 946 ACV=ACV+RNON(N) 947 BRITE(6,676)IYNON(N), M2(N), S(K), ACV, P(K) 660 WRITE(6,220) INDG. IDATE, LP 950 6917E(0.663) 952 999 IF (IR. EG. 2) CALL TOTAL (EOPHD. EOPHN, PTOT, NOY, #\$, #F) 953 IF (IF.EQ.Z) CALL TWRITE (IYEAR), NOY, INDE) STOP

FOR*AT ("19", 212, 5x, F12.2)

FOR*AT (10x, "CHRONOLOGICAL LISTING GF-"./.

110x, "(A) B_CK + CASCADES DAYTINE DISCHARGE(CF\$/1000)",/,

110x, "(B) B_CK DAYTINE DISCHARGE(CF\$/1000)",/,

110x, "KEAR "ONTH BCK+CASC BECK",/,

12x, "CF\$/1000", 9x, "CF\$/1000", /, 10x, 4("-"), 6x, 5("-"),

1ax, 9("-"), 6x, 8("-"))

FOR*AT(10x, "19", 12.8x, 12.8x, F7, 0, 10x, F7, 0)

FOR*AT(10x, "19", 12.8x, 12.8x, F7, 0, 10x, F7, 0)

FOR*AT(10x, "19", 12.8x, 12.8x, F7, 0, 10x, F7, 0)

FOR*AT(10x, "19", 12x, "10 955 710 <u>956</u> . 957 958 959 961 942 964 965 944 968

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10401	*****	DATE 061181	PAGE	45
909	1,/,2x,'',9x,10('-'),2x,13('-'),9x,6('-'),//)		-	
970 955				
971 100	FCR*AT (27.212.4x.6(F5.2.F5.0))			
972 101				
973 701				
974500				
975 501 976 502				
976 502 977 200				
978	196X, TREATY HOURS-NO PGS 1/, 15X,78("-"),2x,34("-"),/,			
Ç79	11X, YEAR/ LAKE L.ERIE TO TO TO",			
980	1' TO BECK & TO TO TO DECEM BECK'.			
961				
982	1' GID CANADA USA BECEN CASCADES.	•		
983	1 BECK OF CNP ./.	. 		
954 985 201	11x,	•		
	FORMAT (14,1x,43,5F10.2)			
	FOR AT (30%, PLANT ENERGY (MWH) 1/1,			
988	115x.57(*-*)./.			
959	11x. YEAR/ . 11x. DECEN . Sx. BECK . 9k. OP . 9x. CMP . 8x. TOTAL .			
990	1' MONTHLY',/,3x, NCNTH',6Ex, TOTAL',/,12x,6("),//)			
991 204				
992206				
993 333 994 208				J
995 521				7
996	12A6,///,			
997				<u> </u>
998	12x, YEAR PEAK ACCUMULATED PERCENT, 1 OF TIME, /, 17x, ', 8x, 'VALUE', 8x, 'EQUALLED OR EXCEEDED'./.			
999	1&x,',9x,10('-'),2x,13('-'),9x,6('-'),//3			
1000 207				
1001	12A6." ("WOP. MOURS)".///.			
1002	12x, YEAR ENERGY ACCUPULATED PERCENT.			
1963 . 1004	1' OF TIME',/,17x,'(MW)',8x,'VALUE',8x,'EQUALLED OR EXCEEDED',/, 12x,'',9x,10('-'),2x,13('-'),9x,6('-'),//)	•		
1005 210				
1006 209				
igez	1246. (MKOP. MOURS) .///.			•
7008	115x, DAYTIME', 16x, "NIGHTTIME", 14x, "TOTAL", //,			
ICCO .	12x, YEAR ',3(" ENERGY ACCUMULATED"), PERCENT OF TIME",/,			
<u> 010</u>				
1011	17x,3(3x,"",3x,11("-")),7x,"",//)			
012 211	FORMAT (10x, REPORT TYPE : ",J2,1x,A6,/.			
014	110x. PLOT TYPE: ".J2.1x.a6.//. 11Cx, FLOW OVER NIAGARA FALLS"./.			
015	11CX, "DAYTIME FLOW BY MONTH (CFS)",/,10x,12F7.0,//,		•	
C16	11Cx, NIGHTIME FLOW BY MONTH (CFS) 1,10x,12F7.0,///,			
017	110x, PONTHLY ADJUSTMENTS (CFS) ,//,10x,12F7.0,///,			
018	110x, MONTHLY MATERIAL BOCK ELEVATION (FT) .//.10x.12F8.2.///			
619 220				
626	1-7x,2A6," PAGE: ",13,///)	•		
C21 300				
321301_				عاصمت ما ما
CS. 305				
C24 303	FORMAT(THT, "+++ BECK TAIL WATER ELEVATION = ".FS.1)			

or great section

11.11.1

Product Fire

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***** LOAD/ DATE 061181 PAGE FORMAT (//, 2x, "AVG. ANNUAL DAYTIME ENERGY=", 2x, F15.2) FORMAT (" ** ANNUAL DAYTINE DURATION AND/OR PLOT COMPLETED FORMAT(//,2x, AVG.ANNUAL NIGHTIME ENERGY=',2x,F15.2)
FORMAT('--ARNUAL NIGHTIME DURATION AND/OR PLOT
1COMPLETED---')
FORMAT(10x,12f5.2) 3C7 FORMAT("** NONTHLY ELEVATION DURATION COMPLETED ***")
FORMAT("** OVERALL ELEVATION DURATION COMPLETED ***")
FORMAT("** NAVIGATION DURATION COMPLETED ***") FORMAT ("*** NON-NAY. BURATION COMPLETED ***") SHOG SUBDEC/

HSTG4+NTAG2.SUBBEC/

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FURPUR 2881-HZ-6 E35 574T11 06/11/81 10:17:53

***** SUBDEC/ DQ=(RLE=566.36)/3.111111E=Q4
GO TO 3C

XLE=(QLE=566.0)/0.505

DQ=C
DO 1 1=1,7
DQ=(DQ+C(3-1))*XLE

DQ=(DQ+C(3+1)*XLE

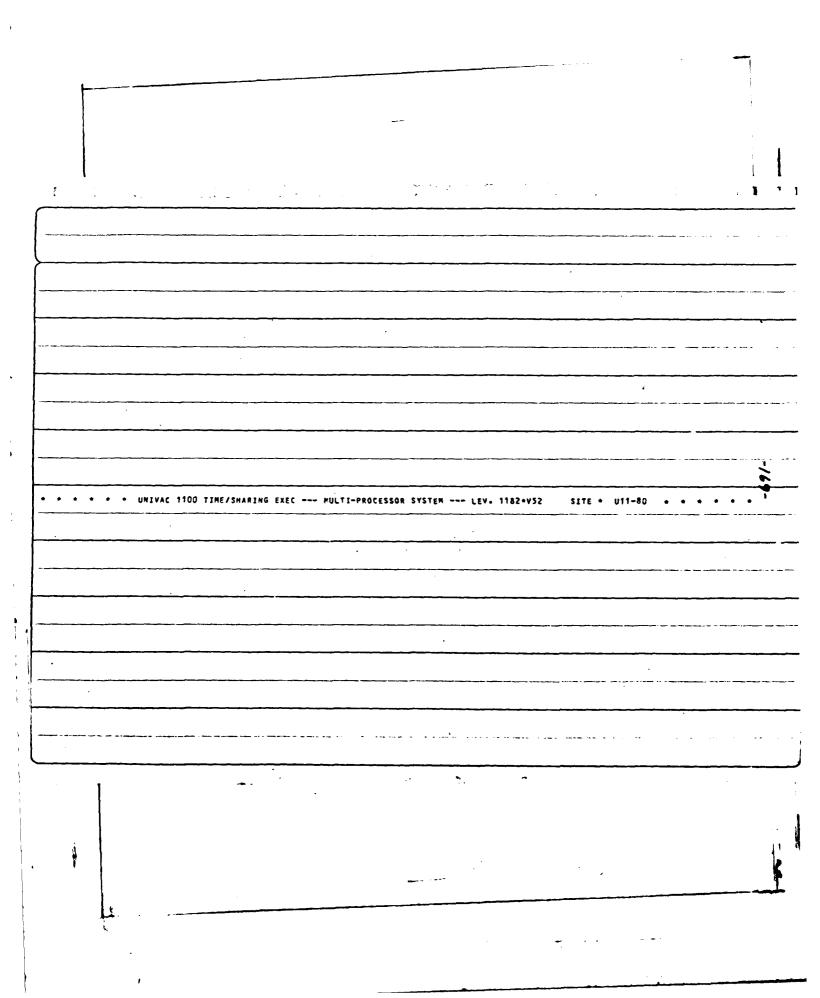
DQ=(DQ+CC)*505.0

1f(DQ.GT.DJ*MX(QON))DQ=DQHAX(MON)

1f(DQ.LT.O.2)DQ=G.Q

RETURN
END 17 22 JEND JEND IGNORED - IN CONTROL MODE

	· •
***** Sudbec/ *****	DATE 061181 PAGE 49
RUNID:XLERIE ACCT:AN9320 PROJ:HSTG4 MAX SUPS 00	:10:00
SEND OUTPUT TO DENT-H15F3	
XLERIF FIN	
PRIORITY: P TAPEMOUNTS: O MAX SERVOS: O ACTUAL SUPS OO	
MAX CORE: 22016 MAX TRACKS: 15 CPU TIME 00	:00:00
IMAGES IN: 52 CARDS QUT: Q PAGES OUT: 50	
LAPSED MINS: 0 ARR 10:17 TERM 10:17:54 11JUN81 COST \$.68
	•
<u> </u>	
	1
- 153424545501524624534015345454555555555555555555555555555	aud de sacravau un ser la reconstructure de sacrava de ser la constitución de la constitu
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EFETEREEEEEE RRRRRRRRRR RRRRRRRRRRRRR IIIIII LL 2292222 GCGGGGGGG -XX XX EE RR RR 11 ХX LL LL GG GG LL ХX EELEEFEE RRRRRRRRRRR 11 66 66 66 EEEEEEE RRRRRRRRRR 11 GGGG XXXX ΕĒ XX XX LL RP CR II GG RR RP GG ûG EFTEREFEEEEE 00000000000 R P RP XX жX LULLULLULLUL EEEFEELEEEE IIIIII 66666666 9999999 **9**999999 1000 1000 ****** NN NNN KK EE EEEE KK 66 66 00 NHNN NN 77 KX OD NN KK KK 66 00 NN NN 11 11 KKKK NN YN NNNN KKK NN NNN KKs GG 20 N., FE 99 DD N N N N NN NN TT KK KK 66 00 0000 PECCCEC KK อออออออก UDD PEEEEEEE NN NN 77 KK ĠĠĠĠĠĠĠ UNIVAC 1100 TIME/SHARING EXEC --- MULTI-PROCESSOR SYSTEM --- LEV. 1182-V52 555555 555555 111 НН ĤH 33 инини FFFFF 33 33 33 55 55 FF FF HH 55 55555 555 ни ۲3 PART NUMBER + 00 INPUT DEVICE . FILE NAME . PROCOUNTERIG CREATER AT: 10:19:35 JUN 11,1981 PRINTED AT:

arun,P XLERIE,AN9320/GWTP,HSTG4,10,500 €LOG SENO OUTPUT TO DENT-H15F3 BASG,A NIA63.

8550,1KE ... + STG9 + N1AG3 - /Z 55G 1881 - HZ 7381 H3 76 / 11/81 10:19:38 þ . • ŀ 1 f |

1 556 STREAM GENERATION STATEMENTS SUBDURPLT
RELMAPLOAD
SUBPGS
SUBDUR
SUBMONTH
SUBBHW
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SUBPOND 1, 1 5 1, 1 1, 1 5 SUBPOND SUBCAS SUBCAS SUBTOTAL MKLZ-1 5 5 MML ZJZ
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REVISED SKELETON 0001 C0 0002 01 0003 02 0004 02 0005 01 0005 00 #END #LOOP The second secon 1

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1 1 II i ĩ GENERATED OUTPUT STREAM PART 1 ANDS ***** RELHAPLOAD! COUCGI 000002 aPRT, S HSTG4+NIAG3.RELMAPLOAD/ AHDG ***** SUBHONTH/ APRT,5 HSTG4*NIAG3.SUBHONTH/ 000003 ***** GOUCUS ahdc +++++ SUBDUR/
aPRT,S HSTG++NIAS3.SUBDUR/
ahdg +++++ SUBCAS/ 000005 ***** GOOT UT ---andt state subcas/ andt state hati/ appt state hati/ 867000 CCCCG9 COOLTÓ PRT, S HSTG4*NIAG3.DAT1/
BMDG ***** DAT3/
BPRT, S HSTC4*NIAG3.DAT3/
HMLG ***** SUFPEAK/
BMDG ***** SUFPEAK/
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BMDG **** SUFFE 000011 **** G00C12 CCLO13 **** 00GC14 000015 £000C16 000017 ***** 000018 ***** PRT, S HSTG 4*NIAG3. SUBTOTAL/ BHDG ***** MLZWI/ 0000621 ***** aHDG ***** MLZWI/

aPRT,S HSTG**NIAG3.HMLZWI/
aPRT,S HSTG**NIAG3.HMLZWI/
aPRT,S HSTG**NIAG3.HMLZJ2/
aHDG ***** SUPDURPLT/
aPPT,S HSTG**NIAG3.SUBDURPLT/
aPRT,S HSTG**NIAG3.SUBDURPLT/
aPRT,S HSTG**NIAG3.SUBPGS/
aPRT,S HSTG**NIAG3.SUBPGS/
aPRT S HSTG**NIAG3.SUBPGF/
aPRT S HSTG**NIAG3.SUBPGF/
aPRT S HSTG**NIAG3.SUBPGF/ 000022 C06023 ***** .000024 E00015 15-***** 000026 000027 ***** 000028 000029 ***** 000030 aPRT, S HSTC4 PNIAG3. SUBSCHEME/ ANDG ****** AUJUST/ APRT,S HSTG4*NIAG3.ADJUST/ ***** 000031 000032 apri,s HSIGHTNIAGS.ADJUST/
apri,s HSIGHTNIAGS.LOAD/
apri,s HSIGHTNIAGS.LOAD/
apri,s HSIGHTNIAGS.HAPLOAD/
apri,s HSIGHTNIAGS.HAPLOAD/
apri,s HSIGHTNIAGS.SUBDEC/ 000033 000034 000035 ***** 000036 ***** G00038 END SSG TIME = 00:00:02 HIGHEST ADDRESS = 0061552 OCTAL SHOG ***** RELMAPLOAD/ ***** aprt, 5 HST64+NIAS3.RELMAPLOAD/ FURPUR 28R1-M2.6 E35 S74T11 26/11/81 10:19:41

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***** RELMAPLOAD/ DATE 061181 PAGE 6 HSTG++NIAG3(1).RELMAPLOAD(5)
1 SFOR NIAG.LOAD asfor Niag.Load

amap, n. Niag.Load

in sysshydroelib.getday

in Niag.Load

in Niag.Submonth

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in Niag.Subdur

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in Niag.Subpeas

in Niag.Subbec 10 11 12 IN NIAG. SUBDEC SHOR ***** SUBHONTH! aprt, S hSTG4*NIAG3.SUBMONTH/ FURPUR 2821.H2.6 E35 S74T11 Q6/11/81 10:19:42 1 1 1 1 1 1 1 1 1

I . 13 I Ţ } DATE 061181 PAGE 7 HSTG4+NTAG3(1).SUBMONTH(6) BRONTH(6)

SUBROUTINE MONTH(M,IY,MD,AM)

CALCULATION OF DAYS IN MONTH AND NAME OF MONTH

BASED ON INTEGER VALUE OF MONTH AND YEAR

M = INTEGER VALUE OF MONTH

IY = LAST TWO DIGITS OF THE YEAR

MU = CALCULATER NO. OF DAYS IN THE MONTH

AM = ALPHANUMERIC MONTH LAREL

DIMENSION APIZI,AMOVITZ,Z]

DATA (IRMONILLA),J=1,2),T=1,12/*JANUAR*.*Y*.*FEBI DATA (IAMON(1), ANT), AND ((12,2)

DATA (IAMON(1),)=1,2),1=1,12),"JANUAR", "Y", "FEBRUA", "RY",

I "MARCH", " ', "APRIL'," ', "NAY"," ', "JUNE"," ', "JULY",

T" ", "AUGUST", " ', "SFPTCH", "BER", "OCTOBE", "R", "NOVEMB",

I "ER", "DECEMB", "ER",

IF((M.GT.12).CH.(M.LT.1))GO TO 50 10 12 60 TO (31,28,31,30,31,30,31,31,30,31,30,31,40 15 30 MD=30 60 TO 32 MC=31 16 37. 60 TG 32 17=1900+17 177=1774 13 ITY=ITY+4 21 22 MD=28 IFITY.EQ.IYT HO=29 23 CONTINUE DC 1 T=1,2 AMCID=AMONEM,ID 24 25 32 27 GO TO 13 WP1TE(6,55) 29 30 55 13 FORMATION, TOP PERROR- H.GT.12.OR.H.LT.IT) RETURN AHDG ***** SUBDUR/ المؤارد الخراري والمعافدة أأريث أراداتها فلاميد بخالط بالمستطعين ميدانيون

PAGE DATE 061181 ***** SUBTUR/ HSTG4*NIAG3(1).SUBDUR(19)
1 COMPILER (XM=1) COMPILER (XM=1)
SUBPRICTINE DUP(A, KOV, IYI, NYR, NSO, VALUE, VALSU)
DURATION ROUTINE TO SORT INPUT VALUES
A - UNSOPTED VECTOR
S - SORTED VECTOR
P - DURATION PERCENT
M - ORIGINAL POSITION OF SORTED ELEMENT C C C DIMENSION ACTION COMMON QBAC(100,12),QBECK(100,12),DTSDEC(100,12), 1POP(100.12),PCNP(100.12),PDEC(100.12),PBH(100.12), TPTOT(100.12),PTOTA(100.12),P(1200),S(1200),MOR(1200) 11 [F(NOV.ST.1200) 60 TO 6 IF(NPP.EQ.1) 60 TO 7 IF(NOV.GE.25)60 TO 7 12 14 WRITE(6,451 GO TO 7 WRITE(6,200) GO TO 999 18 L±0 IDUH=0 21 22 1050=0 L=L+1 X==0.1 23 IFIL.GT.NOV) 60 TO 13 24 DO 32 I=1.NOV IF(L.Eu.I) 60 TO II LM1=L-1 27 DO 10 N=1.LM1 IF(1.EQ.MOR(N)) 60 TO 32 29 30 CONTINUE 10 IF(XM.LE.A(I)) GO TO 20 X4=4 (1) 33 20 MCR (L)=I ŚŹ 35 CONTINUE GO TO 5 36 00 12 K=1.NOV N=HOR(K) S(K)=A(N) P(K)=((2.*(FLOAT(K)))-1.)/(2.*(FLOAT(NOV)))))*(0. 43 15 41 IF(N50.EQ.1)60 TO 65
IF(P(K).E0.50.0)60 TO 60
IF(P(K).GT.50.0)60 TO 70 43 IF(N98.EQ.1160 TO 12 IF(NUV.LT.25160 TO 12 IF(F(K).EQ.98.UJGO TO 80 45 46 48 IF(P(K).ST.98.C)00 TO 48 GO TO 12 49 50 51 1050=1 G0 T0 12 IF(TU50-E0-11G0 TO 65 52 53 70 IJ=K-1 IDSC=1 54 VALSU=S(A)+(((S(1J)-S(N)))(P(N)-P(1J)))+(P(N)-50-0))

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1 1....1 DATE D61181 PAGE 9 ***** SUBCUR/ ***** GO TO 12 VALUES(K) IDUM=1 GO TO 12 IF(IDUM-EQ-1)GO TO 12 57 58 59 60 69 61 40 J=K-1 10UM=1 63 64 YALUE=S(K)+(((S(J)-S(K))/(P(K)-P(J)))+(P(K)-98.0))
CONTINUE
IF(N98.EQ.1)VALUE=0.0
IF(N50.EQ.1)VAL50=0.0
FORMAT() 65 66 68 69 70 500 FORMATILH1, SORT VECTOR TOO SMALL FOR 98% VALUE-MUST BE >25°,/) FORMATILH1, SORT VECTOR TOO LARGE - MUST BE <1200°,/) RETURN 200 999 END SHDG ***** SUBCAS/ aPRT,S MSTG**NIAG3.SUBCAS/ FURPUR 28R1.H2.6 E35 S74711 06/11/81 10:19:45

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	SUBCAS/	*****			· · · · · · · · · · · · · · · · · · ·	DATE 061181	PAGE 10
	1AG3(1).Sug			•		0416	<u>10</u>
1		SUBROUTINE CASTOC.J.END					
3	C US	SING CASCADE DISCHARGE A INPUT VALUES OC.J.,ITIME	ND BECK DISCHARGE	AS INPUT			
6		TOUTPUT VALUES GEARGIP,Q IFIQC.ED.D.DI GO TO 10					
7 8		IF(90.6T.8300.0) 60 TO	20				
70 8	•	QCNP=7.0 QBA=43					
12	20	G0 T0 53 Q					
13		GENE-CE-GUB					
15 16	10	GO TO 50			•	•	
17		QCMP=0.0 QBA=GR					
20		RETURN END					
				•			
HDG **	**** DATI/	******	•				\$
	HSTG4+NIAG						
		35 574711 06/11/81 10:19	y:•o				
					 		
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		and the same of the same and the same					· · · · · · · · · · · · · · · · · · ·
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. i I 1 7 1 1 1 DATE 061181 PAGE . 11_. ***** DAT1/ ***** HSTG4*NIAG3(1).DAT1(4) DIMENSION XLOS(100,12), YLOQ(100,12), IY(100) MONIEI MONIES 3 MON 3 = 8
READ(5,98) IDUM
READ(5,1) ((XLOS(I,J),J=1,12),IV(Y),I=1,77)
READ(5,97) IDUM
READ(5,97) IDUM
READ(5,10,10 ND=99) ((XLOQ(I,J),J=1,12),I=1,77)
DO 20 J=1,12
DO 32 I=1,77
XLOS(I,J)=XLOS(I,J)+1DU
XLOQ(I,J)=XLOQ(I,J)+1DU
XLOQ(I,J)=XLOQ(I,J)+1DU CONTINUE CONTINUE 00 25 N=1,77 50 UO 25 h=1,77
hRITE(26,45)IY(N),(XLOS(N,J),J=1,12)
hRITE(27,57)IY(N),MON1,(XLOS(N,J),XLOQ(N,J),J=1,3),

IXLOS(N,4),XLOG(N,4),XLOS(N,4),XLOQ(N,4),(XLOSTN,J),

IXLOG(N,J),J=5,6)
hPITE(27,57)IY(N),MON3,(XLOS(N,J),XLOQ(N,J),J=7,11),

IXLOS(N,12),XLOQ(N,12),XLOS(N,12),XLOQ(N,J),J=7,11),

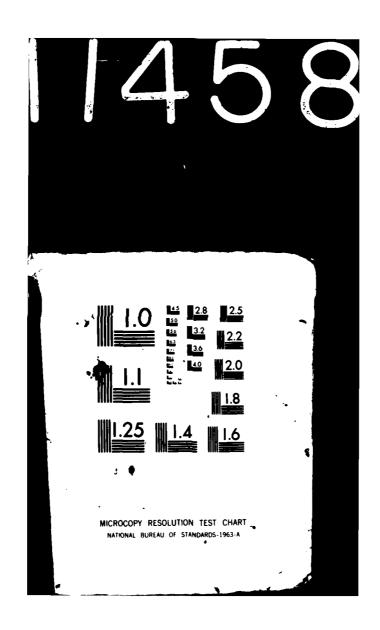
CCNTINUE
hRITC(27,35)
FGRMATIA1// 14 16 19 29 21 22 25 98 FORMATIAL . /)
FORMATILEF6 . 2) 23 10 24 25 FOFMAT (12F6.2.4X,14) FORMATIAL) FCHMATII4,6X,12F6.0) 26 27 45 FORMAT(14,J2,4X,14F6.0) FCRMAT(*9999*) 29 30 35 STUP END - BHDG +++++ DAT3/ ***** BPRT,S MSTG40NIAG3.DAT3/ FURPUR 26R1.M2.6 E35 574711 06/11/81 10:19:46

***** DA	T3/	*****	DATE 061181 PAGE 12
HSTG4+NIAG	3 (1) . DAT	3(39)	
1		DIRENSION XSC(100,12),XSS(100,12),XMHS(100,12),	
2		XHHC(100,121,XLES(100,12),XLE2(100,12),1Y(100),XL0S(100,	12),
3		xL00(100,12)	·
		MCN1=1 MUN2=7	
6		REAC(5.98)IDUM	
7		READIS, 98 HIDUM	
8		MON 3=9	· · · · · · · · · · · · · · · · · · ·
9 10		READ(5,11)((XSS(1,J),J=1,12),IY(I),T=1,77) READ(5.98) IDUM	
11		READ(5,10)((xsu(1,J),J=1,12),1=1,77)	
12		REAC(5,96) IDUM	
13		REAC (5,10) ((XMHS (1,J),J=1,12),I=1,77)	
14		READ(5,98) IDUM	•
15 16		READ(5,10)((XMHC(1,J),J=1,12),I=1,77) READ(5,98) IDUM	
17		READIS, 10) (IXLES(1,J),J=1,12),1=1,77)	
18		READ(5,98) IDUM	
19		READ(5, 10) ((XLEQ(1, J), J=1, 12), J=1,77)	
20		READ(5,98) IDUM READ(5,13)((XLOS(1,J),J=1,12),I=1,77)	
22		READ(5,98) TOUR	
23		READ (5, 10, END=49) (EXLOG(1, J), J=1,127, T=1,777	
24		00 20 J=1,12	
25 26		DO 72 I=1,77 X55(1,J)=X55(1,J)+100.	
27		x50(1,J)=x50(1,J)+100.	
28		*DDI*(U,I)2HYK=(U,I)2HKK	
29		001, J) = X HO(1, J) • 100.	
. 30 31		xLES(I,J)=XLES(I,J)+100. xLEG(I,J)=XLEG(I,J)+100.	•
32		xLus(1,J)=xLus(1,J)+10G.	
33		xt00([,J)=Xt00([,J)*100.	·
34		CONTINUE	
35 36		CONTINUS 1=77	
37		DO 25 N=1,I	
38		WRITE (25,45) [Y (N) , (XMHS(N,J), J=1,12)	
39		WRITE(26,55)IY(N), MON1, (XLES(N, J), XLEO(N, J), J=1,6)	
45		WRITE(26,55)IY(N),MON2,(XLES(N,J),XLEQ(N,J),JF7,IZ) WRITE(27,57)IY(N),MON1,(XLOS(N,J),XLOQ(N,J),JF1,3),	
42		XFO2(M*#}*XFOO(M*#}*XFO2(M*#}*XFOG(M*#}*(XFO2(M*¶)*.	•
43	1	xLOC(M, J), J=5,6)	
44		WF1TE (27,57)1Y(N), HON3, (XCDS(N,J), XCDQ(N,J),J=7,111,	
45 46		XLOS (N, 12), XLOQ (N, 12), XLOS (N, 12), XLOQ (N, 12) CONTINUE	
		KRITE(26.35)	
48		GO 31 N=1,I	
49		hrite(26,45)IY(N),(XLOS(N,J),J=1,12)	
50		WPIT((25,35)	
51 52		WEITE(27,35) BO 3J N=1,I	
53		######################################	and the state of t
54		4117E(25,50)17(N),4002,(XS\$(N,J),450(N,J),J=7,12)	•
55		CONTINUE	
56		WRJTE (25,35)	

1 1 1 DATE 061181 PAGE 13 ***** DAT3/ FORMAT(12F6.2)
FORMAT(19999')
FORMAT(14,6X,12F6.U)
FORMAT(14,12,4X,12F6.U)
FORMAT(14,12,4X,14F6.U)
FORMAT(14,12,4X,14F6.U)
FORMAT(12F6.2,4Y,14)
FORMAT(12F6.2,4Y,14)
SICP 57 58 57 60 61 62 63 10 35 45 50 55 57 98 • 65 66 STOP SHEE ***** SUBPEAK! aprt,s HSTS40NIAG3.SUBPEAK/ FURPUR ZBR17HZ-6 E35 S74TIL 7671178T 10:19:47 •) • · . .

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INTERNATIONAL LAKE ERIE REGULATION STUDY BOARD F/G 13/2 LAKE ERIE WATER LEVEL STUDY. APPENDIX E. POWER. ANNEX D. COMPUT--ETC(U) JUL 81 AD-A114 589 UNCLASSIFIED NĻ



***** SUBDEAKY DATE 061181 PAGE 14 HSTG4+NIAG3(1).SUSPEAK(22) RIAGRA PEAK PROGRAM- CALCULATION OF PEAK VALUES
FOR EACH STATION BASED ON HONTH, PECK DAYTHE DISCHARGETOBECKY
BECK AND CASCADES DAYTHE DISCHARGETOBACY AND DECEM DISCHARGE (DISDEC) SUBROUTINE PEAKINGY, MS, MF) COMMON OBACTICO.12),08ECM(100,12).DTSDECT100.12). 1PTOT(100,12),PTOTA(100,12),P(1200),S(1200),MOR(1200)
00 200 1=1,NOY
00 300 J=MS,MF 13 15 17 PCHP(I,J)=0.0276+064C(I,J)-462.978 IF(PCHP(I,J)-61.75.01PCHP(I,J)=75.0 18 20 IF (PCNP(I,J).LT.Q.U)PCNP(I,J)=0.U IF(QECK(I,J)-6T-55500-)60 TO 2D

IF(QECK(I,J)-6T-55500-)60 TO 2D

IF(QECK(I,J)-6T-51000--AND-0BECK(I,J)-LE-55500-)60 TO 3D

IF(QECK(I,J)-6T-41000--AND-0BECK(I,J)-LE-51000-)60 TO 3D

IF(QECK(I,J)-6T-28000--AND-0BECK(I,J)-LE-1000-)60 TO 50 21 24 PPK(1,J)=651.14786+25.10714E-3+08ECK(1,J)-53.57143E-9 26 IFIPERIT, JI.LT.O.O)PRK(I, JI=0.0 GO TO 190 PRK(T,J)=818.540[[6+14.632403c-3498ccK(T,J)+107.45985E-9 30 1+08ECK(1,J)++2 GO TO 173 PEKIT, J1=874.97232+14.925E-3+QBECK(T, J)+66.96436-94QBECK(T, J)*42 PBK11,J1=-927.94586+89.71354E-3+QRECK(1,J)-706.45217E-9 Techeck(1,J)++2 35 IF(P8x(1,J).GT.1875.D)PBK(1,J)=1875.0 60 to 100 Pak(1,J)=1875.0 37 39 GC 10 100 POP(1,J1=0.0106061eqBAC(1,J)-570.60606

IF(POP(1,J)-6T.105.71POP(1,J)=105.0

IF(POP(1,J)-LT.0.01POP(1,J)=0.0

PCNP(1,J)=0.0738030+08AC(1,J)-241.7426

IF(PCNP(1,J)-LT-0.01PCNP(1,J)=0.0 IF(PCMP(I,J).GT.75.0)PCMP(I,J)=75.0 45 46 IF(J.LT.4)60 TO 80 GO TO 101 1F(PCNP(I.J).GT.7.6 1PCNP(I,J)=7.6 IF(98ECK(1,J).67.36*00.160 TO IIU

IF(98ECK(1,J).67.36*00.160 TO IIU

IF(98ECK(1,J).67.36*00..4ND.9PECK(1,J).LE.54500.160 TO I30

PRK(1,J)=646.56*48*25.6006E-369RECK(1,J)-63.9R6E-\$40BECK(1,J)+62

IF(98K(1,J)-L*1.0.0)PBK(1,J)=0.0 51 PAREL, J1=729.4.20.2383E-3-0PTCR(1,J1-25.53817E-9-0RECR(1,J1-6-2-00 TO 100 GO TO 100

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11 Ī 1 PAGE 15 ***** SUBPEAK/ DATE 061181 PBK(I.J)=-2078.9231+0.1342256+QRECK(I.J)-1.13006E-6+QBECK(I.J)**2
IF(PBK(I.J).GT.1880.JPBK(I.J)=1869.
CO TO 100 57 58 120 GO TO 100
PRK(I,J)=1880.
PDEC(I,J)=153-26575+1-484558E-3*DISDEC(I,J)-202-0055E-9

1*DISDEC(I,J)**2

IF(DISDEC(I,J).CE.6FOC.)PDEC(I,J)=154.6

IF(DISDEC(I,J).FQ.U.0)PDEC(I,J)=0.0
PTOT(I,J)=POY(I,J)*FCNP(I,J)*PDEC(I,J)*PBK(I,J)
PTOTA(I,J)=PTOTA(60 61 62 63 110 100 65 WRITE(6, 444, 1909(1, J), PCNP(1, J), PBK(1, J), PDEC(1, J),
POTRAT(678.2)
CONTINUE
CONTINUE C_C 67 68 C 300 71 72 73 RETURN END 9HD6 +++++ SURBHW/ aprt, S | HSTG4+NIAG3.SUBBHW/ FUMPUR 2891.H2.6 E35 574711 06/11/61 10:19:47

PAGE 16 DATE 061181 ***** SUBBHW/ MSTG4*NIAG3(1).SUBBHW(2) SUBROUTINE RHW(GTFST,END,MON,GB,HW)
HEADWAYER ELEVATION CALCULATIONS FOR HECK 6.5. HEADWAIFR IS USED IN ENERGY CALCULATIONS FOR BECK OUTPUT IS HEADWATER LEVEL HW AND BACK DISCHARGE QB DIHENSION CIST lf(MON.GT.1.AND.MON.LT.6) 60 TO 1 If(MON.GT.8) GO TO 2 C(1)=-U.12774U5E-03 C(2)=-C.2766665E-02 C(3)= U.1431810E+00 10 C(41=-0.2052657E+01 C(5)= 0.1057558E+02 GO TO 3 C(1)= U.4084248E-03 C(2)=-0.1404717E-91 C(3)= C.2154076E+00 15 16 17 C(4)=-0.2123795E+01 18 C(5)= 0.9633192E+01 GO TO 3 CITTE U.1875383E-03 20 C(2)=-0.9735033E-02 C(3)= 0.1887179F+00 C(4)=-0.2099886E+01 21 23 C(S)= 0.1169494E+02 25 25 . 3 HW=540.0 26 HW=Hm+0.05 28 29 TI=SCRT(EMD-HW)
T4=QTEST/T1 72=((1EM0+HW)/2.01-547.5)*.788 73=C(5) 00 6 1=4,1,-1 33 31 T3=(C(5-1)+(T2++1)+T3 CONTINUE_ 33 . 34 T3=156UC-0-(T3*253.507107) IF(H4.6T-540.0) 60 TO 7 IF(T3.LT-T4) 60 TO 8 36 1F(13.L1.14) GO TO 9 38 39 HUL =HU GO TO 5 41 42 QLQU=T3 HW=H=L+((0.05/(OUP-OLOW))+(OUP-T4)) 45 RETURN WRITE16,500) CB,HV,MON 46 RETURN WRITE(0,500) GB,HV 48 500 FURNATE) 51 CND

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ĺ . 1 ***** ***** SUBBHY/ DAYE 061181 PAGE 16 HSTG4+NIAG3(1).SUBBHE(2) SUBROUTINE RHWIOTEST, END, MON, OB, HW)
HEAGGATER ELEVATION CALCULATIONS FOR HECK 6.S.
HEAGMAIFR IS USED IN EMERGY CALCULATIONS FOR BECK
GUTPUT IS HEAGMATER LEVEL HW AND BACK DISCHARGE QB
DIMENSION C(5) IF(#0N.6T.1.ANU.MON.LT.6) GO TO 1
IF(#0N.GT.8) GO TO 2
CT1)=-U-12774051-03 C121=-0.2766655E-02 C(4)= C.1431810F+00 C(4)=-0.2052657E+01 10 12 C(\$1= 0-1057558E+02 60 70 3 C(1)= 0.408#Z#8E-03 C(2)=-0.14047176-91 C(3)= C.2154076F+P0 15 16 C(3)= C.2154076F+01 C(4)=-U.2123795F+01 C(5)= 0.9633192F+01 66 To 3 C(1)= U.187383F-03 C(2)=-0.9735G35F-02 C(3)= U.1887179F+04 C(4)==0.20998F6F+01 18 19 20 21 24 CISI= G.1169494E+02 H#2547.0 MAZSATSU GO TO & MAZMA*U.OS TIZSUTIEMD-MW) TACGIEST/TI TZCIGIEMD+MW)/2.03-547.51*.788 26 29 30 31 T3=((5) C0 6 [=4,[,-] T3=((6-])+(12++])+T3 33 • CONTINUE T3=15600.0-(T3=253.407107) 35 IF (H4.GT.59C.0) GO TO 7 IF (T3.ET.T4) GO TO 9 IF (T3.LT.T4) GO TO 9 36 19 QUP = 13 40 HULEHU GO TO S 42 GLOW=T3 HMSHaL+((C.CS/(QUP-QLOW))+(QUP-T4)) 45 RETURN WPITE(U.500) CH.HF.MON CRETSOTI 46 48 RETURN WPITE(0,50g) CB,HW 51 Elip BHDG SUPPCNO/ *****

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***** SUBPOND	<u>/</u>	*****							DATE 061181	P	AGE 17	<u>,</u>
PRT,S HSTG4#N	IA63.SUBPONC 6 E35 S74T1:	D/ 1 06/11/81	10:19:48									
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1. П SOMOARNS ----***** DATE 061181 PAGE 18 MSTG4eNIAG3(1).SUBPOND(2)

1 SUBROUTINE POND(00P,QCA,PD,PN,IFLAG)

2 C CALCULATION OF DAY/NIGHT PONDING PD, PN

3 C INPUT OP, DISCHARGE QOP AND CANADIAN SHARE OCA

4 C FLAG IFLAG=1 INDICATES PONDING ON CONDITION

5 IF(00P-GT-7190.IPN=7190

6 IF(00P-GT-7190.IPN=COP

7 PD=PN+(10-97/13-57)

8 UCA=_CA=PN

151AG=1 IFLAG=1 RETURN END BHOG ***** SUBTOTAL/ ***** #PRT,S HSTE4+NIA63.SUBTOTAL/ FURPUR 28R1-M2.6 E3S S74T11 D6/11/81 10:19:49

*****	SUBTOTAL	****	188	· · · · · · · · · · · · · · · · · · ·	·			DATE (61181	PAGE	19	
HS T G 4 * N 1	(AG3(1).SL	BTOTAL(S) SUBROUTINE TOTAL	(FIR-FIN-PEAT.	.NAY.MS.MF)								
2 -	ć	SETS UP MATRIX HI INPUT IS TOTAL OF	D TUSTUU NOT 2	NTO HASTER TAPE			****					
5		COMMON MUITS, 100	1,31									
6 7		00 10 K=1,3 00 20 J=1,NOY										
10		DO 30 I=MS, MF IF(K.EG.1)MV(I,U, IF(K.Eq.2)MW(I,U,	, x) = E T D (J , I) + 0	1.5								
11-	30	TELN.EC.37MH(ITJ										
13	10	CONTINUE PETURN										
15		ENU										
andc ••	HELZ	W1/ •	****					,				
		G3.MWLZW1/ E35 S74T11 06/11/0	#1 10:19:50									
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. I ***** MWLZW1/ ***** DATE 061181 PAGE HSTE4*NIAG3(1)-MWLZWI(12)

1 SUBROUTINE TWPITE (LYR1, INDEX, IH)

2 C SUBROUTINE THAT CULPUTS HW HATRIX TO MASTER MAGNETIC TAPE

3 C INPUT IS START YEAR LYRI, TOTAL NO. OF YRS INDEX AND HEADING IH MATRIX MY TRANSFERED BY COMMON STATEMENT COHMON MA(12,100,3) DIMENSION NEXTID(5), XVAL(12.3), JHDG(5), IH(4) INTEGER XVAL VDAINHAVICEDORE ATAU IFL#6 = 0 D0 97 1 = 1.4 JHDG:1) = TH(T) 12 READ (8) NEXTID . KYPS IFITELAG.EG.L.AMO.NEXTIDITI.EQ.SH9999) GO TO 99
IFITELAG.EG.1) GO TO Z IF (NEXTID(1).CQ.4H9999) 60 TO 5
DO 7 7 = 1,5
IF (NEXTID(1).GT.JHDG(1)) 60 TO 3
IF (NEXTID(1).LT.JHDG(1))60 TO 2 15 18 **60 TG 13** GO TG 10
2 WRITE (9) NEXTID, NYPS
DO 3 I=1, NYPS
READ(8) TYEAR, XVAL
3 WRITE(9) TYEAR, XVAL 21 22 23 24 GO TO 1 .

10 WRITE(0,11)

11 FORMAT!////10x, 110HIDENTIFICATION FOR NEW CASE IS THE SAME AS TM 25 OAT FOR THE PREVIOUS ONE, PREVIOUS CASE HAS BEEN DELETED FROM TAPE;

DO 13 I=1,NYRS 28 30 13 READ(8) IYEAR, XVAL READERS MEXTID, MYRS 33 105 FORMATILMI,9x, 6MSTUDYI,5A4, 26M) IS BEING WRITTEN ON TAPF) 34 WRITE(9) JHOG, INDEX IYR1=IYR1-1 36 DO 20 J=1.INDEX

DO 16 h=1,3

DO 16 l=1,12

16 XWAL(I,R) = MW(I,J,R)

IYEAR = IYRI+J 39 40 42 WRITE(9) IYFAR, YVAL 20 CONTINUF 1F(NEXTID(1).NE.4H9999) 60 TO 2 43 45 99 WRITE(9) NEXTID, NYRS END FILE 9 REVIND 9 46 RETURN END 8H06 ***** MUL 2J2/ SPRT_S HSTG40HIAGS.NWLZJZ/

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***** HWLZJ2/	*****	DATE 061181	PAGE 21
URFUR 28R1.H2.6 E35 \$74T	11 06/11/81 10:19:50		
			
			
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11 i Ţ . 1 DATE DELIBI PAGE 22 ****** WATA751 ***** HSTG4+NIAG3(1).MWLZJ2(6) SUBPOUTINE PGS1(DAYMUH,EVENUH,Q,JMONTH)
CALCULATION OF PGS GAIN/COSS IN MUNT REAL IRFLOW IRFLOW=0 DIMENSION COGTS(3,4),COENTS(3,4),CNLTS(3),CNLNTS(3),RANGE(4,2) UATA ((CC61513,3),1=1,3),0=1,4) /.4837///YE-U4,0444433//E-U3,U-U3,U-U3 DATA (CUSTSTI,J),1=1,31,J=1,4) /-837/7748-U4,444435/E-U3;0-U3,4694658-00,

-60299986E-N4,-59999926E-N7,0-N,--20085164E-05,-24694658-00,

-61239208E-06,-35508098-05,--25325366E-N0,51263672E-06/

DATA ((CDSNTSTI,J),T=1,3),J=1,4) /--5301271E-N4,-13931033F-N0,

-47710912E-06,-31219505E-N5,--28877643E-N0,-7771266E-N6,

-62921232E-N4,--16191039E-01,-31800356E-N7,-4538NNSTE-N4,

-11500247E-07,N-N7

DATA CMLTS /0-49576263E+N4,0-49802542E-N2,-0-1250N668E-N7/

DATA CMLNTS /0-51179347E-N4,0-3339158E-02,-0-80372549E-N8/

DATA ((RANGE(I,J),T=1,4),J=1,2) /1850N0,-2200N0,-2200N0,-240NNO,-11 12 14 15 17 18 170000.,185000.,220000.,240000./ IF (JHGNTH .GE. 4 .AND. JHONTH .LE. 10) GO TO 100

EVENL = CHLNTS(1) + CHLNTS(2)+IRFLOW + CHLNTS(3)+IRFLOW+IRFLOW

DO 10 1=1,4

IF(0 .LE. RANGE(1,2))GO TO 20

10 CONTINUE 21 21 23 DAYGN=4260. 26 20 DAYGN=COUNTS(1,11 + COGNTS(2,11+IRFLOW + COGNTS(3,11+IRFLOW++2 27 BO EVENUH-EVENUH - EVENL 30 100 EVENL = CHLTS(1)+CHLTS(2)+[RFLOW+CHLTS(3)+[RFLOW+]RFLOW
00 110 7=1,4 33 • IFIG .LE. RANGE(I,1)1GQ TO 12D DAYGN=42611 36 60 TO 130 120 DAYGN=COGTS(1,1) + COGTS(2,1)=IRFLOW + COGTS(3,1)=IRFLOW+2 37 EVERNH-EVERWH - EVENL DAYMHH = DAYMHH + DAYGR 39 RETURY 40 END SHOR ***** SUBDURPLT/ ***** aPRT,S HSTG4-NTAG3.SUBDURPLT/ FURPUR 2681.H2.6 E35 \$79T11 06/11/81 10:19:51

***** SUBPURPLT/ DATE 061181 PAGE 23 HSTG4+NIAG3(1).SUBDURPLT(2) SUBROUTINE DURPLT(E,PER,K,TITL,AM,1YS,1YF) NOV.13,1978 - NOT USED 10 11 CALL SYMBOL (999.,999.,.14,3H - .0.0,+3) CALL NUMBER (999., 999., 14, YEARZ, 0.0,-1)
CALL PLOT(1.0,1.0,-3) 19 CALL PLOTID . 0, 9.0, 21 CALL PLOTID . G. G. 0.31 21 22 CALL PLOT(13.0,0.0.2) 24 x=0.0 ઢ DO 1 1=1,9 Y=FLGAT(I) VAL=1+200. CALL_SYMBOL(X,Y,.07,03,0.0,-1) CALL_NUMBER((X--105),(Y--105),07,VAL,90.0,-1) 27 28 30 1 CONTINUE CALL SYMBOL (1X-.5).4.0.07.18HENERGY (+1000 MWH).90.0.+18) 12 V=0.0 DO 2 1=1,10 33 X=FLOAT(I) VAL=X=IO.0 35 CALL SYMBOL (X, Y, . 07, 03, 0.0,-1) 36 CALL NUMBER ((X-.07), (Y-.15), .07, VAL, 0.0,-1) CALL SYMBOL(4.75,(Y-.5),.D7,15HPERCFNT DF TIME,D.O.+15)
CALL SYMBOL(999.,999.,.D7,21H EQUALLED OR EXCEEDED.D.O.+21)
NK=-R 40 42 E(x+1)=0.0 E(K+2)=200000.U PER(#+2)=10.0 46 CALL FLINE (PER, E, NK, 1, 0, 0) CALL PLOT(16.0, -2.345, -3) 47 RETURN 48 END BHDG ***** SUPPGS/

#PRT.S HSTG40NTAG3.SUBPGS/ FURPUR 26R1.H2.6 E35 574T11 06/11/81 10:19:51

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****** SUBPGS/ *****	DATE DELLES PAGE 24
MSTG4+NIAG3(1).SUBPGS(4)	
1 SUBROUTINE PGS(AVMW.ADJMW) 2 C CALCULATION OF PGS LOSS IN AVG. NW.	
C AVMINAVAMA INPUT G C ADJUNEPES LOSS	
6 DATA CU,(C!I),I=1,6)/-0.1671536,0.5288927.	-0.5037727,
7 10.2435965,-0.5849167E-G1.0.7305A95E-02,-0. 8 X=TAYW-900.17100.	36211801-037
9 A=Q.0 10 00 1 T=1,6 11 1 A=(A=C(7-1) 4k	
12 A=CO+A	
13 A0JHN=23.020.0A 14 REYUN 15 END	•
AHDG **** SUBSCHEME/ ****	
APPTLS HSTGAONTAGE, SUBSCHEME!	
#PRT,S HSTG4*NIAG3.SUBSCHEME/ FURPUR 2BR1.H2.6 E35 S74T11 06/11/81 10:19:51	
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	<u>,</u>

DATE 061181 ***** SUBSCHEME! PAGE HSTC44NIAG3(1).SUBSCHENE(24) τ Š 6 C 11 IF(ISCH-EC.2164 TO 89 IF(ISCH)50,66,49 IF(ITIME.EQ.0160 TO 80 XRUZZRU-QI IFIJ.GE.6.AND.J.LE.RIXROZZRO-(QI+0.8) IF(J.EQ.4)xP0=(ZR0+01+01/5+ZRQ+01)/2 IF(J,EQ.5)XRQ=2PQ+QI+OI/5
IF(J,EQ.11)XRC=2RQ+QI+QI/2
IF(J,EQ.12)XPQ=2PQ+QI+OI/11
IF(J,EQ.9)XRQ=2PQ+QI+OI/11
GO TO \$9
XRQ=2PQ 21 24 80 IF(J.GL.1.AND.J.LF.3)XRQ=2RQ+QI IFTJ.EC.-9.000.J.EQ.17)XHQ=72HQ#2+Q1172 GO TO 99 IF(II]HE.EQ.01GO TO 90 25 24 29 XFQ=ZRQ+QI 33 IF(J.F4.3)xPQ=(2+ZR0+Q1)/2 31 IF(J.FU.4)XRQ=(ZRC+Z+QI+Q)/5)/2 IF(J.FU.5)XRQ=ZRC+QI+Q1/5 IF(J.EQ.4)XPQ=ZRQ+QI+QI/11 33 . IF(J.EQ.11)*RQ=ZRQ=Q1-91/2
IF(J.EQ.12)*RQ=(2+2*Q+5*Q1/2772
IF(J.GE.6.AND.J.LC.8)*RQ=ZRQ+(Q1+0.8) 35 36 37 GO TO 99 XFQ=ZRG 31 IF(J.EQ.1.OR.J.EQ.2)XRQ=ZRQ+QI 1f(J.Eu.3.0%,J.EQ.12)xRQ=(ZRQ+(ZRQ+01))/2 .0 42 XRG= ZPQ 99 RETURN TY SULGA SEESSE SONE #PHT,5 HSTGGGN1263.ADJUST/ FURPUR ZGR1.HZ.6 E35 S74T11 06/11/61 10:19:52

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***** ADJUST/ ***** DATE 061181 PAGE 26 HSTG4*NIAG3(1).ADJUST(24) SUBROUTINE SURADJ(GERIE.ERIES.J.ISCH.GBASE,GINC.AST)
DETERMINES MASE FLOW GBASE DETERMINES BASE FLOW GRASE

FLOW INCREMENT OINC AND FLAGS WITH "*

IT TRIGGER ON CONDITION IN L. ERIE DUTFLOW OERIE

ISCH DETERMINES SCHEME AS DESCRIBED UNDER SUBROUTINE SCHEME"

EASE FLOW FORMULA SUPPLIED BY U. S. COPPS OF ENGINEERS
ALTERED FOR RUNS R-10, R-11 IN DRU STUDY

CIMENSION RINTEZI, DIFS(12), DIFE(12), DIFX(12)

DATA (RINKN), K=1, 12)/4.0, W.7, 3.4, 4, 9, 0.0, 1.5, 5.1, 3.9, 2.6, 6 10 11.6.0.4.0.0/ 11 DATA (UIFL(K), K=1,12)/6800.,6800.,3400.,1700.,3400.,2300.,2300., 12300.,3400.,3400.,3400.,5100./ OATA (LIFS(K),K=1,12)/15300.,15300.,15300.,11500.,7700., 15100.,5130.,5100.,7700.,7700.,7700.,11500./ DATA (GIFX(K),K=1,12)/u.,0.,0.,0.,0.,0.,0.,0.,0.,0. 15 16 10.,C.,U.,U./ UBASE=((ERIES-556.25)**1.5*7.665-PIN(J)*7.)*1000. OIF=CERIE-GBASE
WRITE(6,52)DIF,ISCH
IF(DIF-LE-1000-OR-ISCH-EQ-1100 YO 10 TESTS DIFFERENCE FOR R-10, R-11 RUNS IN DIVERSION AND CONSUMPTIVE USES STUDY IF(DIF-GT-1200-, AND-ISCH-EQ-2)GO TO 40 21 22 IF (15CH-EQ-1)GO TO 10 IF (15CH-EQ-2)CO TO 10 IF (15CH-EQ-1)GO TO 20 24 26 @INC=6800. QPASE=QERIE-DIFL(J) HRITE (6,52) QUASE, OINC, DIFE (J), GERYE AST=101 30 31 32 GO TO 99 QBASE=GERIE OIMC=7. AST=* * 60 TO 99 33 34 QPASE=UERIE 01KC=9. 38 GO TO 99 GINC:15300. GRASC=GERIE-DIFSIJ) 39 40 20 41 42 HRITE (6,52) OBASE FORMATE) RETURN END SHDE +++++ LOAD/ ***** EPRT, \$ HSTChem: AG3,LOA9/ FURPUR 2eP1-m2-6 E35 S74111 06/11/81 10:19:52

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***** LOAD		181190 31AO	PAGE	27
MS764*N1A63()	1.1 040 444 1			
1	COMPILER (XM=1)			
	*** VIAGARA ENERGY PROGRAMME ***			
3 6	MAIN EXECUTABLE PROGRAMME	•		
4 6				
5 6	INPUT DATA FILE CONSISTS OF:			
6 0	LINE 1: STU: STUDY NAME, NOI: STUDY NUMBER.			
7 0				
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30 C				
31 C				
32 C				
33 C	CITOURIST SEASON FLOW DUTATION			
_ 34 C				
35 C				
35 C				
37 C				
38	OIMENSION ERULICG, 121, EOPO(100, 121, FCNPD(100, 12), EYOTO(100, 12)			
39 40	DIMENSION EPN(100,12), EOPN(100,12), FCNPN(100,12), ETOTN(100,12)			
	DIMENSION EDD(100,12),EDN(100,12),ETOTM(100,12),TITL(2),AM(2) DIMENSION A0(100,12),ENC(12),US(1200)			
42	DIMENSION IDATE(2),ETOTY(100),IY(100),ADJ(12)			
43	DIMENSION RELECTOR, 121, ETOTYR (100), FTOTYN (100)			
44	DIMENSION JEWILL, ASTER(100,12), MASTER(100), IMDB(4)			
45	DIMENSION ENDICING, 12), EMBICIOG, 17), ENOPICIOG, 12), ENCHICIOG, 12)			
46	OIMENSION EYOTI(100,12),0F0(12),xLEP(100,12)			
	DIMENSION GGIP (100,12)			
45	DIMENSION RELET(1200),IYT(1200),RNAV(1200),IYNAV(1200),			
49	1RNON(1203), 1940N(1200)		_	
50	DIMENSION ROT(1200), EL VONT(100,12), FUPHD(100,12), EOPHM(100,12),			
51	1RGTR(1230),			
52	DIMENSION MI(1200), M2(1200), M3(1200), M4(1200), M5(1200)			
53	COMMON QUAC(100,12),QBCCK(100,17),DTSDEC(100,12).			•
54	1POP(100,12),PCNP(100,12),PDEC(100,12),PBK(100,12),			
55	1PTOT(185,121,PTOTA(188,12),P(1288),S(1288),MOP(1288)			

Commence of the first of the fi

***** LOAD/ DATE 061181 PAGE 28 CALL GETDAY (IDATE) IXEU 60 INON-D INAV=0 67 INTREO PD=0. 65 66 PN=C. PN=C.

READ OATA FILE PARAMETERS

READ(5,71171H06

FORMAT(1X,944)

PEAD(5,507) IP,ITM,IP,MS,MF,ISCM,VARI

READ(5,500) (GFW(1),I=1,12)

PEAD(5,500) (GFW(1),I=1,12) 69 69 73 72 READ(5,590)(ADJ(1),1=1,12) 74 READ(5,500) (EMB(1),1=1,12) 21=* 75 IFEIR-EQ.O. OR. IR. GT. 71 GO TO 28 77 GO TO 29
1R=1
Z1=*RESET 79 79 28 80 29 IF(IP.EQ.O.OR.IP.GT.S) GO TO 36 GO TO 37 82 36 TPET 88 ZZ= 'RESCT ' WRITE INITIAL TITLES & DATA BLOCK WRITE (6,223) HOG, 10 ATE, LP WRITE(6,211)IP,Z1,IP,Z2,(OFD(N),N=1,12),(QFN(N),N=1,12), 1(ADJ("),N=1,12),(EMD(N),N=1,12) 87 LP=LP+1 90 . NOY=G NOY=NOY+1 91 15 ROTENDT 1 (NOT STATE OF THE PROPERTY OF THE PR 93 c 45 46 99 98 MON 1 = 1" MONITI
IF(IIW.EQ.J)60 TO 9%7
DO 9%5 I=1,MOY
READ(IU.322.EMU=9%7)(ELVONY(I,J),J=1,I2)
WRITE(6,500)((I.J,MOY,ELVONT(I,J),J=1,I2),I=1,MOY) 99 161 152 175=17(1) 17EAP1=175+1900 103 947 104 105 IYF=LY (NOY) 106 CALCULATE FLOWS AND AV. MW. FOR EACH STATION DO 25 121, NOV WRITE(6,220)INOG,IDATE,LP LP=LP+1 109 110 00 21 JEMS.MF 112 QIINEPU(I.J)

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****	LQ40/	******	DATE 061181 PAGE 29
114		XLER(I,J):R0(I,J)	The second section of the second section is a second section of the second section section in the second section secti
115		EFIES=RELE(I,J)	
116		CALL SURADJIGITA, ERRES, J. ISCH, BASE, VINC, ASTER(1,J)	
117		TYTME=1	
118	C	SETS UP DAYTIME/MIGHTIME ROUTINE, ITIME=0 FOR DAY, 1 FOR NIGHT	
-119 - 123	14	RC(I,J)=GRES	
121		IF(ITIME.EQ.O) TIME="D"	
125		IFITTHE.EQ.ID TIMEE'N'	
123		IF(J.Lf.w.GR.J.GT.12) 60 TO 5	
124		TOUR: T'	
125	5	GO TO 6	
126 127	č	FRITE(0.4)J.TOUR	
128		FORMAY1139,12,5X,A21	
129	4	IVEAK=1V(I)	•
130 _		CALL QUECTRELE(I,J),J,DEC)	
131		IF (15CH-EC. ?-AND. ASTER (1.J) .EQ. ** THEC=6800-2000.	
132		IF::SCH.Eq.2.AMD.ASTER::,J::EQ.***;XLER::,J::RQ::,J: 1F::OEC.GT.66CG.:DEC::680G.	•
134		DISDECTI, JI =DEC	
135		CALL MUNTHIJ, I YEAR, MD, AM?	
136		030-(1,J)=0(1,J)-00J(J)	
137		(L) LOA-(L,1) 09-A3JU	
138 139		IF(ITIME.E0.0)	Ň
140		QP=RQ[[,J]-QF-ADJ[J]	
141		QCA=(QP/2.07+VARI/2.	Ÿ
142		QUS=10F/2.0)-VARI/2.	
143	c	IF(GUS.GT.192000.)QUS=192000. WRITE(6,500) QCA,QUS,QP	
145	•	IF(J.LT.+.09.J.CT.10) 60 TO 10	•
146		15(1) THE . E C. (1) OCA = QCA + PD	
147	19	ORC=QCA-DEC	
_148		IFFITIME.EG.DAGFACTT.J)=GBC	
149		CALL BH4(08C,EMD(J),J,QB,MW)	
150 151		0C:0BC-Q8 Ty:245.	
152		IFITTU.EQ.11TU=FLVONT(I.J)	
153		QT=QCA+QUS+OF	
154	<u>c</u>	WRITE(6,500) CT.GCA.QUS.QF	
155	C	QT=QGIP Tw=Tk+.1	
156 . 157	2	IF(ITY.Eq.d)q=((((TY+24*.5)/2)-225.756)	•
155		1+(\$9RT(TW-244.5))/.DDU20)64	
159		IF(ITW-EQ-110=(qqqTW-ELVONT(I,J))/21-225-2561*	
167		1(S4PT(TH-ELVONT(1,1)))/.000Z015N	and the state of t
161	C	ARITE(6,500) TH,QT,Q	-
162 163		IF(T#-67-254-) WRITE(6,303) TW IF(Th-67-254-) GO TO 999	
164		[F(G.LF.QT) GQ TQ 3	
165		OMP = D	
166		67 10 7	
107	3	drom:o	· · · · · · · · · · · · · · · · · · ·
165		14[=14	

the transfer of the first of the first of the second of the first of t

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***** LOAD/ ***** DATE DELLE PAGE 30 WRITE 16.500) QUP. OT, QLOW, THE 177 MP=Hb-TW
CALL CASTOC, J. ENDH. ITIME. 4R. 984,000, QCMP) IFITTHE .EQ . CIQBECK (I, J) = QBA 175 IF(Oba.EQ.QR) GO TO 9
CALL BHV(QBA,END(J),J,QB,HWA) 176 177 HB=HWA-TW 178 IF(CCNP.GT.990U.G)GCNP=990D.O
IF(J.LT.4.0R.J.GT.1C.0K.ITIME.EQ.G.0R.IFLAG.EG.11GO TO 817 160 CALL PONDIGOP, 4CA, PD, PN, IFLAG) GO TO 10 TECULTIA.AND.GCNP.GT.1000.10CNP=1000. 161 163 IFLAG=0 IFLITIME.FQ.1) GO TO 13 EDUTT.J=1131.76430.74DEC 164 186 EBG(1,J)=(((22./291.)+HP)+9BA)/1090 EOPD(1,J)=(COP+12.6)/1000 ECNPG(1,J)=(CCNP+7.6)/1000 187 188 189 E FOTD(1,J)=EBD(1,J)+EOPD(1,J)+ECNPD(1,J)+EDD(1,J) OUTPUT FLOWS & AVE. MW. FOR DAYTIME HOURS
WRITE(G,201)14(1), 4M(1), TOUR, TIME, RO(1, J), QLEA, OGIP(I, J), 193 19CA, UUS, DFC, C9C, ABA, 400P, 4CMP, EDD(1, J), EBD(1, J), EOPD(1, J), 1ECNPD(1, J), FTOTD(1, J) 192 193 WRITE (6,502) ENH(1,J)=(131./6430.)+UEC ENH(1,J)=(131./6430.)+UEC ENH(1,J)=((122./291.)+HB)+QBA)/1GOO EOPH(1,J)=(GCP+12.6)/1GCO ECHPH(1,J)=(GCP+12.6)/1GOO 195 196 195 199 ETOTH(I,J)=EBN(T,J)+EDN(I,J)+ECNPN(I,J) OUTPUT FLOWS & AVE. NW. FOR NIGHTIME HOURS WRITE16.2011IV(I),AM(I),TOUR,TIME,RO(I,J),QLEA,OGIP(I,J), IQCA,UUS,DEC,CEC,GAA,COP,QCMP,EDN(I,J),EUN(I,J),EUPN(I,J), 200 c 201 503 1ECHPH(1,J).ETOTH(1,J) 204 ITIME=G GO TO 14 IF(IR-LT-6150 TO 21 265 266 207 708 209 SET UP PARAMETERS FOR FLOW & ELEVATION DURATION REPORTS RELET(IX)=RELE(I,J) 210 RCT(IT)=XLEP(I,J) 711 212 IYT(IX)=IY(I)
IF(J.GE.4)GO TO 640 513 INON=INON+1 215 RNUN(INON)=RELE(1,J) 717 718 M7(INON)=J IVNON(INON)=1Y(I) GD TO 671 729 221 IMAVEINAV. HNAVITHAV) = RELECT . J) 222 M361HAVELJ IVNA V(1 4A V) = IV(I)
IF(J.LT.4.OR.J.GT.10)60 TO 670 223 225 ITR=ITR+1 POTPITTR) = XLERII, J)
M4(IIP) = J 726 727

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***** LOAD/	******	. DATE 061161	PAGE 31
728	IYROTR(ITR)=IV(I)		
229	GO TO 21		
230 670			 -
231 232	RONTK(INTRIEXLEP(I,J)		
733	MS(INTR)=J ITARDNT(INTR)=ITTIT		
234 21	CONTINUE		
5د 2	145=1		
236 20	CORTINUE		
237	IF(IR-E9-6)G0 TO 551		
238 239	1F(1R.:CQ-7)60 TO 950		
240 6	ENCRGY CALCULATIONS		
741 C	************		
742	INZENZ		
243	DO 36 I=1,NOY	•	
244	GO TO 124,23,23,24,23,24,23),IR		
245 24 246	LP=LP+1		
247	WRITE(6,203)		
24E 23	00 31 J=45, MF		
249	IYEAR=I		
750	CALL MONTH (J. I YEAR, MD. AM)		
751	Tr.J.LT OR.J.67.10)60 TO 32		1
252 253	1F(J.EQ.9160 TO 33 1F(J.EQ.10160 TO 34		20
254	FI=14.		
255	f2=2.		10
256	F3=8.		•
257	60 YO 35		
258 32 259	F1=16. F2=G.		
760	F328.		
761 .	60 TO 15		
762 33	F1=13.		
?63	F2=3.		
264	F328,		
765 765 34	GO TO 35 F1≈12.		
267	F2=4.		
268	F3=8.		
269 35	EDD(11,J)=YTTF1=EDDT1,JTT+TFZ=EDWT1,JTTT=(U,1)OND		
270	EDN(I,J)=F3*EDN(I,J)*NO		
271 272	CBD(I,J)=((F)+EPD(I,J))+(F2+EBM(I,J))+MD		
273	ENN(1,J)=F30EUN(1,J)0ND EOPD(1,J)={{F10E0PD{1,J}}}+{F20E0PN(1,J}}}		
219	COPM(I,J)=F7+I+E0-D11,J)++F0	•	
775	ECHPO(1.Jf=((FI+ECHPO(1.J)))*(F2+ECHPW(1.J))TYPHO		
276	ECNP _N (I,J)=F3+ECNPN(I,J)+MD		
217	ETOTU(1,J)=[DD(1,J)+EDD(1,J)+EOPD(1,J)+ECMPD(1,J)		
775	(C,1)M4N3+(C,1)M403+(C,1)M83+(C,1)MJ15(C,1)MT013	· · · · · · · · · · · · · · · · · · ·	
279 780	DMWH=T10TD(I,J)/HD EMWH=T10TN(I,J)/HD		
- 201	CALL PGS1(DHWH,EHWH,OGIP(I,J),J)		
262	EOPHD(1,J)=DRWH/16.		
283	EOPHN(I.J)=ENWH/6.		

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****** LOAD/	*****	DATE 061181	PAGE 32
265	ETOTYD(1)=ETOTYC(1)+DMWHHHD		
266	ETOTYNEI)=ETOTYNEI)+EMAH+MO		
207	ETOTYTT)=ETOTYTT)+ETOTRTT,J)		
268	<pre>t.#5/#03/11/003)=(1,1)#03*(1,1)#03*(1,1)#03</pre>		
269	101-11-11-11-11-11-11-11-11-11-11-11-11-		
290	CALL PGSIENBILL, U), XLOSS)		
791	ENBI(I,J)=EVBI(I,J)=XLOSS		
792 793	ENCY111,J1=(ECNP)(1,J1)(ECNP)(1,J1)/(HU024.)		
294	ETOT1(1,1)=ENB1(1,1)+END1(1,1)+ENOP1(1,1)+ENCN1(1,1)+75.24		
295	GO TU (18.71.31.18.715.18.31), IP		
246 19	WRITC(0,206) 1Y(1), AM(1), EDD(T,J), EDD(T,J), EDPD(T,J), ECMPD(T,J),		
297	151010(1,1)		
298	WRITE16,2043 IY(1), AM(1), EDN(1, J), ERN(1, J), EOPN(1, J), ECHPR(I, J),		
299	181014(1,J),81014(1,J)		
300	<u> </u>		
361	60 70 31		
363	CALL PERKENDY, MS, MF) WRITE(15, 710) IY(1), J. END1(1, J)		
364	10.1314174174174184194194194194194194194194194194194		
305	WRITE(17, YICHTYIT) JENOPITT, J		
306	kRI7E(19,710)IY(I), J, ENCN1(I, J)		
3û7	4RIT4(19,710)Y1(1),J,ETDT1(I,J)		•
306	WRITE(20,713)IY(II,J,P0P(I,J)		
369	W917E121,730)1Y41),J,PCNP44,J)		2
710	WRITE(22,710)1Y(1),J,PQK(1,J)		
?11 ?12	WBITE(51,710)1Y(I),J,PDEC(I,J) WBITE(54,710)1Y(I),J,PTOTA(I,J)		ĩ
313 31	CONTINUE		
	INST		
315 30	CONTINUE		•
316			
317	60 70 713		
319 C	********		
319 C	MONTHLY TOTAL FLOW DURATION		المحمود بصورات فيروين بمجادر
320 C 321 551	***************************************	•	
321 551 322	00 552 J=HS, MF I=0		
323	DO 553 H=1, NOY		
324	1=1+1		
325	US(I)=xler(m,J)		
326	HASYEP (1) = ASTER (1,J)		
327 553	CONTINUE		
328	N5=1		
327	NOTE TO THE TOTAL ME HE HE HE HE TO		
330 331	CALL DUR(US,1.IYS,N9,NS,VAL,VAL5) 717L(1)=" MONTH"		
332	1111(2)="LY"		
733	LC=53		
234	ACV=G+O		_
335	CALL WONTHED, G.MD, AH)		
336	DO 554 K=[,I		
337	rc=rc+1		
338	IFILC.LE.42160 TO 511	-	
339	WRITE16.2201HDG.IDATE,LP		
391	₩####################################		
371	LP=LP+1		

 $oldsymbol{A}_{i}=oldsymbol{A}_{i}oldsymbol{A}_{i}$, $oldsymbol{A}_{i}=oldsymbol{A}_{i}$, $oldsymbol{A}_{i}=oldsymbol{A}_{i}$, $oldsymbol{A}_{i}=oldsymbol{A}_{i}$

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*****	LOAD/	*****	DATE 061181	PAGE	33
342		1000			
343	511	LC=O N=MOR(K)			
344	311	ACVEACV-XLER(N,J)			
345		WRITE(6,333)IY(N),S(R),WASTER(N),ACV,P(R)	•		
346	554	CONTINUE			
347		CONTINUE			
348		WPITL(6,220)IHDG,ID/TE,LP			
349		⊌R17E16+321)			
350	556	FURHATILES, DURATION EISTING OF , ZAB, OVERALL			
351		1' DISCHARGE (CFS) FOR '.ZA6.///,			
352		12x, TYPAR DISCHARGE ACCUMULATED PERCENT.		-	
353		1' OF TIME', /, 16x, '(CFS)', 9x, 'VALUE', 7x,			
354 355		1'EyUALLED OR EXCEEDED',/,2X,"",lOx,9('-'),4X, 111('-'),7x,20('-'),//)			
356	321	FORHATILHI, ****HENTHLY TOTAL FLOW DURATION COMPLETED***)			
357	36.	1F(1K.CO.2)66 TO 713			
356	С	*******OVERALL FLOW DURATION*****	•		
359		N5=1			
360		M9=1			
361		CALL DURINGT, IX. IYS. NP. NS. VAL. VALS)			
362		AM(1)= OVER			
363		ANIZ)="ALL "			
369		LC=50			
365		ACV=0.6	•		
366 367		00 692 L=1, x LC=LC+1			2
368		JF11C.LE.42)60 TO 772			X
369		WRITE(6,220)IHD6,IDATE,LP			7
370		WRITE (6,672)(AM(N),N=1,2)			-
371		LP=LP+1			
372		LC=0			
273	772				
374		ACV=ACV+RQT(N)			
375		WRITE(6,696)IYT(N),M1(N),S(L),ACV,P(L)			
376 377	692	CONTINUE WRITE(6,220)IMOG,IDATE,LP	and the second s		
379		WAITE (6,673)			
379		LP#LP+1			
300		IF(IA.EQ.2)GO TO 713			
341	c	*******TOURIST SEASON FLOW DURATION*******	•		
362		#5# }			
383		N9=1			
384		CALL DURKROTR, ITR, IYS, NS, VAL, VALS) .			
785		AMIII= TOUR			
346		AM(2)=151			
347		LC250			
366 369		ACVEG.U			
390		00 640 K21,1TR			
		LC=LC+1 IF(LC-LF-42160 TO 681			
		WHITE(6,220)IHUG,IDATE,LP			
793		WRITE(6,672)(AMEM),N=1,2)			
394		LP=LP+1			
3+5		LC=D			
396	681	N=MOR(K)			

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DATE 061181 PAGE 39 ***** ***** LOAD/ 399 680 CONTINUE WRITE 16,220) IHDG, IDATE, LP 460 401 402 LP=LP+1 403 ********************************** ... **N5=1** 405 N9=1 CALL DURIPONTE, INTR, IYS, NO, NS, VAL, VALS) AMELIE VON-TO' 41.7 46* 459 LC=50 ACV=30 DO 690 K=1,1NTR 411 IFILCILE.42360 TO 691 413 HRITE(6,220)IHDG, IDATE, LP #PITE(6,672)(AM(N),N=1,2) LP=LP+1 414 415 416 LP=LP+1 LC=0 417 N=MCREK B 691 ACV=ACV+RGNTR(N) 419 WRITE 16,696 DIVRONT (N), M5(N), S(K), ACV, P(K) 923 421 CONTINUE WRITE(6,22011MDG,1DATE,LP. 422 20 423 LP=LP+1 IF(IR.EQ.6)GO TO 999 925 1F(1P.NE.1) CALL PLOTS(DUM1,DUM2,15) GO TO (999,888,72,73,370,70,370),TR 426 C 713 427 428 ******************* 429 č PEAR CALCULATIONS AND REPORT 430 **************** CALL PEARINGY, MS, MFS 431 DO 601 I=1, NOY 435 DO AGZ JEFS.MF 436 437 CALL HONTHEJJYEAP, FOR HAS IFILG.GE.40160 TO 693 GO TO 604 BRITE (6,220) THOG, TOATE . LP 439 440 603 441 #PITE (0,608) 442 FEFE+1 WRITE(6,606)IY(I),AM(I),POP(I,J),PCMP(I,J),PDEC(I,J),

1PPK(I,J),PTOT(I,J),PTOTA(I,J)

CONTINUE 444 445 446 447 601 CONTINUE WRITE (6,220) IHOG, IDATE, LP -48 ****************** 450 c 451 PUNTHLY GURATTON FOR PEAK 452 ******************** 453 DO SAO JEMS, MF 1:0 455 UO 541 MEI, NOY

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***** LOAD/	******	DATE DELLET PAGE 36
513	LC=LC+1	
514	IFILC.LE.42) 60 TO 50	
515	BRITE (6,220) INDG, IDATE, LP	
516	write(6,207) (Titl(N),N=1,2),{AM(N),N=1,2}	
517	LP=LP+1	
518	FC=0	
519 50	N=MOR (K)	
520	Lynidhaga-var-var	
521	BRITE 16,208) IY(N),5(K),ACV,P(K)	
522 51	CONTINUE	
523 C	60 TO (61,73,61,61,73),IP	
524 C	CALL DURPLT(S,P,I,TITL,AM,IYS,IYF)	
F25 61	CONTINUE	
526	WRITE (6,220) IHOG, TOATE, LP	
541	#RITE16,301)	•
528 529 C	LPSLP+1	
	MONTHLY NIGHTTINE DURATION	and the second s
530 C 531 C	HONING NIGHTINE DURATUM	
532 C	DO 63 J:MS.MF	
533	1:0	
534 534	U-1 Y0K,1=1, W0Y	
535	1=1+1	
536	UST11=ECPHNIH.J)	
537 64	CONTINUE	Ň
538	N5=1	Ö
5.9	N9=1	
540	CALL DUREUS.I.IYS.N9.N5.VAL.VALSI	· · · · · · · · · · · · · · · · · · ·
541	TITL(1)='NIGHTT'	
542	T17L(2)=*IME*	
543	LC=50	
544	ACV=0-0	·
545	CALL MONTH (J,C,MD,AM)	
545	DO 52 K=1,I	
547	FC=FC+1	
548	IF(LC.LE.42) 60 TO 53	
549	WRITE(6,220)IHDG,IDATE,LP	
550	WFITE(6,207) (TITL(N),N=1,2),(AM(N),N=1,2)	
551	LP=LP+1 LC=0	
552 553 53	NEWOU!K)	
- 554 33 33 33 - 33 - 33 -	ACVEACY OF OPMICH . J)	make make allowing parameters on a care the season of the control
555	WRITE(6,208) IY(N),S(K),ACV,P(K)	
556 52	CONTINUE	
557 C	GO 10 (63,74,63,63,74), IP	
558 C	CALL DURPLT(S,P,I,TITL,AM,IYS,IYF)	
559 63	CONTINUE	
- 560	WRITE 16,220) THOG, TOATE, LP	
561	WRITE(6,302)	
562	LP=LP+1	
£63	1F (1H.LU. 4. OR.1F.EQ.2) GO TO 71	
564	60 TO 999	
565 C	**********	
- 566 - C	MUNTHLY TOTAL DURATION	and the contract of the contra
567 C	4444444444444	
568 71	DO 65 J=MS, MF	
569	1=0	

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 $1 = \frac{1}{4}$

***** LOAD/ DATE 051181 PAGE 37 00 66 M=1,MOY 570 571 US(1)=EOPHD(H,J)+EOFHN(H,J) 572 573 574 CONTINUE N5=1 F75 N7=1 576 577 CALL DUR(US.1.175,N9.N5.VAL.VAL5)
TITL(1)= MONTH 578 TITE(2)=*LY 579 543 LC=50 ACVIEG.C 581 582 ACVZ=C.B ACV3=0.0 563 CALL MONTH(J,C,MD,AM) LC=LC+1 IF(LC+LC+42) 60 TO 55 WRITC(6,220) INOG, 104TE, LP 565 566 567 588 589 590 WRITE(6,209) (TITL(N),N=1,2),(AM(N),N=1,2) LP=(P+1 591 592 N=MOR(K) 55 ACV1=ACV1+EOPHD(N,J) ACV3-ACV3-EOPHO(N,J) +EOP '4(N,J)

MRI7216-210) IY(N),EOPH ',J),ACV3,CV3,CV3,ACV3,ACV3,P(N)

CRITALO-210 IY(N),EOPH ',J),ACV3,PM(N,J),ACV2,S(N),ACV3,P(N) 543 594 595 596 GO TO (65,65,75,65,75), IP
CALL DURPLT(S,P,1,TITL,AM,IYS,IYF)
CONTINUE 597 598 600 WRITE (6,220) INDG, IDATE, LP WRITE(6,300) 6G I 662 603 . IF(IR.EQ.4.OR.IR.EQ.2) GO TO 390 604 605 60 TU 999 606 C ANNUAL DAYFIRE TOTAL DURATION I=0 668 609 DO 400 H=1.NOY 617 T=1+1 US(1)=ETOTYD(M) 611 612 400 CONTINUE N5=1 N9=1 CALL DUR(US,I,IYS,N9,NS,YAL,YAL3) TITL(I)="ANNUAL" TITL(I)="DAY" 615 616 717 619 LC=50 ACV=C.0 DO 410 K=1,1 623 LC=LC+1 IF+LC+LE+42; 60 TO 420 WPITL++,22017HDC,TOATE,LF 622 623 624 WRITE(6,250)(TITL(N),N=1,2) LP=LP+1 LC=D

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	LOAD/	******	DATE 061181 PAGE 38	
627 628	420	NEMORIN) ALVEACY & ETOTYD (N)		
629 630 431	410	WRITE(6,208) YY (N), S(K), ACV, P(K) CONTINUE AVG-ACV/I		•
632 633 634	C C	######################################		
#35 636 637	430	WRITE(6,220)1PUG,1UATE,LP WRITE(6,306)		
638	<u> </u>	LP=LP+1 ***********************************	to complete the control of the contr	·
640 641 642	49E	I=D 800 K=1,NOY		
	800	1=1+) CONTINUE		
645 647 648		N5 = 1 N9 = 1		
649 -		CALL DUR(US,I,IYS,N9,N5,VAL,VALS) TITL(I)="ANNUAL" TITL(I)="NIGHT"		
651 652 653		LC=50 ACV=0+0 · 00 510 K=1+1		0
654 655 656		LC=LC+1 IF(LC-LE-42) GO TO 520 "WRITE(G-220)]HDG-1DATE-LP		`t
657 658 659		WRITE(0,250)(TITL(N),N=1,2) LP=LP+1 CC=0		
660 661 662	520	N=HOR(K) ACV=ACV+ETOTYN(H) WRITE(6,208)]Y(H),S(KY,ACV,P(KY)		
66 3 66 9	510	CONTINUE AVG=ACV/I		
665 666 667	c c	#RITE16,307)AVG GO TO (530,530,540,540,540),IP CALL DURPLT(S,P,I,TITL,AM,IYS,IYF)		
668 669 670	530	WRITE(0,220) LHDG,IDATE,ĨP WRITE(6,308) LP=LP+1		
671 672 673	c c	ANNUAL TOTAL DURATION		
674 675 676	72	I=0 00 67 M=1,NOY I=I+1	enterne designa i indicada de Paras de Paris de Paris de la compansa de un escribación de la compansa de la co	
£77 678	67	US(1)=Ef0TY(H) CONTINUE		-
660 681		HS=1 H9=1 CALL DUR(US,I,IYS,N9,H5,VAL,VALS)	and a result of the second of	
682		TITL(1)="ANNUAL" TITL(2)="		

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 	· · · · · · · · · · · · · · · · · · ·		
****** (OAD/	*****	DATE 061181 PAGE 39
664		LC=5G	
665		ACV=0.0	
f b6		00 68 K=1,I	
687		LC=LC+1	
688		IF(LC.LE.42) GO TO 56	
689 690		WRITE (6,220) INDG, IDATE, LP	•
671		WPITE(6,250) (TITL(N),N=1,2) LP=LP+1	
652		LC=0	
693	56	N=HCR(K)	
644		ACV=ACV+ETOTY(N)	
695		WELTE (6,208) IY (N), S'(K), ÁCV, P (K)	
696	68	CONTINUE	
897 699		AVG=ACV/I #RII(6,309) AVG	
699	С	GO TO 177,77,77,76,76),IP	,
700	č	CALL DURPLI(S,P,I,TITL,AM,IYS,IYF)	·
701		WRITE 16,220) IHOG, TOATE, LP	The state of the s
762		WRITE(6,3G4)	
703		LP=LP+1	
704		IF(IH.LQ.4.OR.IR.EQ.2) GO TO 999	
765 766	С	GO TO 376	
707	-	DUPATION BY STATION BY MONTH	
708	č	*******************	N.
700	370	N9=0	Ž
710		N5=0	J
711		DG 103 K=1,5	•
712 713			
714		DO 110 F=1, NOY	
715		I=I+1 .	
716		CO TO (115,120,125,130,426),K	
717	115	US(I)=ENDI(M,J)	
718		60 TO 110	
719 720	120		i
723 721	125	GO TO 110 USITI=ENOPI(M,J)	
722		60 10 110	
723	130	US(1)=ENCN1(H,J)	
724		GO TU 110	
725	426	US(1)=ETOT1(H, J)	The second of th
726	110	CONTINUE	1
727		CALL DURIUS,I,IYS, 9,NS,VAL,VALSO) TITL(1)=" HONTH"	
749		TITL(2):"LY '	
735		LC=Su	
731		ACVD=G.3	e mentanganan saar aparam a karangan sa dan karangan sa karangan s
752		IYK=U	
733		CALL MONTH(J, IYR, MD, AH)	
734		00 135 L=1,1	
735 736		LC=LC+i	1
737		IFILC.LE.423GO TO 161 WRITE(6,220)IHDG,IDATE,LP	eneman sa a animar a sa animar sa sa animar sa sa animar sa sa animar sa sa animar sa sa animar sa sa animar s
738		GO TO (140,145,150,155,156),K	i
739	140	STA= "DE CEN"	
740		mhlTL(6,3201(TITL(N),N=1,2),(AH(N),N=1,2),SYA	

***** LOAD/	******	DATE 061181 P	AGE 40
741	GO TO 160		
742 14			
-143	BRITE (C. SCUTTITE (HT, NEL, 2), (AMINT, NEL, 2), STA		
744	60 TL 166		
745 15			
746	%PITE (6,320 FITTE (NT, N = 1, 2), TAM (NT, N = 1, 2), STA	The second second second second second second second second second second second second second second second se	
747	GO TO 160		
742 15			
74.9	EPTILIC, 32UTTITE (NT, N=1, Z), CAPTNI, N=1, Z), STA		
750 751 15	GO TO 160		
- 752 15	E STA="ALL-75" WPITE(6,320)(T2TE(N),N=1,21,TAM(N),N=1,2),STA	and the second s	
753 16			
754	FC=C		
755 36			
756	GO TO (165,170,175,180,181),K	·	
757 16			
758	WELLC CO - 508 LIA (MI 12 (E) 14CAD-61C)		
759	GO TO 135		
760 17			
761	#111516'509)1A(M)'2(F)'YCAO'b(F)		
762	60 70 135		
763 17			
764	WRITE(6,208)IY(N),S(L),ACYD,PTE)		
765 766 .181			Ŋ
767	#HITE(6,208)IY(N),51L),ACYD,P(L)		
768	60 70 135	· · · · · · · · · · · · · · · · · · ·	à
769 18			•
770	WRITE(6,208)IY(N),S(L),ACVD,P(L)		
772 135	CONTINUE		
772	WRITE(6,360)VAL50,VAL		
773 C	60 TO (105,105,105,362,362),1P		
774 · C	CALL DURPLT(S.P.I.TITL.AM.IYS.IYF)	•	
775 10			_
776 10.			
777 778	WPITE (U. 220) INDG, TOATE, LP		
779	WRITE(6,365)		
780	IF(IH.EQ.31GO TO 999		
7e1 C	***********		
762 C	GURATION BY STATION BY MONTH FOR PEAK		
783 C	**********************		
784	N9=C		
765	NS=0		
786	00 570 K=1,5		
767 765	DO 571 JEMS,MF		
769	I=0 D0 572 M=1.NOY		
790	1=1+1		
791	60 Tu 1560,561,562,563,564),K		
792 560		,	
793	GO TO 572		
799 561		and the continuous and the continuous sections of the continuous sections and the continuous sections of the continuous sections	
795	GO TO 572		
796 562			

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***** LOAD	*****	DATE 061181 PAGE 41
	63 US(I)=PCNP(M,J)	
799	GC TO 572	
FUC S	64 USTTEPTOTATH, J)	
	72 CONTINUE	
802	CALL DURIUS, I, 175, N9, N5, VAL, VALSO	
PUZ	TITL(1)=" NONTH" TITL(2)="LY "	
205	LC=50	
846	ACVD=0.0	
PO 7	IYR=a	
808	CALL MONTH(J.IYR.PO.AM)	
_ {69	00 590 L=1.I	
£10	LC=LC+1	
P11 P12	IF(LC.LE.42)GO TO 591 WPITL(6,220)IHCG, IDATE, LP	
813	GU TO (592,593,594,595,596),K	4
	92 STA="DECEN"	
612	WRITE (6,599) (TITE (N), N=1,2), (AM(N), N=1,2),STA	
816	60 70 580	
8)7 5 E18	93 STA="RECK" WRITE(6,599)(TITE(N),N=1,2),(AM(N),N=1,2),STA	
610	CO 10 280	
	94 STA: 0.P'	
P21	#RITC(6,599)(YITLEN).N#1,2),(AM(N),N#1,2),STA	The state of the s
922	GO TO 550	· · · · · · · · · · · · · · · · · · ·
	95 STAT' CNP."	
824 825	HOTTE (6,500) (TITE (N), N=1, Z), (AM(N), N=1, Z), STA	~
	96	·
827	WRITE (6,599) (TITL (N),N=1,Z), (AM(N),N=1,Z),STA	
	80 LP=(P+)	•
F29	LC=C	
	91 NEMORIL)	
631 <i>P32</i> S	60 TO 1531,532,533,534,5351,K 31 ACVD=ACVD+PRECEN,J)	
- [32 3	31	en la companya de la lacia de la companya de la companya de la companya de la companya de la companya de la companya
834	60 TO 593	•
	32 ACVD=4CVD+PRK(N,J)	•
F 36	HRITE(6,208)IY(N),5(L),ACVD,P(L)	
R37	GO TO 590	
	33 ACVD=ACVD+POP(N,J) WPITE(6,208)IY(N),S(L),ACVD,P(L)	
£39	60 10 240 TAILLE TO THE TAIL TO THE TAIL THE THE TAIL THE TAIL THE TAIL THE TAIL THE TAIL THE TAIL THE TAIL THE	
	34 ACVD:ACVD+PCNP(N,J)	
642	WRITE (U, 20H) IY (N) , S (L) , ACVU, P (L)	
643	60 10 590	
	35 ACVD:ACVO+PTOTA(N,J)	menteer senter bronder and and analysis of the sentence of the
£45 £46 S	WPITE(6,208)IY(N),S(L),ACVO,P(L)	
847	90 CONTINUE WEITE (6,360) VALSO, VAL	
P48 C		
849 C	CALL DURPLIES, P. 1. TITL AM . 175 . 14F)	
940 €	71 CALITHUE	
A51 5	70 CONTINUE	
852	WRITE(6,220)IMDG,IDATE,LP	

•••••	.0A0/	DATE D61161	PAGE	42
855		60 TO 999		
P56	С	***MONTHLY FLEVATION DURATION***		
857	950	00 620 J=m5,mF		
P58		1=0		
859		DO 621 M=1, NOY		
"60°		1=1+1		
861		US(I)=RELE(M,J)		
862	621	CONTINUE		
863 864		N5=1 N9=1		
165				
		CALL DURIUS, I, IYS, N9, N5, VAL, VALS) TITL(1): LAKE*		
267		TITL(2)=* ERIE*		
869		LC=50		
869		ACV=C.U		
870		CALL MONTH (J.O.MO.AM)		
871		DO 771 K=1,I		
872		LC=LC+1		
873		IF(LC.LE.42)GO TO 622		
F74		WPITE(6,220)1HDG, IDATE, LP		
P75		WRITE (6,624)(TITE (N),N=1,2),(AM(N),N=1,2)		
876		LP=LP+1		
- 877 878	622	NENON(N)		
879	422	ACV-ACV+RELE(N,J)		
388		WRITE (0.2D8) IV (N) 45 (K) 4ACV.P(K)		7
661	771	CONTINUE		
842	620	CONTINUE		1
. 263		WRITE(0,220)IHOG, IDATE, LP		
485		WRITE(6,626)		
885	_	LP=LP+1		
P86 F67		***OVERALL ELEVATION DURATION*** N5=1		
688		N9=1 N9=1		
849		CALL DUR(RELET,IX,IYS,N9,NS,VAL,VAL5)		
-695		AM(1)= OVER		
891		ARIZI=+-ALL +		
892		LC=5u '		
693		ACV=U.U		
894		D0 630 M=1,IX		
_895		_tc=tc+1		
896		1F1LC.LE.42160 TO 631		
897		WRITE(6,220)INDG,IDATE,LP		
899		MPITE(6,636)(AM(N),N=1,2) LP=LP+1		
900		LC=0		
961	631			
902		ACY=ACY+RELFT(N)		
9U 3		WRITE (U,676)IYT (N), M1 (N), S(K), ACV, P(K)		
964	630	CONTINUE		
905		WRITE (+, 220) INDG, IVATE, LP		
		WRITE(6,632)		
906		LP=LP+1		
906 907				
906	c	**************************************	··· • •• ··	

(**)**

DATE D61181 PAGE ***** LOAD/ 456 USCI) = PTOT (M, J) 457 458 N5=1 459 460 CALL DURIUS, 1, 145, N9, N5, VAL, VALS) TITL(1)= OVER TITL(2)= ALL 462 463 CALL MONTHELJ,0,HD,AM) 465 466 467 DO 542 K=1.1 463 IF(LC.LE.42) 60 TO 543 WRITETO,22011HOG,TORTE,LP 469 471 WRITE(6,521) (TITL(N),N=1,2),(AM(N),N=1,2) LP=LP+1 472 473 LC=D 474 543 N=POR (K) ACVEACY-PTOT(N,J) 475 WRITE (6,208) IVIN), SIK), ACV, PIK) 476 477 542 CONTINUE 473 GO TO (61,73,61,61,73),1P CALL DURPLITS,P,1,TITE,AM,1YS,1YF) CONTINUE WRITE (6,270) IMDG, IDATE, LP WRITE (6,301) 548 463 482 WRITE(0,501) LP=LP+1 WRITE(0,607) IF(IR-C0-2)60 TO 70 463 465 486 GO TU 999 FORMAT(1X,*19*,J2,1X,A3,1X,5F14.2,F18.2)

FORMAT(33X,*NIAGAPA AREA (UNTARIU)*,/,38X,22(*-!),///

1* YEAR/MOUTH*,0X;*0.P. PEAK*,5X;*CNP. PEAK*,0X;*DECEW PEAK*,
15X,*UFCK PEAK*,9X;*TOTAL*,4X;*ADJUSTED TOTAL*,7,1TX;*(MW)*,
11CX;*(MW)*,10X;*(MW)*,10X;*(MW)*,13X;*(MW)*,3X;*(TOTAL-75MW)*,
1/,10(*-*),5X,9(*-*),5X,9(*-*),9X,10(*-*),5X,9(*-*),9X;5(*-*), 428 490 491 492 14X,15(*-*),//)
FORMAT(*ase PEAK PROGRAM COMPLETED*****) 607 494 C 495 MGNTHLY DAYTIME CUPATION FOR ENERGY 496 C 70 447 DO 61 J=MS, MF 448 499 I=0 D0 62 H=1,NOY 501 562 563 504 USITITEOPHD (H, J) N5=1 CALL DUR(US,1,1YS,NP,NS,VAL,VALS) £ C 5 TITE(1)=, DVAL. 507 508 509 LC=50 ACV=6.0 510 CALL MONTH (J.C. MD. AM)

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***** LOAD	******	OATE G61181	PAGE 43
912	TITL(1)="NAVIG"		
913	TITL(2)="ATION "		
514	LC=50		
915	ACV=3.G		
916	00 650 K=1, INAV		
517	ic:ic.f		
913	1F(LC.LE.42)G0 TO 651		
919	WRITE 16,220) THOG, TO ATE, LP		
5.0	WPITE(6,6367(TITE(N),N=1,Z)		
921	LP2LP+1		
922	rc=0		
	551 NENOK (K)		
924	ACV=ACV+RNAV(N)	•	
925	urite (6,696) iynay in 1, M3(H1, S(K), ACV, P(K)		
	SSC CONTINUE		
927	WRITE(6,220)IHOG, TOATE, LP	•	
928	WRITE(6,653)		
429	LP=LP+1		
930 C	: +++non-navigation season elev. Duration+++ ns=1		
932	N9=1		
933	CALL DUR(RNON, INON, IYS, N9, N5, VAL, VAL5)		
934	TITL(1)= NON-*		
- 535	TITL(2)="HAVI6"		
936	LC=50		Ň
937	ACV=0.0		- 2
918	DO 660 K=1, INON		
939	LC=LC+1		ī
948	IF(LC.LE.42)60 TO 661		
941	WRITE(6.220)IHDG.IDATE.LP		
942	MRITE16,6361(TITL1N1,N=1,2)		
943	LP=LP+3		
944	LC=0		
945. 6 946	ACVERCY+RNON(N)	•	
947	URITLEG.696 HIYNON (NT. NZIN), SIRT, ACV. PIRT		
	60 CONTINUE		
949	WRITE (6,220) IHOG, TOATE, LP		
923	WRITE (0.663)		
951	LP=LP+1		
	99 IF(IR.EQ.2)CALL TOTAL (EOPHD, EOPHN, PTOT, NOY, MS, HF)		
453	IFIIR. LO. 2) CALL THRITETIYEAR I , NOY, IRDG		The second secon
954	STOP		
	10 FORMAT(19.,212,5x,F12.2)		
	WS FORKATILOX, CHRONOLOGICAL LISTING OF-",/,		
957	110x, "(A) BECH + CASCADES DAYTIME DISCHARGE(CFS/1000	! ₹•/•	•
958	110x, 'IB) PECK DAYTIME DISCHARGE(CFS/1000)',//,		
959	110x, YEAR MONTH BECK+CASC BECK*,		
960 961	122x, 'CFS/1000', #x, 'CFS/1000', /, 10x, %('-'), 6x, 5('-')	,	
	16x,9('-'1,8x,8('-')) 35		
	TO FORMATI ** CHPOROLOGICAL LIST OF DISCHARGE COMPLETED FOR TATALISM, ** DISCHARGE FOR TATALISM, ** DI		
765		E. Carrier Communication of the Communication of th	
966	1'(C.F.5./10001'./,15%,'FOR ',2AA./, 115%,'STATION = ',A12,//,		
967	12%, TEAR DISCHARGE ACCUMULATED PERCE	'ATT.	
768	1° OF TIPE", 7,16x, "(CFS/10GO)", 6x, "VALUE", 8x, "EQUALL		

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***** ***** LOAD/ DATE 061181 PAGE 44 1./.2x. '----'.9x,10 ('-'),2x,13 ('-'),9x,6 ('-'),//) 969 955 FORMATI **** DISCHAPGE DURATION COMPLETED***) 100 FORMATIZX,212,4x,6(F5.2,F5.0)) FOF "AT(11, A1, 2F6.0) 101 973 FORMATEIX, 11, 41, 2F6.01 974 FORMAT () 500 FORMAT (1H1) 501 FORPAT(1x) FORMATISTY, FLOW IN CEST, 48X, "CARADA ENERGY OUTPUT TAVE. HW. 1". /. 196X; THEATY HOURS-NO PGS*, 15X, 78(*-*), 2X, 34(*-*), 11X, * YLAR! LAKE L-EPIE TO TO TO.

1° TO BECK & TO TO TO DECEM BEC COP CANADA USA DECEM CASCADES*, 1° BECK OP CHP*, 1. 978 979 960 BECK ERIE ADJUST", °61 063 ¢64 FORMAT(1X, 191, J2, 1X, A3, 1X, A2, A1, 1X, 10F8-0, 5F7-1) 201 945 FORMAT(1X, 19', J2, 1X, A3, 1X, A2, A1, 1X, 10F8_0, 5F7_1)
FORMAT(14, 1X, A3, SF10_2)
FORMAT(3DX, *PLANT ENERGY (HWH)*, //,
115X, 57('-"), /,

11X, *YEAR/*, 11X, *DECEM*, 8X, *BECK*, 9X, *OP*, 9X, *CMP*, 8X, *YOTAL *,

1* MONTHLY*, /, 3X, *HONTH*, 68X, *10TAL*, /, 12X, 61*
FORMAT(1X, *19', J2, 1X, A3, *N *, 6F12_2)
FORMAT(1X, *19', J2, 1X, A3, *N *, 6F12_2)
FORMAT(1X, *19', J2, 1X, F12_7, A1, 2F12_2)
FORMAT(1X, *19', J2, 1X, F12_7, A1, 2F12_2) 986 203 987 969 990 992 206 333 FORMAT(134, 19", JZ, 7X, F12, 2, JA, J, 2F15, 7)

FO MAT(2X, 19", JZ, 7X, F12, 2, ZF15, 2)

FORMAT(15X, "DURATION . 15Y1.G OF ", A5, A3, " PEAK + OF ", 993 c ç a ₹.,E 12x, "YEAR PEAK ACCUMULATED PERCENT",

1° OF TIME", /, 17x, " ', 8x, "VALUE", 8x, "EQUALLED OR EXCLEDED", /,

12x, "----", 9x, 101"-"), 2x, 131"-"), 9x, 4("-"), //)

FORMAT(15x, "UWRATION LISTING OF ", 84, 83, " ENERGY FOR ",

12A6, " LMB. - OF. HOURS)", ///,

12x, "YEAR EXERGY ACCUMUMATED 996 598 999 ICU1 1002 1° OF TIME', /,17%, '(MH)',8%, 'VALUE',8%, 'EQUALLED OR EXCEEDED',/,
127, '----',9%,10('-'),2%,13('-'),9%,6('-'),//)
FORMAT(2%,'19',J2,1%,3(F10,0,F13,0),F13,2) 1003 1004 210 FORMAT(2X, 19*,J2,1X,3(F10.0,F13.7),F13.2)
FORMAT(15X, '0UKATION LISTING OF ',AA,AJ, 'ENERGY FOR ',
12A6, '("W.-OP. HQURS!",//,
115X, 'DAYTINC',16X, 'NIGHTTINC',14X, 'TOTAL',//,
12X, 'YEAP ',3('FNFRGY ACCUMULATFD'), 'PERCENT OF TIME',/,
14X,3('W) YALUE'),4Y, '10UALLED ON EXCEEDED',/,
17X,3(3)X, '-----,3X,11(*-*)),7X, '------,",//)
FORMAT(10X, 'PEPOHT TYPE : ',J2,1X,A6,/,
11DX, 'PLOT TYPE : ',J2,1X,A6,//,
11DX, 'PLOT OVER HIAGARA FALLS',/,
11DX, 'NAYTIME FLOW EY MONTH (CFS)',/,1DX,12F7-0,//,
11CX, 'NGMITHE FLOW RY MONTH (CFS)',/,1DX,12F7-0,//,
11CX, 'NGMITHE FLOW RY MONTH (CFS)',/,1DX,12F7-0,//,
11CX, 'NGMITHE FLOW RY MONTH (CFS)',/,1DX,12F7-0,//, 1567 1008 1010 1011 1013 1010 1015 1619 1017 11CX, "MONTHLY AUJUSTHENTS (CFS1",//,10X,12F7.0,///, 1018 11CX. "MO"THLY MATERIAL DOCK ELEVATION (FT)",//,10X,12F8.2,///)
FCHMAT(1H1,1CX,4A4,5X, "NIAGARA AREA", 1019 # 149x_246. PAGE: ",15,4/4)

149x_246. PAGE: ",15,4//)

FORMAT(" *** MONTHLY TOTAL DURATION AND/OR PLOT COMPLETED ***;

FORMAT(" *** MONTHLY (U) DURATION AND/OR PLOT COMPLETED ***;

FORMAT(" *** MONTHLY (N) DURATION AND/OR PLOT COMPLETED ***;

FORMAT(!H]. *** BECK TAIL MATER ELEVATION = ",F5.1)

FORMAT(!** *** ANNUAL DURATION AND/OR PLOT COMPLETED ***; 1020 300 1Ce2 301 1023 1024

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***** 10A01 ***** DATE 061181 PAGE 45 FORMATI//,2x, "AVG.ANNUAL DAYTIME ENERGY=",2x,F15.21 FORMATE ****ANNUAL DAYTIME OURATION AND/OR PLOT CGAPLETED FORMAT(//,2X,*AYG.ANNUAL NIGHTIME ENERGY=*.2X,F15.2)
FORMAT(***ANNUAL NIGHTIME DURATION AND/OR PLOT 10/9 ICOMPLETED **** FORMAT(10X,12F5.21 FORMATI//, 2X, AVG. ANNUAL TOTAL ENERGY=", 2X, F15.2}

FORMATI/SX, TOUFATION LISTING OF ", AB, 1X, AB, "TOTAL ENERGY", ///,
12X, "YEAR ENERGY ACCUMULATED PERCENT", 1C34 25 C 12x, "YEAR ENERGY ACCUMULATED PERCENT",

1° OF ITME", /, 17X, "(MMH)", 8X, "VALUE", 8X, "EQUALLED OR EXCEEDED", /,

12x, "---", 9x, 10('-"), 2x, 13('-"), 9x, 6('-"), //)

FORMAT(15X, "DURATION LISTING OF ", A6, A3, "ENERGY ",

1°(4vL, MM, -OPERATING MRS.)", /, 15X, "FOP ", ZA6, /,

15X, "STATION = ", A12, //,

12X, "YEAR ENERGY ACCUMULATED PERCENT", 1-18 1 of Time',/,16x,'(AVE.MM)',6x,'VALUE',6x,'EQUALLED OR EXCEEDED',/,
12x,'----',9x,1U('-'),2x,13('-'),9x,6('-'),/)
FORMAT(15x,'DURATION LISTING OF ',A6,A3,' PEAK ',
1'(FEAK MH.)',/,15x,'FOR ',2A6,/,
115x,'STATION = ',A12,//, 1044 12x, "FAR PEAK ACCUMULATED PERCENT",

1' UF TIME", /, 16x, " (MW.) ", 6x, "VALUE", 8x, "EQUALLED OR EXCEEDED", /,

12x, "----", 9x, 1U("-"), 2x, 13("-"), 9x, 6("-"), //)

FORMAT(//, 2x, "50x MID. INTERVAL VALUE", F12, 2,

1//, 2x, "9ax MID. INTERVAL VALUE", F12, 2)

FORMAT("">FORMAT("">FORMAT(") AND/UR 1048 1052 IPLOT COMPLETED***) 1056 TAX,11("-"),7x,15("-"),//)
FORMAT("***TOURIST SEASON FLOW DURATION COMPLETED***)
FORMAT("***TOURIST SEASON FLOW DURATION COMPLETED***)
FORMAT("***NON-TOUR SEASON FLOW DURATION COMPLETED***)
FORMAT("5*, "DURATION LISTING OF", 2A6, " OVERALL" 1° ELEVATION (FT.) FOR ",286,///,
12x, "YEAR ELEVATION ACCUMULATED ICE4 PERCENT". 12x, "FAR

1 " OF TIME", /, 18x, "(FT.)", 9x, "VALUE", 7x,

1 "EQUALLED OR EXCEEDED", /, 2x, "----", 10x, 9("-"), 4x,

111("-"), 7x, 20("-"), //)

FORMAT(15x, 2A6," ELEV. DURATION", //, 2k, "YEAR/MONTH. ELEVATION",

1" ACCUMULATED PERCENT", "OF TIME", /, 17x, "(FT.)", Px,

1 "VALUE", 3x, "EQUALLED ON EXCEEDED", /, 2x, 10("-"), 3x, 9("-"),

1 "VALUE", 3x, "EQUALLED ON EXCEEDED", /, 2x, 10("-"), 3x, 9("-"), 1 "VALUE ", 3% "LUBALLEU UN ENCEULU" ", 74 A. 11 ("-"), 7X, 15 ("-"), //)
FORMAT ("*** MONTHLY ELEVATION DUNATION COMPLETED ***)
FORMAT ("*** OVERALL ELEVATION DURATION COMPLETED ****)
FORMAT ("*** NAVIGATION DURATION COMPLETED ****) FORMATI **** NON-NAY. DURATION COMPLETED ****

APRT.S HSTG4+NIAG3. MAPLGAD/

SHOG ***** HAPLOAD!

***** MAPLOAD/ FURPUR 28R1-H2.6 E35 S7#T11 G6/11/81 10:19:55

	LOAD/ *****			0ATE 061181	PAGE 47
	(1) .HAPLOFD(29)	·			·
2	WAP,I ,NIAG3.LOAD LIB SYSSEPLIBS (IMAIN/SCOO,DHAIN	I/SEVEN)			
3	CPANK, CH CHAIN, 017000	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	IN SYSSHYDROGLIB.GETDAY				
5	IN NIAG3-LOAD IN NIAG3-SUPMONTH				
7	IN NIAGS.MWLZUZ				
В	IN NIAG3. SUSPEAK				
9 10	IN NIAG3.SUROUR IN NIAG3.SUBTOTAL				
11	IN NIAG3. MALZWI				
15	IN NIAG3.SUBSCHERE				
13	IN NIACS.SURPCS				
15	IN NIAGS. SURPOND				
16 .	IN NIAG3.SUPBHW			-	
17	IN NIAGS. SUPCAS				
18 19	IN NIAGS.SUBUEC IN BLANKSCOMMON				
20	IBANK, H IHAIN, CIOOD				
21	FORM DMAIN				
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r,s HSTG Pur 28R1	**************************************				9
T,S HSTO Pur 26R1.	eeniag3.5Ub9EC/ H2.6 E35 574T11 06/11/81 10:19:56				· ·
T,S HSTG Pur Zeri.	****IAG3.SUBDEC/ H2.6 E35 \$74111 06/11/81 10:19:56				
T,S HSTG Pur Zerl	44NIAG3.SUBDEC/ H2.6 E35 \$74111 06/11/81 10:19:56				
T,S HSTG	9441AG3.SUB9EC/ H2.6 E35 \$74711 06/11/81 10:19:56				
t,s MSTG	HENTAG3.SUBDEC/ H2.6 E35 S74T11 D6/11/81 ID:19:56				
T,S MSTG	HENTAGS.SUBDEC/ HE.E ESS STATIL DE/11/81 ID:19:56				
T,S MSTG	H2.6 E35 S74T11 D6/11/81 10:19:56				
T,S HSTG	HENTAGS.SUBDEC/ HE.E ESS STATIL DE/11/81 ID:19:56				
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***** SUBDEC/	*****	DATE 061181	PAGE	48
1644NIAG3(1).	SUBDEC (35)			
1	SUBROUTINE ADECUREE, MON. DO)			
2 C	CALCULATION OF DISCHARGE FOR DECEN			
3 C	BASED ON LAKE EPIE ELEVATION AND MONTH AND WELLAND CANAL Diversion = 7000 cfs			
· · s	DIHEASION C(7), DOMAX(12)			
6	DATA CG.(C(11,1=1,71/-g.1262018E+04.0.1575734E+040.8390966E+03.			
	13-24542475+03,-0.42455356+02,0-43457076+01,-0-2438443,			
8 9	1U.5795483E-02/ DATA (DQMAX(J),J=1,121/680U.,680U.,650U.,490U.,370U.,			
10	13800., 3900., 3900., 4000., 3900., 4000., 6100./			
11	IF(MON.GE.4160 TO 20			
12	DQ=18LE~566.36)/3.111111E-04			
13 20	GO TO 33 ALE=(RLE=566+C1/0+505			
14 20	04=0 VFF=C&FF+260*C1\0*202	•		
16	00 1 1=1.7			
17	DG=(0C+C(6-1))+xLE			
18	D9={b9+C0}+S05-0			
19 3 <u>0</u>	IF(DU-GT-DQMAX(PON))DQ=DGMAX(MON) 1F(Du-GT-DQ-DD-DG-D-U			
21	PETURN			
42	F hit.			
- ^ -	END			
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		· · · · · · · · · · · · · · · · · · ·		721
	IN CONTROL HODE			219-
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IT. ID IGNORED - 1				219-
IC ID IGNORED - 1				219-
D IGNORED -				7219-
IC ID IGNORED - 1				219-
IC ID IGNORED - 1				2
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IC ID IGNORED - 1	IN CONTROL HODE			219-
IC ID IGNORED - 1				219-
IC ID IGNORED - 1	IN CONTROL HODE			2
IC ID IGNORED - 1	IN CONTROL HODE			214-
IC ID IGNORED - 1	IN CONTROL HODE			21-
D IGNORED -	IN CONTROL HODE			219-
D IGNORED -	IN CONTROL HODE			21-
IC ID IGNORED - 1	IN CONTROL HODE			211
IC ID IGNORED - 1	IN CONTROL HODE			219-
	IN CONTROL HODE			21-
NO IGNORED - 1	IN CONTROL HODE			219-
IC ID IGNORED - 1	IN CONTROL HODE			219-
IC ID IGNORED - 1	IN CONTROL HODE			21-
IC ID IGNORED - 1	IN CONTROL HODE			21
IC ID IGNORED - 1	IN CONTROL HODE			21-

annead SIGN C/	GATE GALLAL PAGE	49
****** SUBDEC/ ******	DATE DELIBI PAGE	77
UNIU:XLERIE ACCT:AN9320 PROJEHSTG4 HAX SUPS 00:10:00		
END OUTPUT TO DENT-HISF3		
XLERIG FIN		
RIGRITY: P TAPEHOUNTS: 0 MAX SERVOS: 0 ACTUAL SUPS 00:00:44		
MAX CORE: 22016 MAX TRACKS: 16 CPU TIME 00:00:00		
IMAGES IN: 52 CARDS OUT: 0 PAGES OUT: 50	·	
APSED HINS: 0 ARR 10:19 TERM 10:19:57 11JUNR1 COST \$ -68		
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	XX XXXX X XX X XX	(il 11 11 11	<u> </u>	ETTEFFER ET ET ET ET ET ET ET ET ET	RPRR RD RD RR EEE RR	PRAFER RP FR RP FR FR	IIIIII II II II II	###### ## ## ## ## ##	HHHHHH HH HH HH HH	
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H15F3	* XLEP 1H		USER ID	+ GNTP	PART	NUMBER + QQ	INPUT DEV	ice •	DUTP	UT DEVICE + P	R5

GRUN,P XLERIE, AN9320/GHTP, HSTG4, 10, 500 SEUG SEND OUTPUT TO CENT-HISES BASE, A STLPRG.

USSG, THE ... HSTCH+STLPRG../2 SSU 1861-H2 73F1H3 05/29/21 16:14:36

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SSG REVISED " SKELL TON 0002 01 0002 01 0003 02 0004 02 0005 01 0006 00 #JNCREMENT A FROM 1 BY 1 TO LZ3

#IF CZ,A,3,13 KS

#HDG ####### CZ,A,1,17/CZ,A,Z,13 #######

#PRT,S HSTG4#STLPRG.CZ,A,1,17/CZ,A,Z,13

#CNU +LOOP

SSG GENERATED OUTPUT STREAM 0000u2 AHDG ****** MWLYFI/ APRT,S HSTG4*STLPRG.MWLYEI/ 6000003 600004 AMDG ****** MWLYDI/ PPRT,5 HSTG4*STLPPG.MWLYDI/ LEUEUS ùHu G ***** SCULLY-BC/ APRT, S HSTG4+STLPRG.SOUHLY-BC/ EHDG ++++++ P3D1*1/ EPRT, S HSTG4+STLPRG.H3D1H1/ 0000056 600r37 ***** 800000 DODGE..9 000010 000011 600012 ***** C00015 000016 SPRT.S HSTG4+STEPPG.HWLYL1/ 606017 600018 000019 000021 EHDG ***** PLLY01/ SPRT.S HSTG4+STLPRG.HWLY01/ SHDG +++++ MAP/ 000022 600023 006024 SPRT,S HSTG4#STLPRG.MAP/ 000025 AHDG +++++ PHLYWI/ APRT,S HSTG4+STLPRG.HWLYWI/ C0GC27 €HUG ***** "APLOADY WPRT.S HSTG4057LPRG.MAPLOAD/ WHDG ***** MULYM2/ WPRT.S HSTG4+STLPRG.MWLYM2/ 000023 000029 ***** 000030 END SSG TIME = 00:00:01 HIGHEST ADDRESS = D061552 OCTAL SHOG ***** HELYE1/ BPRT.S MSIG40STLPHG.M=LYE1/ FURPUR 28R1.H2.6 E35 S74T11 05/26/81 16:14:37

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***** NYLYL1/	*****		DATE 052881	PAGE	6
HST64*STLPRG(1).					
1	SUPPOUTING DURLITITLE, TITLET, E.M., INDEX, NUM!	MEREGOID			
2	PARAMETER LYRS = 130	an 57477			
3		MEMERGEG			
4 C	THIS SUBROUTINE PRODUCES A DURATION PEPORT CONTAINING	ML WE DO 30			
5 C	-0416	MERGUAN			
6 C	-VALUE	WLWEDDSD			
7 c	-ACCUMULATED TOTAL	MF PE OU PC			
	-FEPCENTAGE	ML WEDC 70			
9 (-AVERAGE VALUE	MT PE JÜRD			
10 C	·	ML WEDO 90			
11 C	INPUT- TITLE - 7 WORD TITLE AT TOP OF EACH PAGE	MF ME 0 100			
12 6	- TITLES- 3 WORD SUPTITLE APPENDED TO TITLE	WL #ED11N			
13 C	- B(2,LYRS) - ARRAY OF REAL VALUES AND DATES				
14 C	- MIZ-LYRS) - ARRAY OF INTEGER VALUES AND DATES				
15 C	- INCEX - NUMBER OF VALUES IN B OR M	ML WED 140			
16 C	- NUM = 1 IF INPUT IS REAL				
17 C		WL LE 0160			
10	DIMENSION B(2,LYRS), H(2,LYRS), TITLE(7), TITLE113)	8NS74137			
19	CCMMON/COM3/INDG(4)	ML WEG 175			
20	CONHOY/CONA/ MUNYRO (LYRS), NUNYRN (LYRS)	2MS7407			
21	COMMON /COMS/IVEARL		'		
22 C	•	ELMED180			
21 6	SET INITIAL VALUES	ML WF0190			
24C		#L #E0200	• • • •	-	Ň
25	LINESPO	WLWE0210			N
26	SUNTA:	WLWE0230			•
	I SUM = C	MENE 0240			
20	ISUND = 0	200000			
29	ISUNN = Q		•		
30	IFIRST = IYFAR1+1			• •	
31	ILAST = IYEARI+INDEX				
31 32C	ILASI - ITERKIYINDEA	WLWE0750			
33 C	SORT VALUES IN M(2, INDEX) IN DESCENDING ORDER	HL ME 026C			
34 C	John thedes in his limber, in peacements duren	MLWE 3270			
	THO T TALKE W. I				
35	INDI=INDEX-1	MF # E 0 2 9 0		· — · ·	
36	CO 9 1=1,1ND1	WL WED 290			
37	Industrial	FF # C 0 3 C O			
38	GO A JEINPULINDEX	<u> </u>			
39	IF (M(1,1)-M(1,J1)6,7,8	ME PE 0 350			
	IF (M(Z,I).LE.M(Z,J))GO TO 8	WL WE 0 325			
	M1=M(1,1)	MEMEO 330			
42	K7=r(?,I)	HE PE O 340			•
43	H(],])=H(],J)	ME ME 0350			
	H(2.1)=M(2.J)	ME PE D 390			
45	M(1,J)=M1	WLWF0370	•		
46	M(2,J)=M2	MFMED360			
	CONTINUE	ME ME D 390			
48 7	CONTINUE	ar regabl			_
49	DO 14 I=1,1NDEX	MEMERA10			
50 C		MEMERAZO			
51 C	CALCULATE ACCUMULATED TOTAL AND PERCENTAGE AND WRITE LI				
52 C	OF OUTPUT	HEME DAND			
61 (-: -:	WL 60450	•		
54	LINE=LINE+1	MLLEDAGO			
55	IF (LINE.LE.53)GO TO 5	WLWF 470			
	0. 1840575503313V IU 3				

 $f = \{ 1, \dots, r \}$

***** 48	LYELY	*****		DATE 052881	PAGE	7
57	c	COMMENCE A NEW PAGE -WPITE TITLES	มเ มะือ49ก	••		
56	C		WLWE0500			
59	LINE	I A				
60		LIG. 2001 THEG, IFIRST, ILAST				
ol		TAT (1H1.34X,61HEVALUATION OF REGULATIONS FOR	GREAT LAKES LEVELMUNEUSAU			
62		OUTFLOWS, 16x, 444 /, 50x, 31H SAUNDERS OR HOSE				
6 3		(, T4, 1H-, T4/)	-			· ·
64			LA LIEURAD			
65		(E (6,701)(TTTLE(U),U=1,7),(TTTLF1(U),U=1,3)	WLWE0560			
66		AT ISAX, 21HOURATION LISTING FOR , 1044/1				
		NUM .NE .10) 68176 (6,202)				
o7		IAT (23x,4HYEAR,20x,SHVALUE,15X,17HACCUMULATED				
68		TAGE/)	MEDEDOO			
69	IFIN	(UM.EQ.1G) WRITE(6.106)				
70	5 x=1		. MEFE0610			
71	YEIN	IÚEX	WL WE 0620			
72	PERC	:={2.ex-1.}/Ye5/	MEMED630			
73		IUH.EQ.10) 60 TO 20				
74		IUM GE . 31 GO TO 2				
75	c *' ' '		WE WED 650			
76	č	INPUT VALUES APE REAL	WL WEDGED	•		•
77	č	INFUL VALUES ARE REAL				
76			ME ME 3670			
		SUM-B(1,1)	MEDEBU			
79		£ (6,101)M(2,1),8(1,1),SUM,PEPC	WLFG69P			
60		AT (23x,14,17x,F8,2,18x,F9,2,17x,F6,2)	WLNE0700			· · · · · · · · · ·
61		0 10	WL WEG710			
82	C	INPUT VALUES ARE INTEGER	WLWE3720			120
83	С		WLNEQ730			
64	C		WENED743			
85	2 ISUM	:ISUM+M(1,I)	WL MED 750		•	
66	WEST	E (6,102)M(2,1),M(1,1),ISUM,PERC	WLWEU760			
87		AT (23x,14,17x,18,17x,11g,17x,F6.2)	NEWEUT70			
88		U 10				
89		= H(2,I) - IYFAP1				
90		= ISUM + M(1,1)				
91		D = ISUMD + MWHYPD(IND)	•	•		
92		M = ISUMM + MWHYRN(IND)				
93						•
		£(6,1G5) H(2,1),MWHYRD(IND),ISUMD,MWHYRN(IND),	120mu*4(1*1)*			
94		,PLRC				
95		AT (11x,14,4x, 3()10,5x,112,7x),F6.2)				
96		AT 129X, THOAYTTHE, 25X, 9HNIGHTTIME, 28X, SHTOTAL				
97		X.30HENERGY(HWH) ACCUMULATED VALUE),2X.10HPE				
98	10 CONT	INUE	WLWEG780			
99	C		LLUE0790			
160	C	WRITE AVERAGE VALUE AT END OF REPORT	WE WECKED	•		
161	c	-	WL WE GAI G			
162	2F1N	UM.EQ.10) 60 TO 21				
163		UM.GE.3) GO TO 4				
154		=INDEX	WLWED830			
-		SUM/SIND	HENEOGAO			
105						
106		E (6,103)SUP	WLWEDRSO			
167		AT (1H+,105X,15HAVERAGE VALUE ,F8.2)	WL WEJP6C			
108	RETU		WLWF3870			
169		=(ISUH+INDEX/?)/INDEX	WLWEDRAD			
110		£ (4,104)ISUM	WENEU890			
111		AT (1H+,1C5X,14HAVERAGE VALUE ,191	WLWEG960			•
112	RETU		WEWED91D			
		D = (ISUMD+INDEX/2)/INDEX				

***** MWLYC1/	*****			DATE 052681	PAGE	•
115	"ISUMN = (ISUMN+INDEY/2)/INDEX ISUM = (ISUM +INDEX/2)/INDEX WRITE(6.107) ISUMN . IS			····		
117 10 118 119	WRITE(6,107) ISONO, ISONO, IS 7 FORMAT (74X, 13HAVERAGE VALUE,2 RETURN END	X,3(T10,24X))	WLWF0920			
PHDC ***** ANT.	YD1/ *****	·				
SPRT.S HSIGHOSTE FURPUR ZURI.H2.6	LPRG.MLLYD1/ E35 574711 05/28/81 16:14:38					
· · · · · · · · · · · · · · · · · · ·			***************************************			
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***** MACAGIN	6.0 0 0 V		DATE 052881	PAGE	9
HST64#STLPR6 (1)	MULYD1(4)			• •	-
1	SUBROUTINE DURAT (IYEAR), THDEX)	LWUTANIN			
Z	PARAMETER LYRS = 13u	ans7407			
3 6		LWD13020			
• c	THE SUPROUTINE PRODUCES THE BURATION CURVES	. LVC19C30			
s c	(1) FOR EACH MONTH FOR	LUDICOMO			
6 C	- LAKE ONTARTO LEVEL A114.L		•		
7 C	- LAKE GNTARTO FLOW ACIA.L				
B C	- DAYTIME OUTPUT ALLWAL				
ĕ ĕ -	- NIGHTTINE OUTPUT ALLA,L				
10 C	- PEAK OUTPUT AGIA,L				
ii č	(2) FOR TOTAL ANNUAL FRERGY				
12		FAG10100			-
13 C	INPUT : IYEAR! - THE BEGINNING YEAR	LWC1d119			
14 C	INDEX - THE NUMBER OF YEARS	LWD1g12C			
15 C	THE HOUSE OF TERES	LV010130			
16 C	SUBROUTINE USED :	LWD10140			
17 Č	DURC(TITLE,TITLE),B,M,INDEX,NUM)	LWG10150			
	DOUGHT TEE FILLIEF I D BULL MOEN LAGUE	LWU10160			
	PANNON (CAN) (A () A 1 MAC 7)				
19	COMMON/COMI/ A(14-LYRS,7)	ans7407			
23	COMMON/COM4/ PWHYRO(LYRS), MWHYRN(LYRS) COMMC4/COM6/ IA(14.LYRS,2)	ans7407			
22		ANS7407			
	DIMENSION B(2,LYRS), TITLE(7,7), TIYLE1(3,14), TITLE				
23	* TITLE3(3), M(2,LYRS), MWHYRT(LYRS)	ans7407		.	· ii
24	EQUIVALENCE (RII), HII))	LWD10200			72
25	DATA TITLE/4H LAK. 4HE ON, 4HT LE, 4HVFLS, 4H (FT, 4H) F				~ ~
	* SHHEAD, SH WAT, SHEE L, SHEVEL, SHE (F. SHT) F. 2407, SHLAKE	, SH ONT,			
27	PAH OUT, AHFLOW, 4HS (CF, 4HS) F, ZHOR,				
28		, 2HOP,	•		
29	3 UHNIGH, UHTTIM, THE EN, UMERGY, UH (HY, UH)				
30	4 HAPPAK AH PLA HINT O AHUTPU AHT (M AHW) !				
31	5 SHAVER, SHAGE . SHHONT, SHHLY . SHENER, SHEY !				
32	DATA TITLE 2/4HTOTA, 4HL PL, 4HANT, 4H4H, 4HOUTP, 4HUT	, 2HOF/			
33	1 TITLE 3/4HWHOL, 4HE YE, 2MAR/				•
34	TIGET, ANGRITY MAINTENANT AND PRINTS				
35	3AFC , 1HH, 1H , 4HAPR , 4HO1-1, 1H5, 3HAPR, 4H16-3, 1HO, 3HMAY			. <u>-</u>	
36	4E,1H, 1H, 4HJULY, 1H, 1H, 4HAUGU, 2HSY, 1H, 4HSEPT, 4HEME		Δ		
37	STHBER. 1H , 4HNOVE, 4HMBER. 1H , 4HDEC , 4HD1-1, 1H5, 4HDEC ,				
39	DATA MUHYRD/LYRS+G/MUHYRN/LYRS+G/	3NS7407			
39 C		FA013310			
40 C	PROGRAM BEGINS	FA019358			
<u>*1</u>	Production of the second of th	FND10330			
42	IYEAR1=IYEAR1-1	LWD10340			•
43	DO 11 H = 1.7				
4.9 C		LVOIDADO			
45 C.	PRODUCE DURATION CURVES FOR EACH NONTH				· - ——
46 C		LWU10431			
47	00 16 1=1,14	LW010432			
48 C		LWD10434			
49 C	PRODUCE DURATION CURVES FOR ONE MONTH	LWD10436 .			
50 C		LW01043A			
51 C		LUDIO440			
52 C	HOVE DATA AND YEARS TO ARRAY B	LWD10450			
53 C		LWD10460	•		
54	00 13 J=1,1MDEX	LWD10470			
55	B(laJ ZR(laJaK)				
55 56 1		LW510429			

to the first of the first

***** MULYUJ/ DATE @52881 10 LW010500 LW010510 LW010520 CALL SUBPOUTINE TO PRODUCE DURATION CURVE 63 16 CILL DUNCITITUE (1, KI, TITUE 1(1, I), P, M, INDEX, K) LWG1053C 61 62 64 65 67 25 CGRTINUT

MEHYRT(I) = MEHYRD(I) + MEHYRN(I)

30 CONTINUE

DO = U J=1,INDFX

IYCAR = IYEAR1 + J

M(1,J) = MEHYRT(J)

40 M(2,J) = IYEAR

CALL PURCITITLE2,TITLE3,8,M,INDEX,10)

PETURN

END 69 70 73 74 75 END SHOR ***** SQUELY-BC/ 232 aprt, S HSTG4#STLPRG.SOULLY-BC/ FURPUR 24R1.HZ.6 E35 574T11 05/28/81 16:14:38

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***** SOUNLY-RC/ ISTG**STLPRG(1).SOUNLY-RC(0)	*****	DATE 052881 PAGE 11
iHDG	05/28/81 16:14:39	=
		U U
		·

tktüfn *****	/ *****		DATE 052861	PACE 12	
STG4+STEPRO (1	1.H3D1H1613				
1 C	Francis and Francisco	30100010			
	FUNCTION LEAPITYEAR) UNIVAC 1108 - FORTRAN VI	30100016			
	INMIANC IIDO - LOUINNA AL	31.4 (01.4)			
4 0	FUNCTION LEAD EXAMINES THE INPUT YEAR TO DETERMINE WHETHER IT IS	# 301m0m20			
	LEAP YEAR. WHEN THE THEUT YEAR IS A LEAP YEAR A FLAG IS SET TO 1.				
	IT IS NOT A LEAP YEAR THIS FLAG IS SET TO U.	30100040			
8 6	in the first term that the second section of	J. 100012			
9	ALPHA = IYEAR	30102050			
10	SETA = ALPHA / 4.0	39100060			
11	LANGUE TARY 4	30100070			
12	GAMMA = LAMRDA	30100080		- . ,	
13 C					
14	IF (SETA-FQ-GAMMA) GO TO 200	30170090		<u> </u>	
15 C					
	100 LEAP = 3	30100100			
17	GO TO 400	30100110			
18 C		76100100			
	27C IF (1YEAR.E0.1900) GO TO 100	30100120			
20 C	300 LEAP = 1	30100130			
22 C	DOU CLAP ~ 1	30200130			
	400 RETURN	30130140			
24 C					
25	END	30100150			Ň
					2
					7
HDC seess W	WLYR1/ *****				
	and the second of the second o	***			
BGT & METPAA	STLPRG.MLLYR1/				
	.6 E35 \$74711 05/28/81 16:14:39				
PRI GH TONESTIC					

***** HWLYEL/ DATE 052881 PAGE 13 HSTG4+STLPRE(1).HWLYR1(F)

1 FUNCTION TROUNG(X) WEMP1010 FUNCTION TROUNG(X)

FUNCTION TO ROUND ANY NO. X TO FIRST DIGIT

H= X

Y=M

Z= X-Y

If(Z.ST.O.5) GO TO 20

IF(Z.LT.O.5) GO TO 30

L = M/2

J = L+2

IF(J.ST.M) GO TO 30

20 M = M + 1

30 IFQUID = M

RETURN #L#P1020 #L#P1030 #L#P1040 6NS7407 #NS7407 #NS7407 #NS7407 #NS7407 #NS7407 #NS7407 #NS7407 #NS7407 #NS7407 10 11 RETURN END 14 SHOG ***** NWLYF2/ -235

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### ### ### ### ### ### ### ### ### ##							
1	esees ustains	****		341E 052881	PAGE	14	
2 C FUNCTION TO CALCULATE FOREIGN ELEVATION FOR A 1 COMPANY CONTROL ART LIVEU TYPE OUTFILD 2 COMPANY CONTROL ART LIVEU TYPE OUTFILD 3 COMPANY CONTROL ART LIVEU TYPE OUTFILD 4 COMPANY CONTROL ART LIVEU TYPE OUTFILD 5 COMPANY CONTROL ART LIVEU TYPE OUTFILD 5 COMPANY CONTROL ART LIVEU TYPE OUTFILD 5 CALL LIVEU TYPE OUTFILD 5 CALL LIVEU 5 COMPANY CONTROL ART LIVEU TYPE OUTFILD 5 CALL LIVEU 5 CALL L	HSTG4+STLPRG(1).			er twee and a second		*	
COMPACTOR COMMANDED COMMAND			F1010				
COMMUNICATION (3), JANOTH STORES FLOW DIRECTOR XIII.13 OUTH (11), JANOTH (12), J	2 C						
	3 C						
Content Cont	4						
7	-		F1025				
### ##################################							
10							
	•						
							
17							
19							
19	is						-
20		IFEJHONTH-LT-\$3GO TO 10	F1050				
Ifforeby.GT.GD.OR. FOREBY.LT.D.D.GO TO '7 ANSTACT 1 22 60 TO 6 ANSTACT 1 25 7 WFIT(6.9)FORESY 26 9 FORMATION,*FOREBY ELEVATION IS*,FR.2,* - TOO LOW. NO RESULTS FOR 27 6 THIS MONTH.*) 28 FOREBY.CT.D. 29 CALL LINECT 29 CALL LINECT 29 CALL LINECT 20 MOTIFIES.] 29 CALL LINECT 20 MOTIFIES.] 29 CALL LINECT 20 MOTIFIES.] 20 M			F1061				
25 GC TO 6 25 7 MITILIG-99FORESY 26 9 FORMATICALLY, FOREBAY ELEVATION IS*,FR.2,* - TOO LOW. NO RESULTS FOR 27 1 FOREBAY ELEVATION IS*,FR.2,* - TOO LOW. NO RESULTS FOR 3 FOREBAY ELEVATION IS*,FR.2,* - TOO LOW. NO RESULTS FOR 3 FOREBAY ELEVATION IS*,FR.2,* - TOO LOW. NO RESULTS FOR 3 FOREBAY ELEVATION CALCULATION DOES NOT CONVERGE. NO RE 3 S FORMATION, *FOWEBAY ELEVATION CALCULATION DOES NOT CONVERGE. NO RE 3 S FORMATION, *FOWEBAY ELEVATION DOES NOT CONVERGE. NO RE 3 S CALL LINCET S CALL LINCE							
7 MRILL(6,9)FORCBAY ELEVATION IS*,FR.2,* - TOO LOW. NO RESULTS FOR 29	23	IFIFOREBY.GT.O.D .OR. FOREBY.LT.D.D) GO TO 7	7407				
26 9 FORMATION, "FOREBAY ELEVATION IS", FR.2," - TOO LOW. NO RESULTS FOR 27 * THIS MONTH."] 28 FORESYSO 29 CALL LINECT 30 RETURN 31 C 32 6 WPITE(6,5) 33 5 FORMATION, "FOREBAY ELEVATION CALCULATION DOES NOT CONVERGE. NO RE 34 * SULT'S FOR THIS MONTH.") 35 CALL LINECT 36 RETURN 37 C 38 ID IFL = (FLOW/100CO) * 10GDO	24	60 To 6	7407			- N)
27 * THIS MONTA**) 28						냋)
FOREST=0						<u></u>	\
29	-						
30							
32							
32 6 WPITE(5,5) 33 5 FORMAT(10x,*FOKEBAY ELEVATION CALCULATION DOES NOT CONVERGE, NO RE 34		RT TURN					
SOUR SOUR		NOTEC E					
## #SULTS FOR THIS MONTH.*) 35							
35 CALL LINECT 36 RETURN 37 C 38 10 IFL = (FLOW/10000) * 10000							
36							1
10			-			~ :	
10 IFL = (FLOW/10000) * 10000 MLWF1067 39		ne rom.					
19		IFL = (FLOY/10000) + 10000	F1062				
IF(I LLT 250000) GO TO 14							
## WRITE(0,12) ## CALL LINECT ## CALL LINECT ## PAPPLATION IS NOT RETHFEN 180000 AND 280000 CFS. EXTHLMF1065 ## PAPPLATION IS NECESSARY TO OBTAIN FOREBAY ELEVATION.) ## PAPPLATION IS NECESSARY TO OBTAIN FOREBAY ELEVATION.) ## PAPPLATION IS NECESSARY TO OBTAIN FOREBAY ELEVATION.) ## PAPPLATION IS NECESSARY TO OBTAIN FOREBAY ELEVATION.) ### PAPPLATION IS NECESSARY TO OBTAIN FOREBAY ELE		- IITI II'					
12 FORMATICX, 99MFLOW IS NOT RETWEEN 180000 AND 280000 CFS. EXTULATIONS 48	41						
## PRAPOLATION IS RECESSARY TO OBTAIN FOREBAY ELEVATION.] HLWF1065 #\$ IFLI = 270000 #LWF1066 #\$ IF (IFLGE. 180000 160 TO 16	42	CALL LINECT WENT	F1084				
45	43 12	FORMATILDA, 99HFLOW IS NOT RETWEEN 180000 AND 280000 CFS. EXTWEME	F1065				
14			F1865				
### 160000 ####1068 #####1068 ####################################		11.11. 11.11.					
### ##################################							
## CALL LINECT ### UNF1070 50							_
50							
51	•						
52							
53 Y1 = X(1,1) + X(1,2)=DNTL + X(1,3)=DNTL==2 WLNF1C7= 54 Y2 = X(J,1) + X(J,2)=DNTL + X(J,3)=DNTL==2 WLNF1C75							
54 Y7 = X(J,1) + X(J,2)+0NTL + X(J,3)+0NTL+2 HEFTC75							
the state of the s							
33 PURPAY & T. V. (T.)-T.1./	55						1
55 FORESY = Y1 + ((Y2-Y1)/10000.1+(FLOW-IFL1) WLWF1C78 56 IF(FORESY .LT. 230.20) GO TO 7			1014				

1 1 1

DATE G52E81 15 ***** HULYF2/ 57 58 59 60 61 62 END 64 wLbf1100 EPRT,S HSTG4#STLPRG.#MLYAZ/ FUHFUR 28R1.H2.6 E35 S74T11 05/28/H1 16:14:41

#STG##STLPRG(1)		DATE 052881	PAGE	16	
3 C 2 3 C	MULYAZ(A)				
3	CEAL FLACTION ADDRESS TO FLACT.				
	REAL FUNCTION APPROXIGNTL, FLOW)				
4 C	CALCULATION OF FORERAY FLEVATION UNDER OPEN WATER CONDITIONS				
• •	USINU NEWTON-PARHSON METHOD.				
6 ? c	INTEREM FLOH				
9	RCAL * X.FX.FXF, T				
7.0	PERLUY FORE=1.75*(ONTL - R/40000) - 176.75				
11	C1=0nft =003,228				
12	C2=(451.614*02 - ONTL**?)				
13	CSEGNTL # (ONTL # (903.228-ONTL) - (451.614)##2)				
14 15 C	1 +(.0U027304*FL0W)**2				
16	X=F ORE				
. 17	K=G				
18 19	1 fx=xe+f + Clex+e2 + C2ex + C3 fxP=3exe+2 + 2eClex + C2	•			
20 C	***-3-X7 * 50C10X * C2				
41	2 IFIN .UT. 0)GO TO 3				
22	JEK				
23 24	A=1 MMAx=50				٠
25	No. 11				ø
	3 17) x IF (AHS(T) •LE• •5)60 TO 5			0	<u> </u>
29	# IFIN .EC. NMAXIGO 70 6			,	ı
49	IF(.NOT. ABS(FXP) .GT. 0)GO TO 8				_
30	12X				•
31 32	IF(T.LE.200.)60 TO 6 X=x-Fy/FXP				
33	Natio 1				
34 35	CALL OVERFLII) IFII .EQ. 11GO TO Y				
36	IFI.NOT. ABSIT-X1 .GT. C1GO TO 7			-	
37	GO TO 10				
38	5 N=2				
39 40	GC TO 10 6 M=3				
*1	GO TC 10				
42	/ N-4				
43	GO TO 10 8 m=5				
45	60 10 10				
46	9 N=6				
47 C	0 IFEN .10. 1360 TO 1				
49	APPROXEX				
50	IFIK .EQ. 31AFPROYED.O				
51 6	051 mm				
52 13 G	RETURN				
54	END .	*** *			

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DATE 052881 PAGE 17 9HUG ***** MWEYET/ #PAT.S HSTG40STLPRG.PWLYL1/ FURPUR 28R1-H2.6 [35 S74111 G5/28/81 16:14:41

***** NMEAEIN	****					DATE G52881	P.A	GE	18	
HSTG4 #STEPRG (1) . HWLY	114)	•								
	GRUDTINE LIMECT				MI #F3010					
	HE ACCUMMUNTION . PAGING	S AND TITLING								
	HHUN LIME				#L#L0017					
	MPON /CCM3/THPG(4)				WL-L0015					
	(LINE.LT.47) 60 TO 1									
	TICE TEST THE				HEAL DOAD					
	NE =0				WELLOOSO					
	ne=line+1 Turn				WLWLGC60					
	reatini.3Lx.61HE valuat	7765 OF BECTH AT		AT 1 AMES 15 U						
11 6 31	NO PUTFLOWS, 16X, 444 /.4									
12 * //	/16x, LAKE ONTARIO 1,5x,	"HW" . SX . "LAKE	ONTARIO*, EX,	*GAYTIME ENER	RGY					-
	EVEL . AX. ELFV. 7X. OU									
15 + 4)	K. "OUTPUT ".4X. "AVERAGE"	'/21x'(FT)',9X,	"(FT)",8X,"(CFS1",11X,20	(H					
16 ##)'	',8X,'(MWH)',6X),									
	(MW),7X,4H(MW)/)									
18 EN)				WLWL014C					
amps ***** MulyT1/	*****									
and there are it?	*******									
apri,s HSTG4+STLPRG.					•-	•			Ň	
	.MAC 411/									
		42							*	
	S74711 05/28/81 16:14:	42	·						0	
		42							9	
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***** MWLYT1/ PAGE HSTC4*STEPRG(1).MMLYTI(%) MMETRICA)

MEAL FUNCTION TAILMACHANT)

CFLCULATION OF TAILMATER ELEVATION FOR A GIVEN FLOW

COMMON/COM2/DUMMY 133, JAONTH

IFUJMONTH LT. 4 1 CO 10 10

TAILM = 0.14 214668E 03 + 0.42526401F-040FLANT - 0.75073493E-100

* (PLANTO-2)

RETURN MENTISIO WENTIFER WEWTIDAN WEWTIDAN WEWTICAE WLWT1050 10 TAIL = 2 0.14889419E 03+0.43055756F-04+PLANT - 0.25341969E-10 + (PLANT++2)
RETURN WE WT1070 10 11 12 WLWT1C8D END WL WT1100 #HDG ***** M#LYC1/ ***** 24

***** ##14511	***	•	DATE 052881	PAGE	20
HSTG4*STLPRF(11)	-MWLYCI(13)	· · · · · · · · · · · · · · · · · · ·			
1	SUPPOUTING CARRIPG(INDEX)	MERCICIO			
2 C	READS AND STORES INDUT				
*	INTEGEN FLOW, CUTFUT	WENCTET &			
4	PARAMETER LYRS = 130. MAXYR = 1989	SN57407			
5	COPMUNICOMIZ ONTE (14, LYRS), DUMN(14, LYRS), FLOW(14, LYRS),	ans7407			
6	 FORE (14, LYRS), TAIL (14, LYPS), FLANT (14, LYRS), NUTPUT (14, LYRS) 	an 57477			
7	 /COM2/IYE;R,JYEAR,IMONTH,JHONTH 	MF PC 1040			
A C					
9	COPMUN JAPJUSTJALEVEL, AFLOW				
10	REAL LEVEL(7),OUTEL(7)	WEWC1950			
11	1 READ(5,2) I YEAR, I PONTH, (LEVEL (1), OUTFL(1), I=1,7)	MF#C1090			
15	2 FORMAT(14,12,4x,7(F5.2,F5.0))	MERCTORU			
13	IFINALX.NE.1100 TO S	MF #C1100			
14	JYEAR = IYEAR	MERC1110			
15	JPONTH = IMONTH	MERC1150			
16	5 IFILYEAR.EQ.99991RETURN	MF MC1138			
17	IF(IYFAF-LE-MAXYR) GG TO 7	ans7407			
18	WRITE (6:6) TYEAR	WL WC1150			
19	CALL LINECT	wEwC1155			
20	6 FORMATI 9x, BH YEAR IS, 15, 23H, CARD IS BEING IGNORED!	#F#C1160			
21	CO TO 1	BL & C 1 1 7 0			
22 -	7 IFCTYEAR-LE-JYEARIGO TO 15	MF RC1180			
23	WRITE(6,9)JYEAR, IYEAR	RFFC1130			
24	CALL LINECT	WL WC1195		*	70
25	9 FORMATE 9X+29H WRONG YEAR, YEAR EXPECTED IS-IS-15H, YEAR FOUND IS-	, bL b C 1 2 0 0			4
26	* IS,39H, 7EFOS ARE INSERTED FOR MISSING VALUES)	ME PCT STO			<u> </u>
27	K = INDEX	MF#C1550			
28	INGEA = INDEX + IYEAR - JYEAR	MFRC153U			
29	L = INDEX -1	ML=C1240			
30	IL = JMONTH +1	WL wC1250			
31	DC 12 I aw,L	MF #C1560			
	10 IL=7c+1	WL #C1270			
33	IF(IL-GT.14)60 TO 11	WLWC1240			
34	ONTLIL,17= D.	WL WC1290 WL WC1300			
35	FLOW(IL,1)= 0.	MF MC 1 310			
36	FORFITL, TI = 0.				
37	TALL(IL,I)= 0.	WLWC1320			
38	PLANT(IL, I) = 0.	ME MC1340			
37	001PUT(IL,I)=0.	BC &C 1 340			
43	SUPN(IL,I) = 0.	ME #C1350			
41	60 10 10	RF#C1390			
	11 11=0	#L#C1360			
	12 CONTINUE	ML NC 1387			
 44	JMCNTH = 1 JYLAh = IYEAR	WLWC1390			
45		MF#C1#00 -			
4%	60 TO 20	PERCIACO -			
	15 IFIJYFAR.EQ.JYEARIGO TO 20	MERCIASO.			
48	FRITC(E,18) JYEAR, IYEAR	MEMC1425			
49	CALL LINECT IB FORMATI 9X,29H WRONG YEAR, YEAR EXPECTED IS,15,15H, YEAR FOUND IS,				
51	• IL. 17H. CAFD IS IGNORED)	ML MC 1440			
52	60 TC 1	MERCIASE			
53 2	20 IF CIMONTH.EQ. JPONTH 160 TO 30	MF PC 146U			
54 55	IFIJMONTH.EQ.11GO TO 25 WRITE16.2211YEAR	WLWC1470			

 $\frac{1}{2} \left(\frac{1}{2} \left$

DATE 052881 PAGE 21 ***** MMLYC1/ 22 FORMATTION, SON DUPLICATE CARD ENCOUNTERED FOR FIRST HALF OF YEAR, WLWC1490 • IS,14m, CARD IFNORFD) 60 TO 1 MENC 1500 58 59 MEMCISIO 25 WRITE(6,27) IYEAR WEWC1520 61 62 CALL LINECT

27 FORMATI 9X, 20H FIRST CARD FOR YEAR, TS, 50H IS MISSING, ZEROS ARE INULGISON

*SERTED FOR MISSING VALUES) 63 #LWC1540 #LWC1545 #LWC1550 64 มี**หนักโห**ลก 67 #L 4C 1560 68 69 WLWC1570 WLWC1580 WLWC1590 WLWC1595 71 73 MENC1610 74 MF#C1650 60 10 29 ME PC1630 76 C TO I = 1
43 ONTL (JMONTH, INDEX) = LEVEL (I) + ALEVEL WENC1640 WLWC1650 FLOWIJHONTH, INDEX! = OUTFLIZE 10.0 + AFLOW WLWC1660 #E#C1670 80 81 I=1 + 1 JHONTH = JMCNTH +1 WLWC1690 WLWC1700 WLWC1710 IF (] . LE . 7) GO TO 40 JMONTH = JMONTH -7 RETURN 85 END **WLWC1720** SHDS ***** MULTQ1/ ***** apat, \$\frac{4}{5} \text{HSTG.**STLPRG.MWLYQ1/} \frac{6}{5} \frac{6}{5} \frac{5}{7} \frac{7}{11} \frac{7}{5} \frac{7}{28} \frac{8}{6} \frac{1}{6} \frac{1}{16} \f

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***** DATE G52861 PAGE ***** MNLY-1/ MEMCICBI MENCIFIS MEMO1016 ML NC 1030 ME #01040 ME NO 1050 JUL 1978 WL 401055 12 2 IF(HEAU.GF.A1.)FCONF =6.0 +(HEAP-81.0)+.533/7.0 IF(HEAD.LT.A1.)FCONF =5.448 +(HEAD-74.)4.552/7.0 FF#01060 WLWQ1C7G 15 16 17 WL wQ 1080 OUT = ECONF + PLANT/1000. #L%01090 RETURN END 18 SHOG ***** MAP/ aprt.s HSTG40STLPRG.MAP/ furpur 2891.m2.6 E35 S74T11 O5/28/81 16:14:44

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***** MAP/ DATE 052881 PAGE 23 END 9HDG _***** HHLYH1/____ APR1,5 HST640STLPRG, MULTW1/ FURFUR 28R1.H2.6 E35 S74111 U5/28/81 16:14:44

****	MkLYal/ seess	DATE 052881	PAGE 24	
HS164#!	TLPR6(1).nwi_Yv1(4)			
1	SUBSculing Tarife (IYEAR), INDEX)			
2	C SURGULINE TO SUIPUT ME MAIPIX TO MASTER MAGNETIC TAPE			
3	PARAMITER LYMS = 130, NAT = 42+LYRS, NAZ = 14+LYRS GNS747			
4	CCHMON/COMI/OUMMY (MRI), MW (14, LYRS, 3), DUM (MAZ) ANSTAE	1 7		
5	• \COm3\int\c(+)			
6	Oluffsion nbatid(f), sal(12,33, dm6(5)			
?	INTEGER XVAL			
	DATA JROG(5) PRICES VALUE AT A DATA			
10	1FLAG = 0 00 97 1 = 1,4			
11	97 JHOG(!) = IHOG(!)			
12	1 READIRS NEXTIL NACS			
13	If 11 LAG. EQ. 1. AND. NEXT 1011 1. EQ. 4 M9999 60 70 99			
14	If (IfLAG			
15	IF (NEXT ID (1) . E. q. 4 49999 1 GO TO 5			
16	00 7 I = 1,5			
17	IFINEXTIDITIOGT.JHDG(T)) GO TO S			
18	IF INSTITUTION JUDGET 1160 TO 2			
19	7 CONTINUE Y			
	60 TO 10 Y			
21	2 WRITE (9) NEXTID, NYRS Y			
23	READIS) IYEAR, XVAL			.1
24	3 WRITE (9) IYEAR, XVAL			N ·
25	60 TO 1			4
26	10 mr 17 x (6,21)			•
27	11 FORPATITITIES, 11 OHIGENTIFICATION FOR NEW CASE IS THE SAME AS THE Y			
28	THE PREVIOUS ONE, PREVIOUS CASE HAS BEEN DELETED FROM TAPE) Y			
29 3ŋ	DO 13 I=1,NYRS			
31	13 READIR) IYEAR,XVAL Y READIR) NEXTID,NYRS			
32	5 WG. TE (4:105) JHDG			
33	105 FURNATIONS, 9X, GHSTUDY (, SA4, 26M) IS BEING WRITTEN ON TAPES		·····	
34	WRITE(9) JMCG, INDEX			
35	IFLAG = 1			
36	A X30NI'LE PE			
37	00 16 K=1,3	,		
38	DO 12 121,3 Y			
40	$X = MM(4^{1})^{2} + MM(5^{1})^{2}$ $X = MM(4^{1})^{2} + MM(5^{1})^{2}$ $X = MM(4^{1})^{2} + MM(5^{1})^{2}$			
41	X = X+J*2			
42	XYAL(4,K) = IROUNG(X)			
43	DO 14 I=5,11		•	
	11 = 1 • 1			
45	14 XVAL(T,K) = MW(II.J,K)			
46	' X = PM613,doK3 + Pd614,doK3			
47	x = λ < 0.5			
48	$16 \text{ xyal(12,R)} = 1 \text{ ROU}^{1}O(x)$			
49	Y LAIRA E INCANTAL Y LAIRA E RAIN E R			
	WRITI(5) TYEAP,XYAL Y 20 CONTINUS			
51 52	1FINEYTIU(1).NE.4H9999) GO TO 2			
Ĩ,	99 WRITL(9) NEXTID-NYKS			
54	ENG FILE 9	#1 15 Jan 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
\$5	REWIND 9			
	REWIND 9			

***** MULYWI/ DATE 052881 PAGE RETURN ENL NDADIGH ***** DUH PRT,S HSTG40STLPRG.MAPLOAD/ UKPUR 24R1-NZ-6 E35 S74T11 05/29/81 16:10:45

<u> </u>				•	i
***** MAPLOAU/	*****		DATE 052881	PAGE 26	•
HSTG4#STLPRB(1).MAPLCAR(2 1 AMSG,N PAP RU 2 AMSG,N PAP	NSTREAM STATEMENTS FOR NECESSARY ELI	EMENTS			. 3344
3 IN STEPPE-PAL 4 IN STEPPE-NAL	AU 5				
5 IN STEPFG-MUE 6 IN STEPFC-MUE 7 IN STEPFG-MUE	YE 1			a case:	
8 IN STEPPO-MWE 9 IN STEPPO-MWE 10 IN STEPPO-MWE	141				
II IN STEPPG.MHE	YR1 YT1	and the second s			
13 IN STEPPU-MEL' 19 IN STEPRG-MUL' 15 END		······································			
AHDG ***** HULYMZ/		and the second s			

SPRT.S HSTG44STLPRG.MULTH FURPUR 29R1.H2.6 E35 S74T	M2/ 11 05/28/81 16:14:45				
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***** WATA	n2/ *****		DATE 052881	PAGE	27
TG4#STLPRG	(1).MHLYM2(21)			•	
1	DINERSION MYTHEIRS, CIVEIRS, IGUTESS, TADUESS, KRS1143				
2	MAIN EXECUTABLE PROGRAMME - OPERATING INSTRUCTIONS				
3	C ADUENDUM HETHODOLOGY IN APPENDIX E				
•	INTEGER FLOW, DIV				
5	PARAMETER LYRS = 150	ans7407			
6	DATA MUTHICH JAN, 4H FEB. 4H HAR, 4H APR, 4H APP, 4H HA	Y.AH JUN.AH JUL.WLWH1020			-
7	* AN AUG, AN SEP, AN OCT, AN NOV. AN DEC. AN DE				
9	DATA KRS/744,672,744,2+360,744,729,2+744,720,744,7				
	COMMENICOPTIONILLIA, LYRSI, FOREITA, LYRSI, FLORITA,				
10	* "MD(14,LYRS), MWN(14,LYRS), MWPEAK(14,LYRS)				
11	COMMON /COM5/IYEAR1	•			
12	HTHOME, HTHOME, SASYL, SASYINGON +	WLW#1060			-
13	* /COM3/1HDG(4)	WL WM 1 065			
14	* /COM6/ MEHD(14,LYRS), MUHN(14,LYRS)	ans7407			
15	COMMON /ADJUST/ ALEVEL, AFLOW				
16	COMMON LINE	MT FW1099			
17	DATA DIV/2+0,2+1000,2000,7+3000,2000.0/				
19	LINC= 52	WLWF1072	- 	~	
19	READ(5,60) 1HD6 .	ML 6H1075			
20	BO FORMATE MAG I	WLWM1076			
21	CALL LINECT	WL 6H1078			
22	READ (5,402) ALEVEL, AFLOW	200.00			
23	402 FORMAT (F6.2,F6.0)				ال ا
24	CALL CARDED(1)	WL#41080			····· • • • • • • • • • • • • • • • • •
25	IYCAR1 = JYEAR	WLWM1090			4
26	INDEX = 1	WLWM1100			9
27	GO TO 10	WL WM 1110			+-
28 (
29	5 CALL CARDED (INDEX)	WLW#1120	•		
30	IFILIYEAR.NE.9999)GO TO 10	WLWF1130		• •	
31	INDEX = INDEX - 1	WLWH1139			
32	CALL DURATITYEAR LINDEX 1	WLWM1140			
33	CALL THRITE (IYEARI, INDEX)				
34	STOP	WLWM1150			
35 (******	0001130			
36	IG IF CONTLESPONTH, INDEX).GE.235.B.AND.ONTLESHONTH, IND	FX1.1F.252.0160 HILM1151			
37	*TO 15	WL 64 1152	-		
JA A	WRITE(6,90) HNTH (JMONTH) - JYEAR, ONTL (JMONTH, INDEX)	WEB-1153			
9د	CALL LINECT	WL W 1153			
40	90 FORMATION, 22HLAKE ONTARIO LEVEL FOR, A4, 2H, , 14,				
41	* 73H. IT SHOULD BE BETWEEN 235.CO AND 252.OO FT				
42	*THIS MONTH.)	WLW1155			·
43	K = 1	#E##1122			
44	15 IF (FLOW (JMONTH, INCEX) GE. 150000 . AND FLOW (JMONTH, I				
45	*160 TO 17	#E##1157			
46	N = 1				
47	WRITE (6,95) MNTH (JMONTH), JYFAR, FLOW (JMONTH, INDEX)	WERM 1258			
+8	CALL LINECT	ML WM 1159	****		
49	95 FORMATILOX, 24HLAKE ONTARIO OUTFLOW FOR ,A4,2H, ,IA,	MENNISO			
50	+ 73H. IT SHOULD BE BETHEEN 150000 AND 370000 CFS.				
51	OTHIS MOTHER TO THE PROPERTY OF THE PROPERTY O				
52	17 IF(K.EG.0160 TO 18	WEST162			
53	16 TOUT(1) = 0	HLWM1163			
54	1001(1) = 0		 		
55	1001(2) = 0				

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****** H	HLYH2/ ###os#		DATE 052881	PAGE	28
57	MAN(JHONTH, INDEX) = 0				
58	D = CANDINATION THE CONTRACT OF THE CONTRACT O				
5.9	K = .	WLWM116#			
60	60 10 19	#L w# 1164			
63	c				
PS.	18 FORE(JHONTH, INDEX) = FUREPY(ONTL(JHONTH, INDEX), FLOW(JHONTH, IN	4DEX1169	_		
n 3	IF4FUPL (UMONTH, INDEX). GT. G.O GR. FORE (UMONTH, INDEX). LT. G.D)	#N57407	-		
04	♥ GO TO 7	ans7407			
65	60 10 6	an 57407		<u>.</u>	
66	7 CONTINUE	ans7407			
67	IPLANT = FLOW(JMONTH,INDEX)-DIV(JMONTH)				
υB	IF(IPLANT.LE.265003)IAQU(1)=15000				
69	IF(IPLANT.GT.265COG)IADD(1)=280000-TPLANT				
70	IFFIPLANF.GT.25CDD0)IADD11>CO				
71	C REMOVED JUL 78 IF (IPLANT.GT.320000) TA00 11=320000-IPL	ANT			
72	IFEJMONTH.GE.4.AND.JHONTH.LT.141GO TO 450				
73	C "MASE-CASE" STUDY FOR ST. LAWPENCE STATIONS	JUL 1978			
74		JUL 1978			
75	IADD(3) = 38000	JUL 1978	,		
76	IF (IPLANT .6T. 242000) IADO(3) = 280000 - IPLANT	JUL 1978	•		
77	IF (IPLANT .GT. 287000) IADD(3) = 0	JUL 1978			
78	60 70 460				
79	6 10ut(1)=0			•	
80	IOUT17)=0				
81	IOUT(3)=0				N
82	P=CX3ONI, HTMONU: OHUN				U
<u>83</u>	HAGN (JHONTH, INDEX)=C				
84	MANNEJMONTH, INDEX)=0				i
85	60 TO 19			•	•
86	450 IFTIPLANT.LE.25000011AD0131=30000				
67	IF(IPLANT.GT.250000)IA00(3)=280000-IPLANT				
88	IF(IPLANT.GT.2E0000)IADD(3)=0				
89	C REMCYED JUL 78 460 IF (IPLANT.GT.32G000) IADD (31=320000-IPL				
90	460 TADE(2) = -2 • TADD(1)	JUL 1978			
91	IF(IADD(2).GT.O)IADD(2) = IADD(1)				
92	DO 500 L = 1,3				
93	YFLOW = IPLANT+IADD(L)				
94	YTAIL = TAILWIYFLOWD				
95	HEAD = FORE (JMONTH, INDEX) - YTAIL				
96	X = OUT (HEAD, VELOW) + 0.5				
97	IOUT(L) = IROUND(X)		•		
98	500 CONTINUE				
99	HNOCUMUNTH, THOCK) = IOUT(1)				
100	MUNISMONTH, INGER) = TOUTIZE				
161	MMPEAK(JMCNTH,INDFX) = IOUT(3)				
102	IF(JMONTH.EQ.2) RRS(2) = (28+LEAP(IVEAR))+24				
163	K N C HTWONLY S RESEARCH				
164	MAND (JRONTH, INDEX) = TOUT (1) + KRSN + 2				
165	MEHNEJMONTH, INDEX) = IOUTE2) + KRSN				
146	D.EV.((2) TUDI+(1) TUDI+0.2) = (x30NI, HTNONL; NDW				
107	<u>c</u>				
108	19 WRITE (6,2007) (KADNT, HINDHE), CHTHOME, TABYECEOS, OF THE CONTROL OF THE CONT				
149	+x), FLOW(JMONTH				
110	TUOT, (X 30NI, HTMOML) NHWM, (\$) TUOI, (X 30NI, HTMOML) CHWM, (I) TUOI, (XI	(3)			_
111	2,MMDN(JMONTH,INDEX)				-
112	200 FORMAT(1X, 14, 44,6X, F12.2, 5x, F8.2, T11, 1X, 2(3X, T11), 2(19, 5X), T6	.sx,			
113	• 161				

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***** MATAHS/	****		DATE OF 2861	PACE	29
· -			. AIL D Prof	7 402	27
114	GC 10(30,30,30,20,25,30,30,30,30,30,30,20,21),UMONTH	MERM1310			
	#61Tu(0,3TG)	WL W11 327			
116	GO 10 3.1	at. "1'25			
	WALLEY TO THE STATE OF THE STAT	WEBM1330			
118 119 2	GC TO 30 'wpit(6,320)	#LB#1:35			
120	66 TO 37	hL mH1345			
	FCRMAT(1H+,9X,5HG1-15)	ME W. 7 27			
	FGRMAT(1H+, 2x, 5H1F=30)				
123 323	FGRPAT(1H+,0x,5H16-71)				 ,
124 C					
	1 + HTNOKE = HTNOKE	WEAM1370		_	
126	CALL LINECT	WE WM 1 375		_	
127	GO TO (10,10,10,10,10,10,10, 5,10,10,10,10,10,10,40),JHONTH	PE PW 1380			
	JMONTH = 1	WL w#1390			
129	JYEAR = JYEAR + 1	#E#81400			
130 131	INDEX = INDEX + 1 IF(INDEX.GT.LYRS) GO TO 60	BLSF1405 BNS7407			
131	GO TO 5	" WLWM1480 "	-	·	
	KKN = LYRS	aNS7907			
134	WRITE(6,600) KKK	aNS7407			
	FGPMAT(5X, *** FATAL ERROR *** NO. OF YEARS EXCEEDS . 14./)	8457497			
136	CALL EXIT	ans7407			
137	END	MF#H1460			٠
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***** MWLYHZ/ · DATE 052881 RUNID: XLERIE ACCT: AN9320 MAX SUPS 00:10:00 PROJ:HSTG4 SENT OUTPUT TO DENT-HISES XLERIH FIN PRIORITY: U TAPEMOUNTS: 0 MAX SERVOS: Q ACTUAL SUPS 00:00:35 MAX CORE: 22016 MAX TRACKS: 16 CPU TIME 00:00:00 G PAGES OUT: 31 IMAGES IN: __44 CARDS OUT: LAPSED MINS: 0 ARR 11:01 TERM 16:14:46 28MAY81 COST \$.34

(1 * UNIVAC 1100 TIME/SHARING EXEC --- MILTI-PROCESSOR SYSTEM --- LEV. 11824V52

EFECEFEEEEE EFECEFEEEEE FE EE RRRRRRRRRR RF 3RRRRRRRR 111111 FFFFFFFFFFF 11 FFFFFFFFFF FF FF RR RP. II EE EELEEFEE 00000000000 FFFFFFFF FF FF EECEEEEE RERERERER 11 11 EE HR RR RR · XX XX 11 ĒΕ RR RQ FF 11 FEEEEEE NN FEEEEEEE NNN FE NNN 00 US NN TTTTTTT 6666666 KK KK KK KK MNNA DD DD 99 DD EE NN NN NN 00 EE DA NA TT KKKK NN FLEEE KKK KKK 00 DD NNNN GG GG NN DD DD NN NNN 00 KKKK ΩĐ NN NN FE NN EE NN EEEEEEE NN EEEEEEEE NN KK KK CO CO NN NN TT 9999999 00000000 0000000 6666666 UNIVAC 1100 TIME/SHARING EXEC --- MULTI-PROCESSOR SYSTEM --- LEV. 1182+952 5555555 5555555 55 55 55 HH FF FF FF ни нн нн 33 нининини FFFFF FFFFF нининини 55 55 нн нн 33 нн HH 333333 H15F3 RUNID + XLERIF PART NUMBER + 00 INPUT DEVICE + PRS FILE NAME . PRADDOXLERIF CREATED AT: 7 10 9 JUT S

BLGG SEND OUTPUT TO DENT-H15F3 BASG.A STLPRUS.

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assg.ike .	 HSTG++STLPRG3-/Z 73RIH3	
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GENERATED OUTPUT STREAM PART 1 000001 000001 AHDG ***** MKLYFI/ APRT,S HSTC4*STLPRGJ.MWLYE1/ 000003 GPUG ***** PHLYDI/ GPAT,S HSTG**STLPRG3.HWLYDI/ 000005 ***** SOUNLY-BC/ ande 0000046 APRT.S HSTG4+STLPRG3.SOUWLY-BC/ GOOCUT ###### K3D1M1/ S HSTG##STLP#G3.M3U1M1/ **2HDG** 0000038 aPRT.S ***** MAPLOAD/ S HST64*STLPRG3.MAPLOAD/ 000013 anos APRT,S G0GC11 SHDE ****** PHLYG1/ APRT, S HSTGA+STLPRG3.MWLYQ1/ WHDG ****** MWLYC1/ *PRT, S HSTG4+STLPRG3.MWLYC1/ 000014 600014 ampg ***** MELYMI/ apri,s MSTG4*STLPRG3.MWLYWI/ 000015 000016 000017 000018 000019 000020 HIJG BESSED MILYPI/
BPKT,S HSTG46STLPRG3.HMLYRI/
BHCG BESSED HAP/
BPKT,S HSTG46STLPRG3.HMP/
AHCG BESSED MLYFZ/
APKT,S HSTG46STLPRG3.HMLYFZ/
APKT,S HSTG46STLPRG3.HMLYFZ/
APKT,S HSTG46STLPRG3.HMLYFZ/ 000021 000024 000025 HDG PATGASTLPRG3.HVLYAZ/ 000027 JHDG ***** HULYH2/ PPRT,S HSTG#*STLPRG3-HULYH2/ 000029 000030 TIME = 00:00:01 HIGHEST ADDRESS = 0061552 OCTAL END SSE SHOG GOOGO MELYELY APRT.S HSTG4+STLPRG3.MULYE1/ FURPUR 28P1.H2.6 E35 574T11 05/28/81 16:14:58

***** MWLYE1/	*****		PATE 052881	PAGE	6
HS164+STLPR63(1)	WHEAE1(4)				
1	SUBROUTINE DURCITITLE, TITLE1,8,4,THREX,NUM)	WEWEDCIC			
2	PARAMETER LYRS = 150	@N\$7407			
3 C		WE WE DOZE			
4 · C	THIS SUBROUTINE PRODUCES A DURATION REPORT CONTAINING	MENEGOSO.			
	-OATE	WENEUP40			
	-YALUE	" WENTONSO "			
žč	-ACCUMULATED TOTAL	MEMEGRAG			
	-PERCENTAGE	WEMEGRAD			
	-AVERAGE VALUE	LLUF JC 80			
10 C		WENFORSO			
11 C	INPUT- TITLE - 7 WORD TITLE AT TOP OF EACH PAGE	MEMEDIOD			
	- TITLET- 3 WORD SURTITLE APPENDED TO TITLE	WL WEGILA			
15 C	- BIZ-LYRSI - ARRAY OF REAL VALUES AND DATES				
13 C	- HIZ-LYRSI - ARRAY OF INTEGER VALUES AND DATES				
14 C		WLWED140			
15 C	- INDEX - NUMBER OF VALUES IN B OR M	SF 85 0 1 4 0			
16 C	- NUM = 1 IF INPUT IS REAL	14 NEO140			
17C		NENED160			
18	DIMENSION B(2,LYRS), M(2,LYRS), TITLE(7), TITLE1(3)	ans7407	•		
19	COMMON/COM3/IHDE(#)	WL WED175			
20	COMMON/COMA/ MUHYRD(LYRS), MUHYRN(LYRS)				
21	COMMON /COM5/IYEAR1				
22 C		MEMEDISO			
23 C	SET INITIAL VALUES	MENEO 190			. 1
24 C		PLAEOSOG			N
25	LINE=60	MENEOS10			
26	SUM=0.	WLWEB230			`
27	ISUNEN	HCFE0540			y
26	ISUND = 0			•	
29	ISUNU = 0				
30	IFIRST = IYEAR1+1				
31	ILAST = IYEARI+INDEX				
32 C		WLW50750			
33 6	SORT VALUES IN MIZ, INDEX) IN DESCENDING ORDER	MERED260			
34 C	• • • • • • • • • • • • • • • • • • • •	WLWE0270	. /		
35	INDI=INDEX-1	WLWE0280	ŕ		
36	DO 9 T=1. IND1	#LEE0290			
37	INDJ:I+1	#LWE0300			
34	DO A J= LANJ, INDEX	MLW53310			
39	IF (M(1,1)-M(1,J))6,7,8	WLLED320			
	7 IF (M(2.I).LE.M(2.J))GO TO 8	WLWED325	•		
40	6 A)=M(1,1)	WL LEO 330			
	M2=M12,1)	MLMED340			
42		WL WF0350	•		
43	M(1,1)=M(1,J)	MENEU 360	•		
	M(2, 1)=M(2, J)	VL .E G 370			
45	M(1,J)=41	WL bru380			
46	M(2,J)=M2	MLDE0390			
47	8 CONTINUE	HEREDADO			
48	9 CONTINUE	ME WEG 410			
49	DO 1D I=1,INDEX	WENEJ427			
50 C					
51 C	CALCULATE ACCUMULATED TOTAL AND PERCENTAGE AND WRITE LI	WE SUNE 3430			
52 C	OF OUTPUT	WE WEGGE			
53 C		MENEGASO .	a		
54	LINE=LINE+1	MENEG460			
55	IF (LINE.LE.SI)GO TO 5	wLieE 470			
		WL WE DARD			

 $(\mathbf{r}_{i}, \mathbf{r}_{i}, \mathbf{r$

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***** NV	ILYE1/ *****		DATE 052881	PAGE	7
57	C COMMENCE A NEW PAGE -WRITE TITLES	MERED490			
58	(WL WE 0500	•		
59	LINE = 8				
60	WRITE 16,200) IMDG, 1FIRST, ILAST				
61	200 FCRMAT (1H1,34x,6)HEVALUATION OF PERULATIONS FOR GREA				
62	15 AND CHTFLONS, 16X, 4A4 /, 50X, 31H SAMMDERS OF MOSES PL	ANT OUTPUT			
63	2 31X, T4, 1H-, T4/1				
6 4 65	301 FOUNT 1707 21404041106 1757186 FOR 104421	MF#ED290			
66	201 FORMAT (38%,21HDURATION LISTING FOR ,1044/) IF(NUM.NE.10) WRITE(6,202)				
67	202 FORMAT (23x,444FAR,20x,544ALUE,15x,17HACCUMULATED VAL	HE . 11Y . 1 CHOEDLI DEGESOR			
68	ICENTAGE /)	WLWE0600			
69	IF(NUM.EQ.17) WRITE(6,106)				•
70	5 X=I	WLWED610			
71	Y=IMDEX	WL WE OF 27			
12	PERC=(2.*x+1.)/Y*5J.	AF NE 0 630		_	
73 74	IF(NUM.EQ.10) GO TO 20		•	•	
	IF(Num.GE.3) GO TO 2	11.50(50			
75 76	C INPUT VALUES APE REAL	6L 6E0650			
77	· C	WLWE066P WLWE0670			
78	1 SUM=SUM+3(1,1)	. PI PEGG8C			
79 ·	WRITE (6,101)M(2,1),8(1,1),SUM,PERC .	WLWFG69C			
80	101 FORMAT (23x,14,17x,F8.2,18x,F9.2,17x,F6.2)	WE WE 3700			
81	GO TO 10	WLWEG710			
82	C INPUT VALUES ARE INTEGER	WLWE0720			
83	<u> </u>	WELEG737			_
84	C	HLHEO740			
85 86	2	WLWE0750 WLWE0760			
67	102 FORMAT (23x,14,17x,T8,17x,[10,17x,F6.2)	WLWE0770			
88	GO TO 10				
49	20 IND = M(2.1) - IVFAR)				
90	ISUM = ISUM + M(1,1)				
91	ISUMO = ISUMO + MWHYRD(IND)				
92	ISUPH = ISUMN + MWHYRN(IND)				
93	WRITE(6,105) M(2,1), HWHYRO(INO), ISUMO, MWHYRM(IND), ISU	MN,M(1,I),			
94 95	1ISUM, PERC				
75	105 FORMAT (11x,14,4x, 3(110,5x,112,7x),F6.2) 106 FORMAT (29x,7MCAYTIME,25x,9MNIGHTTIME,28x,5HTOTAL,/	117 AUVE AD			
97	1 314x, 30HENERGYINNH) ACCUMULATED VALUE), 24, 10HPERCEN				
98	10 CONTINUE	#L#F0780			
99		WL WE 0 790			
100	C WRITE AVERAGE VALUE AT END OF REPORT	MEMEDEDO			
161	<u> </u>	WLEGPIO.			
165	IF(NUM.EO.10) GO TO 21				
103	IFINUM.GE.3) GO TO 4				
104	3 SINO=INDEX	MEDE 30			
105	5(M-50M/51MU. WFITE (6,103)SUM	#F#E062C			
107	103 FORMAT (1H+,1057,15HAVERAGE VALUE +F8-21	WL*E369			
168	RETURN	ML WEGATO			
169	• ISUM=(ISUM+INDEX/2)/INDEX	WLWEGESO			
110	WRITE (6,104)ISUM	WEWESBOO			
111	104 FGRMAT (1H+,105X,14HAVERAGE VALUE ,19)	MF ME 0900			
112	RETUHN	WLWED910			
113	21 ISUMO = (1SUMD+INDEX/2)/INDEX				

***** WAFAE	1/ *****	DATE DSZRE1 PAGE 8	
114 115 	ISUMN = tISUMN*INDEX/ZI//INDE ISUM = tISUM*INDEX/ZI//INDE UNITE(6,10/) ISUMN , ISUMN	FX Control of the con	
117 114 119	107 FORMAT TANK, 13HAYERAGE VALU Returu End	ÜE ,2X,₹(Y1G,24X)) WLW€092G	
EPRT,S MSIG4 FURTUR CAPI.H	#STLPKG3.MWLYD1/ 2.6 E35 S74T11 05/28/81 16:14:59		
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MS16arsTLPRG3[1] MAUTER CURAT (LYTAR), THORX) LV0107[7]	***** KWLYD1/	*****		DATE 052881	PAGE	9
SUBNOUTINE DUBAT (TYPA); INDEX:	METCURCTI DDE 3111	MET AUTTO	-	· · · ·		
PARAMETER			LWDiaric			
C						
THE SURROUTINE PRODUCTS THE DURATION CHURYS LUGIDAND	<u> </u>					
C		THE SUPPOSITINE PRODUCES THE DURATION CURVES				
C						
C				· · · · · ·		
C	7 6					
C	, .					
10 C						
11 C (2) FOR TOTAL ANNULL FRENCT LU010100 12 C TNPUT: 1YEAR1 - THE BESTINING YEAR LU010110 14 C 1000 TITEAR1 - THE BESTINING YEAR LU010110 15 C SUBROUTINE USFO: LU010150 16 C SUBROUTINE USFO: LU010150 17 C SUBROUTINE USFO: LU010150 18 C COMMUNICONE/ FAILLY TEST, TITLE (1,0 H, INDEX, MUH) LU010150 19 COMMUNICONE/ FAILLY TEST, TITLE (1,0 H, INDEX, MUH) LU010150 20 COMMUNICONE/ FAILLY TEST, TITLE (1,0 H, INDEX, MUH) LU010150 21 COMMUNICONE/ FAILLY TEST, TITLE (1,1 H, INDEX, MUH) LU010150 22 COMMUNICONE/ FAILLY TEST, TITLE (1,1 H, INDEX, MUH) 23 TITLE (1,1 H, INDEX, MUH) TITLE (1,1 H, INDEX, MUH) 24 EQUIVALENCE (1,1 H, INDEX, MUH) TITLE (1,1 H, INDEX, MUH) 25 EQUIVALENCE (1,1 H, INDEX, MUH) TITLE (1,1 H, INDEX, MUH) TITLE (1,1 H, INDEX, MUH) 26 EQUIVALENCE (1,1 H, INDEX, MUH) TITLE (1,1 H, I	,, ,					
12			37 6437407			
TAPUT : ITERAI - THE BESTIMAING YEAR		- TET FOR IDIAL ANNUAL INCRE!	Luntaina			
14		THOUT . THE OF STATE WEAR				
15						
C		THREA - THE MONHER OF TEARS				
17		eupanitus uera -				
18						
CGMNUN/CONTA / PHITPOLICERS) MUMMYSHILVES ANSTADT		DOKC (TILL) III E 1 P P P P P P P P P P P P P P P P P P		<u></u>		
COMPON/COMP / HAITPO(LYRS), MAMPSRLYMS)	•			•		
21 COMPONICOMEN TAILS, LAYS, 2) 22 DIRENSION BIZLAYSS, TILE[17,7), TITLE[13,14), TITLE2(7), AMS7407 23 *** TITLE5(3), HIZ-LYRS, MUMPRICLYRS) AMS7407 24 *** COUTVALENCE (BIC1), HI]) 25 DATA TITLE74H LAK, 4HE ON, 4HT LC, 4HVFLS, 4H (FT, 4H) F, ZHOR, LUDIO200 26 *** CHMHEAD, 4H WAIS, 4HE PL, 4HVEVE, 4HS (F, JAY) F, ZHOR, 4H ONT						
DIMENSION BIZALVRSS, TITLET(7,7), TITLET(3,14), TITLEZ(7), ANS7407 * TITLES(3), H(12,14PS.), MWYRT(LYRS) ANS7407 20						
### TITLE SIA), MIZ, LYRSI, MMYRTELYRSI ####################################						
COUTY ALENCE (BIJ), AIL) 25						
DATA TITLE FAMELER, AND VELONE SEPART F, 2MOR, P.ZNOR, MALAKE, 4M ONT, I 27						
26						
27	25	DATA TITLE JOH LAK, GHE ON, GHT LE, GHVFLS, GH (FT, GH) F, ZHO	₹ <u>₹</u>			Ći.
28 2 ANDAT, 44THE, 44ICYEF, 44CY (, 44MV), 94 F, 24DR, 30 4 ANTIGH, 44TITH, 44H E M, 44H F, 24DR, 31 5 ANAVE, 44M PLA, 44H TO, 44WIFU, 44H E, 724DR, 31 5 ANAVE, 44MED, 44H E, 44MENP, 44H F, 24DR, 32 DATA TITLE ZAHIOTA, 44H PLA, 44MENP, 44H F, 24DR, 33 1 TITLE ZAHIOTA, 44H PLA, 44MENP, 44H F, 24DR, 34 2 TITLE JAHANO, 44H PLA, 44MR, 44WIF, 44WIA, 44WIF, 44WIA, 44WIF, 44WIA, 44WIF, 44WIA			ONT,			
30				•		
30						
31 5						
DATA TITLE ZAMIOTA, SHE PL, SHART , SHAWH , SHOUTP, SHOP /		4 4HPEAK, 4H PLA, 4H4T O, 4HUTPU, 4HT (P, 4HW) F, 2H	D₽•			
1						
TITLE A PLANTA AHRE BR A HUARY I H AHRE BR A HUARY I H AHRE BR A HUARY I H AHRE BR A HUARY I H AHRE BR A HUARY I H A HAUND I H A H A HAUND I H A HAUND			0P/			
35						
36						
STABER, IN , 4NNC VE, 4HMBER, IN , 4NDEC , 4H01-1, IMS, 4MDEC , 4H16-3, IMI		3APC, 14H, 14 ,4HAFR ,4HC1-1,1H5,3HAFR,4H16-3,1HU, 7HMAY, 1H	,1H			
38		AE.IH ,IH ,AHJULY,IH ,IH ,AHAUGU, 2HST,IH ,AHSEPT,AHEMBE,II	AP, WHOCTO, LWDIUZSC			
19						
40 C PROGRAM BEGINS LWD10320 41 C IVEAK1=IYEAR1-1 43 DG 11 K = 1,7 44 C LWD103340 45 C PRODUCE DURATION CURVES FOR EACH MONTH 46 C LWD10431 47 DO 16 I=1,14 LWD10432 48 C PRODUCE DURATION CURVES FOR ONE MONTH LWD10432 49 C PRODUCE DURATION CURVES FOR ONE MONTH LWD10436 50 C LWD10436 51 C LWD10436 52 C MOVE DATA AND YEARS TO ARRAY B LWD10450 53 C LWD10460 54 DC 1C J=1,14DEX LWD10470 55 B(1,J)=A(1,J,K)		DATA MHHYRD/LYR5+0/MWHYRN/LYR5+0/				
1		=		•		
17EAK1=17FAR1-1	40 C	PROGRAM BEGINS				
#3 DG 11 K = 1,7 LWD10400 #5 C PRODUCE DURATION CURVES FOR EACH MONTH #6 C #7 DO 16 I=1,14 #8 C PRODUCE DURATION CURVES FOR ONE MONTH LWD10432 #8 C PRODUCE DURATION CURVES FOR ONE MONTH LWD10436 50 C LWD10486 51 C LWD10487 52 C MOVE DATA AND YEARS TO ARRAY B LWD10450 53 C 54 DC 1C J=1,14DEX B (1,J)=A(I,J,K) LWD10400 LWD10400 LWD10470 LWD10470 LWD10470 LWD10470 LWD10470 LWD10470 LWD10470	41 C	f :				
## C	42	IYEAR1=IYFAR1-1	LWD10340			
45 C PRODUCE DURATION CURVES FOR EACH MONTH 46 C		DC 11 K = 1,7		•		
45 C PRODUCE DURATION CURVES FOR EACH MONTH 46 C LWD10431 47 DO 16 I=1,14 LWD10432 48 C LWD10434 49 C PRODUCE DURATION CURVES FOR ONE MONTH LWD10436 50 C LWD10436 51 C LWD10407 52 C MOVE DATA AND YEARS TO ARRAY B LWD10450 53 C LWD10470 54 DC 1C J=1,14DEX LWD10470 55 B(1,J)=A(I,J,K)	•		LW010400			
#6		PRODUCE DURATION CURVES FOR EACH MONTH				
47			LWD10431			
No. No.		00 16 I=1,14	LW010432			
# C PRODUCE DURATION CURVES FOR ONE MONTH LWD10436 50 C LWD10440 51 C LWD10440 52 C MOVE DATA AND YEARS TO ARRAY B LWD10450 53 C LWD10450 54 DC 1C J=1,14DEX LWD10470 55 B(1,J)=A(1,J,K)	the second second second		LW010434			
SO C		PRODUCE DURATION CURVES FOR ONE MONTH	FND10#36			
51 C LWD10440 52 C MOVE DATA AND YEARS TO ARRAY 8 LWD10450 53 C LWT10460 54 DC 1C J=1,T4DEX LWD10470 55 B(1,J)=A(1,J,K) LWD10440			LWD1D438			
52 C MOVE DATA AND YEARS TO ARRAY B LWD10450 53 C LWD10460 54 DC 1C J=1,TNDEX LWD10470 55 B(1,J)=A(T,J,K) LWD10460			LWD1G440			
53 C		MOVE DATA AND YEARS TO ARRAY &	LWG13450			
54 DC 1C J=1,TNDEX 55 B(1,J)=A(T,J,K) LED10460			LWGID#60			
55 B(1,3)=A(1,3,K)		00 10 Jel. (KOFX				•
11010400						
		0 M(2,J)=1YEAP1+J	LWG10490			

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***** MULYU1/ DATE 5524\$1 PACE 10 EMB10498 CALL SUBTORTING TO PRODUCE DURATION CURVE LW010520 61 62 63 LW010531 64 66 67 69 25 CONTINUE

MUMMERT(I) = MWHYRD(I) + MWHYRN(I)

30 CONTINUE

10 40 J=1,INDEX

1YEAR = IYEAR1 + J

M(I,J) = MWHYRT(J)

40 K(2,J) = IYEAR

CALL DURC(TITLE2,TITLE3,B,M,INDEX,10)

RETURN
END 73 73 74 75 END SHOG ***** SOUNLY-8C/ ***** EPRT.S HSTG44STLPRC3.SOUNLY-8C/ FUMPUR 28R1.H2.6 E35 S74T11 35/28/81 16:14:59

The second of th

***** SOUNLY-RC/ DATE U52881 PACE 11 HSTC4+STLPRG3(1).SQUULY-BC(0)
1 IN .MHLYM2 AHDG ***** M3D1M1/ apri,s HSTG4#STLPRG3.HTD1H1/ FURFUR 28R1.H2.6 E35 S74T11 D5/28/81 16:14:59

***** #32 191/ DATE 052861 PAGE 12 HSTG4*STLPRG3(1).H3(1M1(1) FONCTION STABILITYERS
FOR THE TOTAL TOTAL OF THE TOTAL OF 30178010 30108015 C FUNCTION LEAP EXAMINES THE IMPUT YEAR TO DETERMINE WHETHER IT IS A C LEAP YEAR. WHEN THE IMPUT YEAR IS A LEAP YEAR A FLAG IS SET TO I. IF C IT IS NOT A LEAP YEAR THIS FLAG IS SET TO D. C 30100020 30170730 301700340 ALPHA = IYEAR UETA = ALPHA / 4.0 LAMBUA = IYEA? / 4 GAMMA = LAMBUA 30173760 10 11 12 13 30100070 30100080 IF (BETA.EQ.GAMMA) GO TO 200 30100090 16 17 18 19 100 LEAP = 0 60 TO 400 30100100 30100110 250 IF (IYLAR.EQ.1900) GO TO 100 30100120 300 LEAP = 1 30100130 22 C 405 RETURN 501CQ14C c ENO 30100150 AHDG ***** MAPLGAD/

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1.1 1) DATE 052881 13 IN STLPPG3.MWLYM2 3HD6 ***** MULYQ1/ APHT,S HSTG4+STLPRG3.HWLY31/ FURPUR 2ER1.HZ.6 E35 S74T11 G5/28/81 16:15:00

HSTÉGESTLPRÖST().HMLYO1(5) FUNCTION OUT(HEAD, PLANT) WL010(1)	DATE 052881 PAGE 14
2 C CALCULATES PLANT CUITPUT 3 OATA X1, X2, X3/-2271UL, 4E04, 2351450W1-D1, -, 32738665E-D7 / WLWD1D 4 UATA X4, X5, X6/-270929:5504, .21559394E-D1, -, 30775518E-D7 / WLWD1D 5 X = 282590, .4(HEAD-86.) # 3930./14. WLWD1D 6 IF(PLANT.LE.X1WC TO 2 MLWD1D 7 Y1 = X4 + X5 + PLANT + X6 + PLANT#*2 WLWD1D 8 Y7 = X1 + X2 + PLANT + X3 + PLANT#*2 WLWD1D 10 OUT = X1 + (172-Y11/10.) # (HEAD-74.D) WLWD1D 11 REFURM 12 C 13 2 IF(HEAD.LT.81.) ECONF = 5.0 + (HEAD-81.0) * 533/7.0 WLWD1D 12 C 13 4 IF(HEAD.LT.81.) ECONF = 5.0 + (HEAD-81.0) * 552/7.0 WLWD1D 15 C 16 OUT = ECONF * PLANT/1000. WLWD1D 17 REFURM 2NDG ************************************	
3	· t
## UATA X4,X5,X6/-,279929550%, .21559394E-01,30775518F-07 / WLW010 X	5
5	
6	
7 Y1 = X4 + X5 + PLANT + X6 + PLANT+*2	
8 Y2 = X1 • X2 • PLANT + X3 • PLANT + PO	
9	
10	
11 REFURN 12 C 13 2 IFINEAD.GE.RI.)ECONF = 6.0 *(HEAD-RI.01*.533/7.0 MLW010) 14 IFINEAD.LT.81.)FCONF = 5.488 *(HEAD-74.)*.552/7.0 MLW010) 15 C 16 OUT = ECONF * PLANT/1000. MLW010 17 REFURN 18 END WH.W010 WH.W010 WH.W010 WH.W0110 WH.W0110	
12	
13	.5
14	
15 C 16 OUT = ECONF + PLANT/1000. 17 RETURN 18 END KLW010 WLW010 WHW0110 BHD6 ************************************	
16	0
17	
18 END WEWGIN	i0
18	0
SMD6 ***** MULYCI/ ****** *****************************	0
apri,s Hstgaastlprg3.kulyc1/	
PRT.S HSTG44STLPRG3.KWLYCI/	
IPRT.S MSYG44STLPRG3.MWLYCI/	
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***** MULYC1/ DATE 052881 PAGE 15 HSTG4*STEPRG3617.HWLYC16137 SUBROUTINE CAPDED (IMPEX) **BLBC1010** HEADS AND STOPES INPUT INTEGER FLOW, OUTPUT SEECTO15 PARAMETER LYRS = 130, MAXYR = 1989

AMS7407

COMMON/COMI/ ONTL(14,LYRS),DUMN(14,LYRS),FLOW(14,LYRS),

FUFE(14,LYPS),TAIL(14,LYPS),PLANT(14,LYRS),OUTPUT(14,LYRS) ANS7407 /COM2/IYEAR, JYEAR, IMONTH, JMONTH WLEC1040 COMMON /ADJUST/ALFVEL, AFLOW
REAL LEVEL(7), OUTFL(7)
READ(5,2)IYEAR, IMONTH, (LEVEL(I), OUTFL(I), I=1,7) MLWC1050 10 ME MC1060 MEMCICAR 12 2 FGRMAT(14.12,4x.7(F5.2,F5.0)) IF(INDEX.NE.11GO TO 5 PERCITOR 13 JYEAR = IYEAR JEONTH = IMONTH MERCI150 5 IF (IYFAR. EQ. 9999) RETURN **WLWC1130** 16 IFITYFAR.LE.MAXYRT GO TO 7 ans7407 18 WRITE(6,6) IYEAR
CALL LINECT
6 FCRMAT(9x, 8H YEAR IS,15,23H, CAPD IS BEING IGNORED) MLMC1150 WL &C1155 WE WC1150 60 TO 1 7 IFITYFAR LE JYEAR IGO TO 15 **WLWC1180** 22 WRITE 16,933YEAR. IYEAR **MLWC1190** 24 25 WL WC1195 CALL LINECT 9 FORMATE 2x, 29H WRONG YEAR, YEAR EXPECTED IS. 15.15H. YEAR FOUND IS. MLHC1200 + 15,3ch, ZEROS ARE INSERTED FOR HISSING VALUES)
K = INDEX WL #C1210 K = INDEX LPDEX = INDEX + IYEAR - JYEAR L = IMDEX -1 IL = JHONTH -1 00 12 [=K,L MLMC1230 29 WL 6C1240 30 WLWC1250 31 MERC1590 WLWC1270 IL=IL+1 IF(IL-GT-14)G0 TO 11 ONTLITE, I) = 0. 35 FLOW(IL,I)= O. WL WC 1 300 MEMC1310 FORE(IL,I) = 0. TAIL(IL,I) = 0. 36 37 **WLWC1320** PLANT([L.I)= 0. OUTPUT(IL,I)=0. MERC1340 40 DUMN(IL,I) = 0. 60 TO 10 WL LC1350 WLWC1360 12 CONTINUE WL WC 1 370 WLWC1380 JYEAR = IYEAR MI MC1400 15 IF(IYFAR.FQ.JYEAR)GO TO 20 WRITE(6,1A)JYEAR, IYEAR MERC1410 47 48 MESC1420 CALL LINECT

FOURATL 9x,29H WRONG YEAR, YEAR EXPECTED IS,15,15H,

6 IS,17H, CARD IS IGNORED)

GC TG 1 . 0 **WLWC1425** 51 52 ML LC 1840 -L&C1450 20 IFIIMONTH.EQ.JMONTHIGO TO 30 aL MC 1460 53 IFIJHONTH.EG.1160 TO 25 ML#C1470 ML &C148C 55 WRITEL6,22) IYEAP CALL LINECT

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	YC1/ *****		•	DATE 052881	PAGE	16
57 58	22 FORMATILOX, SON DUPLICATE CARD ENG • 15,144, CARD IGNORFOI	OUNTERED FOR FIRST HALF OF YEA	WE WC 1500	The second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the sec		
<u>51</u>	ce to t		WENCISTS			
60 61	C 25 WRITE(6.27) IYEAR		WERC1520			
62	CALL LINECT		WLWC1525			
63	27 FORPATE 98, 20H FIRST CARD FOR YEA	R. 15.5DH IS MISSING, ZEROS ARE				
64	*SERTED FOR MISSING VALUES)		ML WC1540			
65			MLHC1545			
66	1:3		#F#C1290 #F#C1220			
67 68	29 1 = 1 + 1 IS:(1.61.7150 TO 30		WLWC1570			
···- 69	ONTLAI, INDEX) = 0.	· · · · · · · · · · · · · · · · · · ·	MERC1580			
70	FLOW(I, INDEX) = 0.		WLWC1590			
71	FORE(I,INDEX)=0.		ML MC 1595			
72	TAILIT, THOEY) = 0.		MF#C1905			
73	PLANICI, INDEX) = 0.		MFRC191U			
74	OUTPUT(I,INOCX)=0.	AND THE RESERVE	MF#C1650	tana a company		
75	GO TO 29		MFMC1930		•	
76 77	C 30 1 = 1		WLWC1640			
78	44 ONTL (JMONTH, INDEX) = LEVEL(I) + A			WC1650		
79	FLOWINGHTH.INDEX) = 017FL(I)+ 10	-0 + AFLOW		(C1660		
6 0	I=I • 1		#1#C1670 #1#C1680			a and the second
61 62	JMONTH = JMONTH +1 1F(I.LE.7150 TO 40	,	MF MC 1 9 4 B		•	Ņ
83	JENTH = JENTH -7		WLWC1700			7
54	RETURN		WL #C1710			
85	ENO		WL NC 1720			
8HB6 ****	* MLLYH1/ ******					
aprt,s HST	* MbLYW1/ ************************************					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/					
aprt,s HST	640STLPRG3.MWLYW3/				1	1 : 1
aprt,s HST	640STLPRG3.MWLYW3/				1	

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***** MWLY41/ DATE 052881 PAGE 17 HSTG4*STEPRC3(1).MWLYW1(8)
1 SUBPOUTTHE TARITE(TYEART, INDEX) SUSPOUTINE TO OUTPUT ME MAIRIX TO MASTER MAGNETIC TAPE PARAMETER LYNS = 137, NAI = 42*LYPS, NAZ = 14*LYRS CCMMGY/COMI/JUMMY(NAI), MW(14,LYRS,T), DUM(NAZ) aN 574C7 BNS7407 /COM3/1HUG(4) DIMENSION NEXTIDES), XVAL(12,3), JHOG(5) INTEGER KVAL DATA JHOG (51/4HSAUN/ 10 13 14 IF(1FLAG.EQ.1) GO TO 2 IF(NEXTID(1).EQ.4H9999) GO TO 5 16 17 18 DO 7 I = 1,5 IF(NEXTID(1).GT.JHD6(1)) GO TO 5 IF (NEXTID(I).LT.JHDG(I))GO TO 2 7 CONTINUE GO TO 10 2 WRITE (7) NEXTID, NYRS DO 3 1=1, NYRS READ(3) IYEAR, XVAL 22 23 24 25 3 BRITE(9) IYEAP, XVAL GO TO 1.

10 SPITE (C.11)

11 FORMAT(////IGX, 110HIOENTIFICATION FOR NEW CASE IS THE SAME AS TH THE SAME AS THE SA 28 30 31 13 READERS IYEAR, XVAL READIRS STEARS AND STEARS SHEET OF STEARS AND STEAR STEARS OF TAKEN OF TAPES SHEET OF TAPES O 34 35 IFLAG = 1 36 37 38 60 25 J=1.INDEX 40 41 43 X = MV(13,J,K) + MH(14,J,K) X = X + 0.5 16 XVAL(12,K) = IROUND(X) IYEAR = IYEAR1+J 4PITE(3) IYEAR,XVAL 20 CGNTINE 46 47 48 IF(NEXTID(1).NE.4H9999) GO TO 2 52 53 54 55 IFINEXTIDITIONS GHAVY

ENTRE G

REWIND 9

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3.1

***** MWLYW1/ DATE 052881 PAGE 18 RETURN END 2HD6 +++++ MWLYL1/ ***** APRT.S MSTG405TLPRG3.MWLYL1/ FURPUR 28R1.H2.6 E35 \$70T[1 05/28/8] 16:15:02 -272-1

***** #\$LYL1/ DATE 052881. PAGE 19 HSTG##STLPRG3(1).MWLYL1(5)
1 SUBREUTINE LINECT WEWESCIO. COMMON LINE
CCHMGN /CCN3/IHDG(4)
IFILIPE-LT-47) GO TO 1
FFILIC-LT-47) HDG PLALJOIS WLLLOCIS NEEC 3040 LINEER WENEGOSO 1 LINE=LINE+1 WLWL0060 RETURN

100 FORMAT(IHI, 30X, (IMEVALUATION OF REGILATIONS FOR GREAT LAKES LEVELSHLLGORD

AMO OUTFLOWS, 16X, 4A4 /, 46X, 31H SAUVIDERS OR MOSES PLANT OUTPUT, WLWLGODD

// AX, * LAKE JANTAPIO*, 5X, * LAKE ONTARIO*, 9X, * OAYTINE ENERGY

#*, 8X, * NIGHTTIME ENERGY*, 10X, * PERK*, 5X, * MGNTHLY*/4X, * DATE*, 13X,

#*, * LEVEL*, AX, * FLEV*, 7X, * OUTFLOW*, 7X, 2(* AVG. OUTPUT FNERGY *),

4X, * OUTPUT *, 4A, * AVERAGE*/21X*(FT)*, 9X, * (FT)*, 8X, * (CFS)*, 11X, 2(* (M. **)*, 5X, * (MMH)*, 6X),

17, 5X, * (MMH)*, 6X),

18, 5X, * (MMH)*, 7X, 4H(MM1/)

END

MLML0140 10 11 13 16 SHOC ***** HULYT1/ apri, 5 HSIG4#STLPRG3.MMLYT1/ FURPUR 28R1.MZ.6 F35 \$74T11 05/28/61 16:15:02

and the same of th

***** HKLYT1/ DATE 052881 PAGE 20 WENTIOID ELETINES MENT1030 MENT1040 MENT1045 MENT105C WL WT1070 10 11 12 WLWT1060 WLWT1090 END MLWT1100 SHDC ***** HULYRI/ ***** EPRT.S HSTG4#STLPRG3.MWLYR1/ FURPUR 28R1-M2-6 E35 S74T11 D5/28/81 16:15:04 11

***** HWLYRI/ ******		DATE 052881	PAGE	21
1G4+STLPRG3(1).MuLYR1(6)				
1 FUNCTION IROUND(X) 2 C FUNCTION TO ROUND ANY NO. X TO FIRST DIGIT	WLWR1010			
3 M= X	WL WR 1020			
a YEM	WLWP1030			
5 7= x-y	. WERP1040			
6	∂NS7407 ⊎NS7407			
A 1 = M/2	an57407			
9 J = L+2	eN\$7407			
10	ans7407 ans7407			
12 30 IROUND = M	ans7407			
13 RETURN	WLWR1160			
14 END	WLWR1170			
06 ***** MAP/ *****				
NO. TOTAL PROPERTY OF THE PROP	· · · · · · · · · · · · · · · · · · ·			·
PT.S HSTG4+STLPRG3.HAP/ PDR 28R1.H2.6 E35 \$74T11 05/28/81 16:15:05				
LANK SAMI-US-0 F32 2/4/[I #2/58/81 10:12:42				
The state of the s				
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The second secon				
				

***** HAP/ DATE 052881 PAGE 22 IN STLPRG3.MULYAZ
IN STLPRG3.MULYAZ
IN STLPRG3.MULYTI
IN STLPRG3.MULYTI
IN STLPRG3.MULYTI
IN STLPRG3.MULYMZ
IN STLPRG3.MULYMZ
IN STLPRG3.MULYMZ 16 11 12 13 THE PROPERTY AND ADDRESS. IN STLPRG3.M3D1H1 3HD6 ------ HWLYF2/ PRT.S HSTG4+STLP9G3.MVLYF2/ FURPUR 28R1.H2.6 E35 S74T11 05/28/81 16:15:06 1 1

1

DATE 052881 PAGE PPOSOS NULYFZ/ HSTE4+STLPRG3(1).MKLYF2(11) RUAL FUNCTION FOREBY (ONTL FLOW)
FUNCTION TO CALCULATE FOREBAY ELEVATION FOR A GIVEN
LAKE LEVEL AND CUTFLOW WLWF1018 BACKWATER CALCULATION ALTERED FOR ADJUSTED BASE CASE CATEGORY 3 C COMMON/COM2/DUMMY(3),JMONTH MLWF1C20 COHMON/CDH7/IFFF MLHF1025 INTEGER FLOW, FLW DIMENSION X(11,2)
DATA Y(1,1),X(1,2),X(1,3)/-.2428614F4,.2U350887F2,-.38573212L-1/, x(2,1),x(2,2),x(2,3)/-.3105396964,.2588359262,-.495615536-1/, 10 X(Z,1),X(Z,Z),X(Z,3)/-3101370762,28733722,-0475515352-1/,
X(3,1),X(3,2),X(3,3)/-3146725164,-3221769462,--666661192-1/,
X(4,1),X(4,2),X(4,3)/-3366832224,.4413032F2,--867374626-1/,
X(5,1),X(5,2),X(5,3)/-3696792624,.5736593762,--1135852350/,
X(5,1),X(6,2),X(6,3)/-3718948164,5846969862,--115938166/,
X(7,1),X(7,2),X(7,3)/-39747107364,.7953589F2,--15627781760/,
X(3,1),X(4,2),X(8,3)/-315702465,.7953589F2,--15627781760/,
X(9,1),X(9,2),X(8,3)/-3167278765,.1151902657,--237011591F0/. 12 x(9,1),x(9,2),x(9,3)/-.141721855,.11519025E3,-.23011591ED/, x(10,1),x(10,2),x(10,3)/-.13455436E5,.10903915E3,-.21696981ED 17 18 +/,x(11,11,x(11,2),x(11,3)/-.14797757E5,.11973098E3,-.2382654E0/ IFIJHONTH.LT.41CO TO 10 WL WF 1050 22 FOREBY=APPROX(ONTL,FLOW) IF(FOREBY.GT.242.00)60 TO 20 IF(FOREBY.GE. 230.00) RETURN 23 WLWF1061 24 IF(FGPEBY.GT.O.O .OR. FOREBY.LT.Q.O) GO TO 7 ANS7407 WRITE (6,9) FOREBY an 57407 28 9 FORMATILDX, "FOREBAY ELEVATION IS", FA. 2," - TOO LOW. NO RESULTS FOR . THIS MONTH. .. 29 30 FOREBY=0 31 CALL LINECT RETURN 6 MRITE 16.51 34 5 FORMATILDX, FOREBAY ELEVATION CALCULATION DOES NOT CONVERGE. NO RE 36 37 *SULTS FOR THIS MONTH." RETURN 38 39 IF LIFFF.EQ.1160 TO AU IF (IFFF.EQ.2160 TO 35 THIS DATA IS FOR SE01552 40 10 42 Ċ FLW=FLOW+0.9797 43 BC TO 11 THIS DATA IS FOR NRS25 FLW=FLOH+0.9831 45 c PERCEDING FACE BLANK-NOT FL 35 46 60 TO 11 THIS DATA IS FOR ADJ. BASE CASE AND SEOOL 48 40 FLW=FLOW+0.9865 IFL = (FLW/10000) * 10000 MLWF1062 WLWF1063 WLWF1064 52 IF(IFL.LT. 280000) 60 TO 14 53 WEITE (6.12) CILL LINECT 12 FCRMAT(10X. PONFLOW IS NOT BETWEEN 180000 AND 280000 CFS. EXTWLMF1065 55 PRAPOLATION NCCESSARY TO OBTAIN FOREBAY ELEVATION.) <u>uluf1065</u>

'n

1 1 2 DATE 052F81 PAGE 24 ***** ***** HULYF2/ IFL1 = 275000

14 IF(TFL.6E. 186000)G0 TO 16

IFL1 = 18600

WETTC(6,12)

CPLL LINECT

16 IFL2 = IFL1 + 10000

I = IFL1/19C00 - 17

J = IFL2/19GUC - 17

Y1 = X(I,1) + X(I,2)*0NTL + X(I,3)*CNTL**2

YT = X(J,1) + X(I,2)*0NTL + X(J,3)*CNTL**2

FURELY = Y1 + ((Y2-Y1)/19C30.)*(FLW-IFL1)

IF(FOREWY .LT. 23J.00 I GO IO T

IF(FOREWY .LT. 242.00 PTUPN

20 WEITE(6,3C) FOREWY

3C FORMAT(IOY,19MFORERY FLEVAYION IS,FR.2,45M -TOC HIGH. IT MAS PEEN

**CLANDED TO 242.00 FT.)

C/LL LINECT

FURELY = 242.00

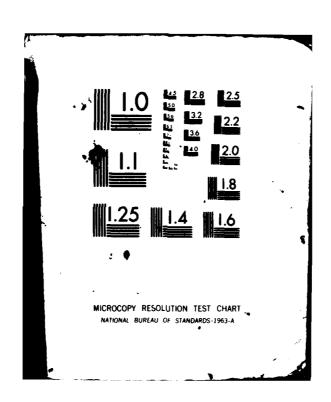
RETURN

EFO **WLWF1066** WLWF1067 WLWF1069 58 59 61 63 64 MLWF1070 WLWF1071 WLWF1077 WLKF1073 LL NF 1074 66 67 68 69 70 ELBEICE1 WLAFICS? NLAFICS3 WLAFICSS WLAFICSS LLAFICSS 71 72 73 74 75 WLWF1090 EFO #L | F 1100 76 'n apri,s hst640stlpr03.hwlyA2/ furpup 20r1.h2.6 E35 S70T11 05/28/81 16:15:06

***** MULYA2/ DATE 552861 PAGE HSTG4*STLPAG3(1).MALYAZ(8) C REAL FUNCTION APPROXIONTL, FLOW) ~ CALCULATION OF FORERAY FLEVATION UNDER OPEN WATER CONDITIONS USING NEWTON-PAPHSON METHOD C INTEGER FLOW, 71 CCMMUN/COMT/IFFF FACTURS ALTERED TO HEET ADJUSTED PASE CASE CATEGORY 3 BACKWATER SPECIFICATIONS REAL+0 X,FX,FXF,T RIGHTFF.EQ.1160 TO 20 RIGHTFF.EQ.2160 TO 25 THIS IS THE DATA FOR SEO15S2 10 12 ¢ 21=33150 27=174.475 15 21=902.02 17 24=451.61 60 70 30 18 19 C THIS IS THE DATA FOR NRS25 21=33150 22=174.475 22-14-47: 23-902-22 24-451-11 60 TO 30 THIS IS THE DATA FOR ADJ. BASE CASE AND SEGOL 21-7-315C 20-2174-475 27-902-42 22 Ň 24 25 8 C 20 28 29 30 31 23-907-42 24=451.21 30 R=FLOW FURE=1.75*(ONTL - R/Z11 - 22 C=C144+2 - ONTL+2; C3=ONTL + (ONTL + (Z3-ONTL) - Z4++2; 1 +(.OCG27304+FLOW)++2 36 X=FORE K:0 1 Fx:X4+3 + Clex++2 + C2+x + C3 FxP:3+x++2 + C2+x + C2 40 41 2 IFIN .GT. DIGO TO 3 43 J=K NEL NEAKISO N=0 3 T=FX 46 IF(ABS(T) .LE. .5)GO TO 5 4 IF(N .EQ. NMAX)GO TO 6 1F(.NOT. ABS(FXP) .GT. 9)GO TO 8 T=X 50 51 52 53 IF(T.LE.200.)GO TO 6 N=N+1 CALL OVERFL(I) 54 IFIT .EQ. 1160 TO 9

ı

AD-A114 589 INTERNATIONAL LAKE ERIE REGULATION STUDY BOARD F/G 13/2 LAKE ERIE WATER LEVEL STUDY. APPENDIX E. POWER. ANNEX D. COMPUT--ETC(U) JUL 81 UNCLASSIFIED NL 4 > **7**



DATE OSZBEL PASE 26 IFT.MOT. ABSIV-X) .GT. 0160 TO 7
5 K=2
60 TO 10
6 K=3
60 TO 10
7 K=4
6C TO 10
8 K=5
60 TO 10 57 58 59 61 62 63 69 65 67 68 67 78 78 9 K=0 IB IFIK .Eq. 1980 TO 1 IFIK .EQ. 31APPROX=0.0 END MAC -+++++ HAT ANS ***** APRT,S HST640STLPRG3.MNLYHZ/ FURPUR 28R1.H2.6 E35 S74T11 05/28/81 16:15:06 1 ₹.

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HST644	STLPR63(1).	Mild want of the Control of the Cont					
ì		PHETPLEZIE					-
	ł	GIMENSION MNTH(14), DIV(14), TOUT(3), TADD(3), KRS(14)					
	<u> </u>	MAIN EXECUTABLE PROGRAM - OPERATING INSTRUCTIONS IN ADDENDUM					
3		METHODOLOGY IN APPENDIX E					_
•	· c	SAME PROGRAMME AS STLPRGY. BUT WITH BACKWATER MODIFICATIONS					
5		FOR ADJUSTED BASE CASE CATEGORY 3					
6		INTEGER FLOW, DIV	• • •				
7	7	PARAMETER LYRS = 137	an 57407				
)	DATA MNTH/AH JAM, AH FEG, AH MAR, AH APR, AH APR, AH MAY, AH JUN, AH JUL	. bl. 641C20				
9		AN AUG, ON SEP, OF OCT, ON NOV, OF DEC, ON DEC /.K/O/	PENM1030				
10	}	DATA KRS/744,672,744,2+360,744,720,2+744,720,744,720,360,384/					
11		COMMON/COMI/ONTL(14,LYRS), FORE(14,LYRS), FLOW:14,LYRS),	8457407				
12		MHD(14,LYRS), MUN(14,LYRS), MUPEAK(14,LYRS), MUDH(14,LYRS)					
72" 13		COMMON /COMS/IYEARI	0.101.101	- 6	7.		
19		/COM2/IYEAR,JYEAR,IMONTH,JHONTH	WLWM1060	•			
15		/COR3/1H06(4)	ML MM 1065				
16		COME HUND (14, LYRS), MUNN (14, LYRS)	8457407				
17		/COM7/IFFF	04314U7	•			
·· 18		COMMON /ADJUST/ ALEVEL, AFLOW					
19							
20		CONNON LINE	WLWM1066				
20 21		DATA D1V/2+0,2+1000,2000,7+3000,2000,0/					
22		LINE = 52	FF FW TOAS				
		READIS, AOJ THOG	WLWH1075	•		1	1
23		FORMATI 444)	MERN 1076				Ù.
24 6007 25		CALL LINECT	ML WX 1078		•	à	
		MEND (2-405) WEEAET-WATCH				9	3
- 26		FORMAT (F6.2,F6.0)					:
27		ADDITIONAL CARD READ FOR FLAG "IFFF"					•
28		IF IFFF=1 RUN BC C 6L					
29		IF IFFF=2 RUN 25M					
30		IF IFFF=3 RUN 155					
31		READ(5,403)IFFF					
35		FORMAT(12)					
33		CALL CARDRO(1)	ME PW 1080				
34		IYEAR1 = JYEAR	MF PW 1080				
35		INOCX = 1	MF MW 1 100				
36		GO TO 10	MF Mas 1110				
37	C	•					
38		CALL CAPOPO (INDEX)	ML 641120				
. 39		IF(IYEAR.WE.9999)GO TO 10	WLW#1130				_
40		INDEX = INDEX - 1	WL MM 1 139				
41		CALL DURAT(IYEAR1.INDEX)	WLW#1140				
42		CALL THRITE (IYEAR), INDEX)	-==				_
43		STOP	WLWM1150				
4.0				•			
45		IF CONTL (JMONTH, INDEX).GE. 235.D. AND. ONTL (JMONTH, INDEX).LE. 252.0160	WI WH 1 151				
1			MEMM1155				
47		HRITE(6,90) HITHOHTH).JYEAR.OHTL(JMOHTH, INDEX)	MFAL1123				
		CALL LINECT	WLWM1153	·			
49			WLW41154				
50							
51			WLWM1155				
		THES MONTH.)	MENMI155				
52		K = 1	WL WM 1156				
53		IFIFLOW (JHONTH, INDEX) -GE-150000 .AND.FLOW (JMONTH, INDEX) -LE-370000					
54		160 TO 17	WLW#1157				
55			WLWM1158				
54		(xadni, hthome) holi, hiddh, hidh (20, 6) atirm	ME MM 1 159				_

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:11 1 Ĭ ***** HWLYH2/ DATE 052881 PAGE 28 CALL LINECT HLHM1159 95 FORMATIIDY, 24HLAKE ONTARIO OUTFLOW FOR, A4, 2H. WL WM1160 * 73H. 11 SHOULD BE RETWEEN 150000 AND 370000 CFS. -NO RESULTS FOR WLWM1161 WLWM1167 60 17 IF(K.EQ.@)GO TO 18 WLWM1163 16 10UT(1) = 0 10UT(2) = 0 10UT(3) = 0 62 63 64 MND (JMONTH, INDEX) = 0 0 = (X3DNT, HTMONUMH 65 67 MUPEAK(JMONTH, INDEX) = 0 68 x = a BALLMH IN GO TO 19 9 MLWM1168 70 18 FORE(JMONTH, INDEX) = FOREBY(ONTL(JMONTH, INDEX), FLOW(JMONTH, INDEX)) WLWM1169
IF(FORE(JMONTH, INDEX), GT. 7.0.0.08. FORE (JMONTH, INDEX), LT. 0.03 2NS7 407 73 . GO TO 7 &NS7407 GO TO 6 74 2NS7407 CCHTINUE aNS7407 76 IPLENT = FLOW(JEONTH, INDEX)-DIV(JMONTH) IF(IPLANT.LE.265000) IADO(1)=15000 IF(IPLANT.GT.265000) IADO(1)=280000-IPLANT IFITPLATI-GT-280000) IADD(1)=0

C --REMCYED-- JUL 73 -- IFITPLANT-GT-320000) IADD(1)=320000-IPLANT
IFIJHONTH-GE-4-AND-JHONTH-LT-141GO TG 450

C 'BASE-CASE' STUDY FOR ST- LAWRENCE STATIONS 79 60 81 62 JUL 1978 JUL 1978 JUL 1978 JUL 1978 IADD(3) = 38000 IF (IPLANT .GT. 247000) IADD(3) = 280000 - IPLANT IF (IPLANT .GT. 280000) IADD(3) = 0 60 TO 460 83 64 85 66 JUL 1978 87 IOUT (1)=0 88 1001(2)=0 1001(3)=0 91 HVHD (JHONTH, INDEX)=0 n=(x30NI,HTMONL)MUWH 92 DECK SONI, HINOHLINHUM 94 60 TO 19 IF(IPLANT.LF.250000)IA00(3)=30000 IF(IPLANT.GT.250000)IA00(3)=280000-TPLANT 95 96 IFIPLANT.GT.28000031ADD(3)=0
C --REMCVED-- JUL 78 -- %60 IF(IPLANT.GT.320000)IADD(3)=320000-1PLANT
%60 IADD(2) = -2 + IADD(1)
JUL 1978 97 95 100 IF(IA00(2).6T.031A00(2) = IA00(1) 101 DO SUO L = 1.3 YFLOW = IPLANT+IADD(L) YTAIL = TAILWIYFLOW)
HEAD = FORE(JPONTH, INDEX) - YTAIL
X = OUTTHEAD, YFLOW) + 0.5 103 164 105 106 IOUT(L) = IROUND(X) SOD CONTINUE LITUOI = LX30KI, HTVDHLICHH 107 109 MWHIJMONTH, INDEX) = IOUT(2) MWPEAK(JMONTH, HOPEX) = IOUT(3) 110 111 IFIJHOHTH-EQ.21 KRS(2) = (28+LEAP(IYEAR))+24 KRSN = KRS(JMONTH) / 3 MUMD(JMONTH-INDEX) = IQUT(1) + KRSN + 2 112

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***** NULYH?	/ easean	DATE 052881	PAGE	29
114	mann(JmonTh, Index) = Igut(2) * xrsm			
115	MEDNIJMONTH, INDEX) = (2.0+IOUT(1)+IOUT(2))/3.0			
116 C	19 WPITE (6,2CJ) 17EAR, MNTH CJHONTH, ONTE CJHONTH, INDEX), FORE CJHONTH, INDE			
118	+x), FLOWIJHONTH, INDE			
119	CETTUOT, EXADINE, HTNOHENHAH, CSSTUOT, EXADING HTNOHEN HANGE TO TUOT, CKI			
110	2, MADA (JMON (M, INCEY)			
121 2 122	200 FORMAT(1x,14,44,6x,F12.2,5x,F8.2,I11,1x,2(3x,I11),2(I9,5x),I6,5x, * 16)			
123	GC TO(37,30,30,20,25,30,30,30,30,30,30,20,271,JMONTH MLWM131	C .		
124	20 WRITE(6,300) WEWN132			
125	60 TO 30 WLWM132 25 WRITE(6.31D) WLWM133			
126 127	CO TC TO UT UM 1 77			
128	27 NRITE(6,320)			
129	GC TO 30 WE WH134	5		
	300 FORMAT(1H+,9X,5H01-15)			
	31C			· · · - · · · · · · · · · · · · · · · ·
132 C	250 LANUMISSUL-311	•		
	30 JEONTH = JMONTH + 1 BEBM137	c		
135	CALL LINECT WENT 137			
136	60 TO (10,10,10,10,10,10,10, 5,10,10,10,10,10,10,40),JHONTH MLKM138			
137	40 JMONTH = 1 ELEMESSI JYEAR = JYEAR + 1 ULWING		·	—. — . —
139	INDEX = INDEX + I - MUMINO			28
140	IFCINDEX.GT.LYRS) GO TO 60 ANST407			
141	GO TU 5 WE WAT 48			•
142 143	60 NKK = LYRS		•	
	SOO FORMATISK, " *** FATAL ERROR *** NO. OF YEARS EXCEEDS *, 14./) ANS7407			
145	CALL EXIT ans7407			
196	END ALTHUTAS	<u> </u>		
DEND	Companying the party of the contract of the co			
BEND IGNORED -	IN CONTROL MODE			
afin				
		·		
	The second secon			
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	ne rolandera de la companya de la comp eta de la competa d			
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1 1			· .	

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***** HWLYH2/ DATE C52881 RUNID:XLEPIE ACCT:AN9320 PROJEHSTG4 MAX SUPS 00:10:00 SEND OUTPUT TO PENT-HISF3 XLERIF FIN PRICRITY: U TAPEMOUNTS: 0 MAX SERVOS: 0 ACTUAL SUPS 00:00:35 MAX CORE: 22016 MAX TRACKS: 16 CPU TIME DC:00:00 IMAGES IN: 44 CARDS OUT: D PAGES OUT: 31 LAPSED HINS: 0 ARR 11:02 TERM 16:15:07 284AYA1 COST 5 .34

UNIVAC 1100 TIME/SHARING EXEC --- MULTI-PROCESSOR SYSTEM --- LEV. 1182-VS2 132861...1236....4908

EEEFEFEEEEE 2222222222 111111 111111 HILLI LL RPRRRRRRRRRR EE EE 11 II II RP RR RR RERRERRERE 11 II CCECEFEE EC EC EC II 11 **ARRRRRRRR** II II II XX XX RR RR II II RR RR FEEECEEE NN EEEEEEEE NNN EE NNNN 666666 00 00 00000000 00000000 ********* 6666666 NN KK KK KK KK KKK KKK KKK 66 GG TT 00 00 00 00 00 EΕ NN NN 99 NN EE EFEEE KNN NN DO EFEEE NN KKKK DG NN 11 KK KK 66 66 KK KK 00000000 GG EEEEEEEE NN NN TT Dû NN EEEEEEEE NN 0000000 GGGGGGG DENT N G UNIVAC 1100 TIME/SHARING EXEC --- MULTI-PROCESSOR SYSTEM --- LEV. 1182+V52 11 5555555 111 55 11 55 11 55 **нн** HH 111 FF FF FF FFFFF HH нн 33 ни нинининин нининини HH 33 нн HH 55 5 55555 33 HH 21 HH 1111. 555 1333333 H15F3 RUNIO + XLERII USER ID + GHTP PART NUMBER + 00 INPUT DEVICE . OUTPUT DEVICE . PRS CREATED AT: FILE NAME . PROCOCKLERIT

1

aRun,P XLERIE, AH9320/GHTP, HSTG4, 10,500 ALOG SEND OUTPUT TO DENT-HISF3 BASG, A SUMMARY.

#\$\$F.IKE ,H\$TG4+\$UMMARY./Z \$\$G 18R1-H2 73R1H3 05/28/81 16:15:22

\$56 STREAM GENERATION STATEMENTS Mal 2/1 Mal 2/1 Mal 2/1 Mal 2/1 Mal 2/1 Mal 2/1 Mal 2/1 Mal 2/1 Mal 2/1 C5 C6 C7 S15 S6L N25 C10 C2 C3 C4 -290-,

\$\$6 REVISED SKELETON 0001 00 0002 01 0003 02 0004 02 0005 01 0006 00 #INCREMENT A FROM 1 BY 1 TO [2]

#IF [2,4,3,1] {5

#HDG ###### EZ,4,1,1]/[2,4,2,17 #######

#PRT,S HSTG4*SUHMARY.CZ,4,1,1]/[2,4,2,1]

#ENO
#LOOP

GENERATED OUTPUT STREAM PART 1 600001 600002 606063 600004 aPRT.S HSTG4+SUMMARY.HWL2E1/ 000005 SPRT,5 ***** H3D1H1/ ATTG4+SUAHRRY.H3D1H1/ 83000 BHUG ***** MULZMI/ BPRT,S HSTG4*SUMMARY.MWLZMI/ 000007 DOLCUS ***** C5/ ансв DODE 49 apri,s HSTG4+SUMHARY.C5/ ahdg 44444 C6/ apri,s HSTG4+SUMMARY.C6/ 000013 C00C12 ahds ***** C7/ aprt, s HSTG**SUMMARY.C7/ 000013 HSIGH+SUMMARY.CT/
WHOG ****** C8/
PRT,S MSIGH+SUMMARY.C8/
HUG ***** C9/ 000015 000016 600617 600018 aPRT.S HSTG44SUMMARY.C9/ 000019 ands ***** \$15/ aprt,5 HSTG4*SUMMARY.515/ ***** HUG seemen SEL/ aprt, S HSTR 600020 000021 Ň HSTG4#SUMMARY.S6L/ 000022 292-200023 ****** N25/ APRT.S HSTG4+SUMMARY.N25/ G04024 000025 ***** 000027 Adbe ***** C11/ aPRT,5 HSTG4+SUMMARY.C11/ 000028 600029 SHDG ***** C1/ aPRT,S HSTG4+SUMMARY.C1/ 000030 appr +++++ C2/ aprt, S HSTG4-SUMHARY.C2/ 000C33 **** ***** C3/ anns 000034 SPRT.S HSTG4#SUMHARY.C3/ AHDG ***** C4/ APRT,S HSTG**SUMMARY.C4/ 600035 000036 END SSG 00:03:01 HIGHEST ADDRESS = 0061552 TIME = OCTAL 2HDG ***** HWL 2D1/ EPRT,S HSTG44SUMMAPY.MWL201/ FURPUR 28R1.M2.6 E35 S74T11 05/28/81 16:15:23

***** HWL?	701/ *****		DATE 052881	PAGE	6
ISTC4#SUHMAP	PY(1).MUL2D1(1)				
1	SUBROUTINE DURAT (IYEAR1, 14DEX, M1, N2)				
. 2	c	T M D 1 D O S U			
3	THE SURROUTINE PRODUCES THE DURATION CURVES	FR010030			
•	C (1) FOR EACH MONTH FO?	LWD10C40			
	C - DUMMY (NOT USED) (A(12,100,11)				
•	C - DAYTIME OUTPUT (A(17,100,21)		· •		
	C - NIGHTTIME OUTPUT (A(12,100,31)				
	C - PCAR OUTPUT (A(12,100,4))				
	C - AV. HONTHLY OUTPUT (A(12,100,51)				
	C (2) FOR 10TAL ANNUAL ENERGY				•
	C THRUT A THE ALL THE ACCOUNTS HEAD	LWD10100			
	C INPUT : IYEAR1 - THE BEGINNING YEAR	LWD1011n			
14	C INDEX - THE NUMBER OF YEARS	LWC10120 LWD10130			
	C SURROUTINE USED :	LWD1014C			
	C OURCITITLE, TITLE1, B, M, INDEX, NUM)	LWD10150			
17	C second the full for the full takes takes	FAD10190			
18	COMMON /COM]/A(12,100,5)				
19	COMMON /COM4/MWHYRD(180),MWHYRN(100)				
20	COMMON /COM5/ 14(12,100,2)				
21	DIMENSION 8(2,100) , TITLE(7,5),TITLE(13,12),TITLE2(7),TI	TLE3(3),			
22	· 1M42+1003+MWHYRT41903				Ż
23	EQUIVALENCE (8(1),M(1))	FAD10500			
24	DATA TITLE, 7-14 . GHDAYT, 4HIME , 4HENER, 4HGY(A, 6HV. M. 4HL				3
25	1 , AHRIGH, WHTTIM, AHP EN, WHERGY, WHIAY., AHR				Ÿ
	3 , SHPEAK, SH OUT, SHPUT, SHERE, SKAWAT, SHE				
27	2 , AHAVER, AHAGE , AHMONT, AHHLY , AHENEP, AHG		•		
23 29	<pre>9 /TITLE?/</pre>	LRH. 2H.			
37		TH . AHAPR			
31	7I,4HL ,1H ,4HHA, 4H ,1H ,4HLE, HA ,1H ,1H ,4HLE,				
32	8.9HAUGU, THST .IH . SHSEPT . SHENBE . LHP . SHOCTO . SHB . R . LH . SH				
33	PER. 1H . 4HPECE. 4HMRER. 1H /				
	C	LWD10310			
35	C PROGRAM PEGINS	LW010320	۵		
36	c	FA019330		· - ·	
37	DO 6 I=1,INDLX				
38	MMMAND(I) = 0				
39	6 MEMYRN(T) = 0				
40	IVEAR1=IVEAR1-1	LWD10340			
- 41	OC 11 K = N1, N2				
42	IFEN1.NE.4.AND.K.EQ.41 GO TO 11				
	C	LWD10400	•		
	C PRODUCE DURATION CURVES FOR EACH MONTH				
	C	LW010431			
46	00 16 T=1,12	LUC10#2#			
	C PRODUCE DURATION CURVES FOR ONE HONTH	LW010434 LW010436		•	
	C PRODUCE BURNITUM CONVES FOR ONE MONTH	LWD10438			
	ι 6	FAD10440			
	C MOVE DATA AND YEARS TO ARRAY B	LWG1045C			
5) (C FORE DRIK WAS IN WARAL D	LWD10460			
	-				
52 0	00 10 .mt.fwofx	1 WE 10 A 70			
52 C	00 1C J=1, INDEX	EMD10470			
52 0	00 1C J=1,IMEX (N,U,I)A=1U,I)A (N,U,I)A=YEARI+J	_ LWD10470 LWD10460 LWD10490			

l ı

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***** HWL201/ DATE 052881 PAGE LW01051n LW010520 LWD1053n LW010531 57 58 59 C CALL SUBROUTINE TO PRODUCE DURATION CURVE TALL SUBMOUTINE TO PROTOCE DERRITOR CONTINUE

15 (N2.60.4) RETURN

DO 30 I=1.5 NOEX

UO 25 J=1.12

MUMMEN(I) = MUMMEN(I) + IA(J,I,1)

MUMMEN(I) = MUMMEN(I) + IA(J,I,2)

25 CONTINUE

MUMMEN(I) = MUMMEN(I) + MUMMEN(I)

30 CONTINUE

DO 40 J=1,INDEX

IYEAR = IYEAR1 + J

M(1,J) = MUMMEN(J)

M(1,J) = MUMMEN(J)

RETURN

END 50 61 62 63 64 65 65 67 68 69 73 74 75 8HUG ***** MWL 2E1/ aprt,5" HSTG4+SUHMARY,MWL2E1/ FURPUR 28R1-M2-6 E35 \$74T11 05/28/81 16:15:24

***** HYLZE1/	*****		DATE 052881	PAGE	8
STG4+SUMMARY(1)	MWL2E1(1)				
1	SUBROUTINE DURCITITLE, TITLEI, B, M, INDEX, NUM)	MEMEGGIO			
S C		#F#60056			
3 C	THIS SUBPOUTINE PRODUCES A DURATION REPORT CONTAINING	WL WE GO 30			
4 C	-DATE	WL WE 0040			
5 C	-VALUE	WE WE JOSH			
6 C	-ACCUMULATED TOTAL	WEWEDOAD			
7 C	-PERCONTAGE	WLWEOD70			
8 C	-AVFRAGE VALUE	MEMEDORD			
9 C		WEWE DO9"			
10 C	INPUT- TITLE - 7 WORD TITLE AT TOP OF FACH PAGE	MENEDIOL			
11 C	- TITLE1- 3 WORD SURTITLE APPENDED TO TITLE	WLWE0110			
12 C	- B(2,100) - ARRAY OF REAL VALUES AND DATES				
13 C	- M(2,100) - ARRAY OF INTEGER VALUES AND DATES				
14 C	- INDEX - NUMBER OF VALUES IN B OR M	<u> </u>			
15 C	- NUM = 1 IF INPUT IS REAL			·	
16 C		MEMED160		•	
17	DIMENSION 8(2,100),M(2,100).TITLE(7),TITLE1(3)				
18	COMMON/COM3/IHDG(4)	WLWE0175 -	·		
19	CONHON /CON4/HLHYRD(100), HWHYRN(100)	25250113			
20	COMMON/COMS/IVEARI,TCODE				
\$1 · C	Control Street Street	NEMEG160			
22 C	SET INITIAL VALUES	WLWE 0195			1.
23 C	SET INTITUE VALUES	MEMEG200			N
- :4	LINE=60				-
25	SUH=u.	HLHF0230			
26	ISUNED	MEMEOS40			Ÿ
27	ISUNO = 0	BEBEGEAG			
28	ISUNN = 0				
29	IFIRST = IYEARI+1				
30	ILAST = IVEARI+INDEX				-
31 C	TEAST - ATTENDED	ML WE 3250			
	SORT VALUES IN M(2.INDEX) IN DESCENDING ORDER	WENE 0250			
33 C	SUM VALUES IN MIZITADEAU IN DESCENDING ORDER	ML WE 027C			
34	IND1=INDEx-1	PFREDSSU			
35	DO 9 I=1,INDI	MEMEG290			
- 36	INDJ=I+1	AFRED 300			
37	DO 8 J=INDJ,INDFX	MLW50310			
38	1F (M(1-1)-M(1-J))6.7.8	MF PE 0 350			
	2F (r(2,11.LE.M(2,J))GO TO 8	WLWE0325			
	M1=M(1, I)	MEMEG323			
*1	M2=M(2, I)	MFR.0340			
- 42	M(1,1)=K(1,J)	ML MED 350			
43	M(2,1)=M(2,J)	MF NE 0360	•		
	M(1,J):M1	WE 5 5 7 4 2			———
	M(2,J)=M2	WL MEG 380			
	CONTINUE	MF PE G 350			
	CONTINUE	MENEGASO			
48	00 10 I=1,INDEX	MLMES410			
49 C 50 C	PAIRIDATE APRIMITATER TATAL AND BERBERGIEF AND HOLDE	WLWEG420			
	CALCULATE ACCUMULATED TOTAL AND PERCENTAGE AND WRITE LI				
51 C	OF CUTPUT	MEMERAG			
52 C	A MANUFACE MANUFACE	WL NF 0450			
53	LINE=LINE+1	HERED460			
54	IF (LINE.LE.53)60 TO 5	MEME 450			
55 C		REMEDIAND			
56 C	COMMENCE A NEW PAGE -WRITE TITLES	MERESAGE			

*****	AFSETA *****	DATE 0528	1 PAGE	9
57	· - C · - ·	WL WE 0500		
58	LINE = 8	WC 87 47 40		
59	WRITE(6,200) THOG, IFIRST, TLAST			
60	200 FORMAT FIN1, 34x, 6 INTVALUATION OF REGULATIONS	FOR GREAT LAKES LEVELHLWEDS40		
61	IS AND DUTFLOWS, TAY, GA4, / 29X, 72HTOTAL CANADIA			
62	2NCE, ST NARYS AND NTAGARA RIVER PLANTS, 11x, TA			
~ o3	WRITE (6,201)(TITLE(J),J=1,7),(TITLE(J),J=1,			
64	201 FORMAT (37x,21HDURATION LISTING FOR ,1UA4/)	•		
65	IF(NUM.NE.10) WRITE(6,202)			_
66	202 FORMAT (23x,4HYCAR,20x,5HVALUE,15x,17HACCUMUL	ATEG VALUE, 11X, 10HPERHL NEGSPO		· · · · · · · · · · · · · · · · · · ·
67	1CF@TAGE /)	WLWE0600		
- 68	IF(NUM.EQ.10) WRITE(6,106)			
69	5 X=1	WLNE3610		
70	Y=INUEX	WLWED620		
71	PERC=(2.4x-1.)/Y+50.	WL NEG630		
72	IF(NU4.EQ.10) GO TO 20			
73	IF (NUM.GE.2) GO TO 2			
74	C	LL NEO650		
75	C INPUT VALUES ARE REAL	MENEG660		
76	C •	WLWE067D		
77	1 SUM=SUM+R(1,I)	#F #E068G		
78	" WRITE (6,101)M(2,1),B(1,1),SUM,PERC	WL WF 069P		N
79	101 FORMAT (23X,14,17X,F8.2,18X,F9.2,17X,F6.2)	WLWEG700		
	60 TO 10	NLWEO710		X
81	C INPUT VALUES ARE INTEGER	WLWE0720		1
62	¢	, WLWE0730		•
	<u></u>	WE WE 0.740 ·		
64	2 ISUM=TSUM+M(1,I)	WLWEG750		
85	WPITE 16,1021M12,11,M11,11,ISUM,PERC	. WL NEO 760		
	102 FORMAT (23x,14,17x,18,17x,110,17x,F6.2)	WLVE0770		
87	GO TO 10			
8.6	20 IND = MIZ, II - IYEARI			
89	ISUP = ISUN + M(1.1)			
90	ISUMO = ISUMO + MVHYRO(IND)	_		
91	ISUMN = ISUMN + MWHYRN (IND)			
92	WRITE(6,105) M(2,1),MWHYRD(IND),ISUMD,MWHYRNC	IND),15UMN,M11,1),		
93	1 I SUM, PERC	•		
94	105 FORMAT (11x,14,4x, 3(117,5x,112,7x),F6.2)	A		
95	106 FORMAT (20x, THUAYTIME, 25x, THNIGHTTIME, 28x, SHT			
96	1 3(4X,30HENERGY(MWH) ACCUMULATED VALUE),2X,10			
97	10 CONTINUE	WL 4E 0780		
98 99	C WRITE AVERAGE VALUE AT END OF REPORT			
			•	
100	C	WLWF0810		
101	IF (NUM.EQ.10) GO TO 21 IF (NUM.GE.2) GO TO 9			
103	3 SIND=INDEX	WLWF093A		
104	ONIS/RAS=RANS	#FFE9840 -		
105	WRITE (6,103)SUP	WLWF0850		· · · -
166	103 FORMAT (1H+,105%,15MAVERAGE VALUE .F8.2)	WLWEOR60		
107	RETURN RETURN			
108	4 ISUM=(ISUM+IMDEX/2)/INDEX	WLNEO870		
169	- · · ·	WLWEDBAD		•
110	WRITE (6,104)ISUM	WLWEDP90		
	ICO FORMAT (1H+,105X,14MAYERAGE VALUE ,19) IF(ICODE.EQ.4MPK2) WRITE(6,108)	ML HE 3900		
	108 FORMAT(52X,2SHNTAGARA PEAK NOT INCLUDED)			
112				

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1 1 1		· · · · · · · · · · · · · · · · · · ·			, , , , , , , , , , , , , , , , , , ,
eeeeee WAFS	261/ *****			DATE 052881	PAGE 10
114 115 116	ISUM = (ISUM) = NOEXYZ ISUM = (ISUM+INDEXYZ ISUM = (ISUM+INDEXYZ	NACALITA	· · · · · · · · · · · · · · · · · · ·		
117 118 119	107 FORMAT 1/4X, 13MAVERAG RETURN	SURN , ISUR E VALUE, 2X, 3(110, 24X))	•		
120	END	•	WLWE0920		
9400 *****	M301N1\ +++++			<u> </u>	
SPRT, S HSTG FURPUR ZBR1.	4+SUMMARY.WSD1M1/ H2.6 E35 S74T11 05/28/81 16:	15:24			
	· · · · · · · · · · · · · · · · · · ·				
	ne e an ancompany e la mere e la company de la company de la company de la company de la company de la company				
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	en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de				
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***** M3D1H	1/ •••••		DATE 052861	PAGE	11
	(1).m3n1m1(1)				
1 C	FUNCTION LEAP(IYCAR)	30100010			
	(UNIVAC 1109 - FORTRAN V)	30103015			
7 C	FUNCTION LEAP EXAMINES THE INPUT YEAR TO DETERMINE WHETHER IT IS A LEAP YEAR. WHEN THE INPUT YEAR IS A LEAP YEAR A FLAG IS SET TO 1. IF IT IS NOT A LEAP YEAR THIS FLAG IS SET TO G.	30100020 30100030 30100040		.,	-
8 C 9 10 11 12	ALPHA = IVEAR BETA = ALPHA / 9.0 LAMBDA = IVEAR / 9 GANHA = LAMBDA	30100050 30100060 30100070 30100080			
13 C	IF (BETA.EQ.GAMMA) GO TO 200	30100090			
15 C	100 LEAP = 0	30100100			
17	60 TO 400	30106110			
18 C 19 20 L	200 IF (IYEAR.EQ.1900) GO TO 100	30100120			
21	300 LEAP = 1 .	30100130		· · · · · · · · · · · · · · · · · · ·	
22 C 23	450 RETURN	30100140			
24 C 25	ENO	30100150	·		
PRT,S HSTG4	PSUMMARY.NWL2MI/ 7.6 E35 S74TIL 05/28/81 16:15:25				
PRT,S HSTG4	PSUMMARY. HWL 2M1/				
aprt,s HSTG4 Furpur Zári,H	PSUMMARY. HWL 2M1/				
aprt,s HSTG4 Furpur Zári,H	PSUMMARY. HWL 2M1/				
aprt,s HSTG4 Furpur Zári,H	PSUMMARY. HWL 2M1/				
aprt,s HSTG4 Furpur Zári,H	PSUMMARY. HWL 2M1/				
FURPUR ZERI.H	PSUMMARY. HWL 2M1/				
aprt,s HSTG4 Furpur Zári,H	PSUMMARY. HWL 2M1/				
OPRT,S HSTG4 Furpur Zéri,H	PSUMMARY. HWL 2M1/				
PRT,S HSTG4 FURPUR ZÉRI,H	PSUMMARY. HWL 2M1/				
OPRT,S HSTG4 Furpur Zéri,H	PSUMMARY. HWL 2M1/				
OPRT,S HSTG4 Furpur Zéri,H	PSUMMARY. HWL 2M1/				
OPRT,S HSTG4 Furpur Zéri,H	PSUMMARY. HWL 2M1/				
OPRT,S HSTG4 Furpur Zéri,H	PSUMMARY. HWL 2M1/				
OPRT,S HSTG4 Furpur Zéri,H	PSUMMARY. HWL 2M1/				
aprt,s HSTG4 Furpur Zári,H	PSUMMARY. HWL 2M1/				
aprt,s HSTG4 Furpur Zári,H	PSUMMARY. HWL 2M1/				

***** HWL2H1/ DATE 052881 PAGE HSTG4#SUMMARY(1).MHL2M1(7) DIMENSION IDATA(31, TDENT(5), KRS(121, IYR1(3), JYRFIN(3) DIMENSION MACES, 3,100,51,MISSC3)
DATA KRS/744,672,744,720,744,720,20744,720,744,720,744/ DATA "W/10800*D/ DATA IWENT/5**H..../ DATA IGATA/4HNIAG,4HSAUN,4HSTMA/ COMPUNICONS/17ks,TCCDE

/COM1/DUMNY(12c,), MAT(12,100,3), MATON(12,100)

/COM2/MMRT(12,100,2)

/COM2/INDGC14) 10 READES, 25) 1HOGC, TOODE, TYRS, TYRF IF(INDGC(1).E0.4H9999)GO TO 99
IF(ICOUF.NE.4HAWM.AND.ICODE.NE.4HPK2 .AND.ICODE.NE.4HPK3)GOTC98 12 13 IF((1\n3.6T.1Y\(\frac{1}{1}\)\(\frac{1}\)\(\f $\frac{19}{15}$ 16 18 IF (INDGC(1) .GT. IDENT(I)) GO TO SO 19 50 TO 110 20 21 REWIND 8 50 L=0 • MISS(1) = 0 MISS(7) = 0 MISS(3) = 0 23 24 25 DO 54 1X=1.3 IYR1(IX) = 1890 JYRFIN(IX) = 1989 DC 58 LI=1,3 DC 58 LI=1,100 DC 58 LI=1,3 DC 58 AI=1,3 DC 56 JI=1,12 23 29 30 31 58 MUGJI, NI, II, LT) = 60 READ (B) IDENT, NYRS IF(IUEhT(1).EC.4H9999)G0 TO 96 D0 70 I=1,4 34 35 36 37 70 IFITOENTILL .NE . INDGC (11)60 TO 150 L = L+1

L=1 F00 MIAGARA, L=2 FOR SAUNDERS, L=3 FOR ST MARYS

50 IF(I)ENT(().EG.IDATA(L))GO TO 90

MISS(L) = 1

IF((L.GT.1.AND.MISS(1).EQ.1).OR.(L.FQ.3.AND.MISS(2).EQ.1))GO TO 86 39 40 41 WRITE(6,85) 85 FORMATTIN1) 42 43 86 WTITE(0.196) IDATA(L), INDGC 186 FCHMAT(1)7, SHCASE , A4, 23H NOT ON TAME FOR STUDY , 4441 L = L+1 IF(L.EQ.4) GO TO 87 GO TO 30 46 47 87 WOLTELLIST RE HRITE(a.) AS) INFGC
186 FORMATCION, STAPEGUIREU CASES NOT ON TAPE FOR STUDY ,444,744. SHIP 5? 53 1PING TO NEXT STUDY)
GC TO 20
90 DO 133 I=1,4485 READ 8) TYEAR, (HM (J.N. 1.1.), J=1.12), N=1.3)
N=1 FOR DAYTIME MM, N=2 FOR NIGHTTIME HM, N=3 FOR PEAK MY 55

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*************	*****	DATE 052881	PAGE	13
57	IFII-EQ-19JYEAR = IYCAH-1			
58	IF(I.EQ.1)IYR1(L) = IYEAR			
59	JAEAH = JAEAH+1			
60	IFITYFAR.NE.JYEARIGO TO 93			
	CONTINUE			
62	JYRFIN(L) = JYFAR			
	REAU DATA TAPE UNLESS ALL 3 SETS HAVE BEEN READ		•	
	• IF(L.LT.3)60 TO 60			
65	MAXYR = 1989 MINYR = 1890			
67	DO 106 MAX = 1.3			
68	IFFIRITHAND GIONING MINAL = IAST (HVX)			
69	IF(JYRFINIMAX).LT.MAXYR)MAXYR = JYRFIN(MAX)			• • • • • • • • • • • • • • • • • • • •
	CONTINUE			
	I IF(ICODE.NE.ANPKZ .AND.MISS(1).EQ.1) GQ TO 87			
12	IF(MISS(Z).EQ.1.OR.MISS(3).EQ.1) 60 10 87			
73	IF(IYRS.LT.MINYR.OR.IYRF.GT.MAXYR) GO TO 92	•		
74	IF(ICODE.EQ.4NAVNU)GO TO 120			
75	N1 = 4			
76	N2 = 4			
77	GO TC 130			
76 120) N1 = 2			
79	N2 = S			ω
) M1 = N1-1			
81	M2 = 5-2+N2/3			Ÿ
85 C	SUM THE SPECIFIED OUTPUTS FOR ALL THREE PLANTS		_	•
83	NSPEC = IVRF-IVPS+1			
84	00 140 N=H1,H2			
85	DO 140 T=1.NSPEC			
86	JIND1 = I+IYRS-IYR1(N)			
87	JIND2 = I+IYRS-IYR1(N)			
88	JIHD3 = I+IYRS-IYR1(N)	•		
89	DO 140 J=1,12			
90	14, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,			
91	IF(ICODE.EQ.4HPK2) HHT(J,I,N) = MU(J,N,JIND2,2)+MU(J,N,JIND3,3)			
95	IF(N.FQ.2) MUTDN(J,I) = (20NUT(J,I,I)+MUT(J,I,2)+1)/3			
93	IFFICODE. VE. MANNUNGO TO 140			
94 95	IF(J.EJ.2) KRS(2) = (28+LEAP(TYRS+I-1)1+24	·		
	TVENTED CONTINUE			
97	DO 3UN I=1,NSPEC			
98	WRITL(17,320)MWT(12,1,3)	•		
	CONTINUE			
	FORMAT(5X, 1A)			
101	CALL DURAT(IYRS, NSPEC, N1, N2)			
102	60 10 20			
103 C	READ THROUGH DATA FOR STUDY WHICH IS NOT REQUESTED.	•		
	DO 160 I=1,NYRS			
	READ(4) TYEAR, ((MU (J, N, T, 1), J=1, 12), N=1, 3)			
106	GU TU 60			
107 99	RENIKO 8	· · · · · · · · · · · · · · · · · · ·		
100	CALL EXIT			
109 90	WRITE(6,190)IHDGC			
117	GO TO 20			
111	WRITE(6,197)INDGC			
112	50 Tu 20			
113 - 1	150 W.OM -101		, •	

***** NWL2H1/	*****			DATE OS2881	PAGE	24
	= L+1 EWIND 8					- 1
	0 TO 80					
117 94 5	elte (6,194) IHDGC					
	Ewind 8 0 tg 20					
120 93 W	TITE (6,193) IHDGC, IDATA(L)	-				
	ALL EXIT RITE(6,192) IHCGC,MIN <u>YR</u> ,M	3~48.1405 -140F				
123 6	0 10 20	<u> </u>				
	DRMAT(SA4,214)	CODE SPECIFIED IS INCORRECT.	STHRY . AAA .			
126 11	711 HAS BEEN SKIPPEDI					
	CRMAT(1H1, 9X,43HYEAR LIM TH HAS BEEN SKIPPEDI _	ITS SPECIFIED ARE INCORRECT.	STUDY ,444,			
		4,52H NOT FOUND ON THE DATA T	APF. SKIPPI			
	G TO NEXT STUDY.) GRMAT(191, 9X, 34HINPU	T TAPE OUT OF ORDER FOR STUDY	545 Gu 5	·		
	THE .A4.19H CASE. RUN A		1484) 7H F			
133 192 FC	CHATCHI, 9X,6HSTUDY ,4A	4,22H IS ON TAPE FOR YEARS .I	1,4H TO ,14			
	SEEN SKIPPED.)	UDY BETHEEN . 14.5H AND	14-18H HAS	. 		
136 E	10					
						%
SHD6 ***** C5/	*****					7
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SECTION 4.0

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1 XX XX LL EFFFEEEFFEEE RHARRARRA RRHARHARRA 111111 EEEEEEEEEE EEEEEEEEEE XX I.L. EF EF EE. XX RR KR RR XX XX RR XXXX HH RR 11 €E ****** RESERVES 11 XX XXXX XX - XX EFFEEEEF ÜĹ PRRHRRRRRR EEEEEEE RH RR 11 EE LL 11 LL LL LLLLLLLLLLL RR EE EEFFEEFEFEEE EKEELEEFEEE RR RP RR RR XX IIIIII EEEEEEEEEE IIIIII EEEEEEEEEEE UNIVAC 1100 TIME/SMARING EXEC --- MULTI-PROCESSOR SYSTEM --- LEV. 1182-V52 SITE . U11-80 0 0 0 0 OUTPUT DEVICE -- RMSP15-RUNTO - XLERTE PART NUMBER W 00 FILE NAME . BASE-2 NON-STANDARD PRINT FILE PRINTED AT: 14:42:11 JUN 11:1961 0

BASE CASE-CATI-1 1 1 12 1 5000 50600 50600 59600 109600 100600 100600 100600 100600 100600 50600 **50600** \$70652021157064203345704014455570141961957003194125760H14544 569***1473056944174265697118#7057027194475705720569570H220943 <70+2194+057046198545709421034571642239057164224645714222443</p> 5715H221415713621H30571222166H570492104357049293545702614922 570131925057024194045707H20653571H222772957202236465721H22H61 \$700320711570H32063057060202735709H20H305712021HH25713H220H1 571432186957140219125711221455570942117757U85211U85711321740 57150221235711921347570472105057134216H457144224Y5571852412H 571~22377~770472043671407204~771322147147104215429672721521623410 571972303357180>27845713721487670972122457041201905701614723 570151924057020143355704420051570762047047154226045718623145 571682240257145220315710421245570512026957035200005702219845 5700419073569921A75A5703519772570762046757123219465712721A75 191101 3711021177770~72100037077220022570"52436~47026147~45788414386 5700719139549831#5625499118#64570842072857122219325713422024 19120t \$72172347457183226445713421444471022135457040812125708421234 570802063157054200255703319720570992095157167228475717922998 191401 57nan119945771219158578141944257814192674703620128578530330 5707320343578993185157843218645787428783783800155782119827 570692041057096209095709220742571352170757177231165721923HHS 570762056757049199315706520396571602274257193234565724424425 570782060957040199135770221170570932081957047211815712421631 5713421670571312172357121216545710521400570AR211755709621372 570Y620Y6457898209435712Y215Y4471802267657237244185724924529 <u>12779147143236449714422447712421402471072147947</u> 5702119407564631A164469671A3765704619A545710721607571232179A 57139217885713521H135711281468570H3209455707428A725707720974 57040201405707224495708A20#3457150Z20495717723188571AA22768 571542211357120214985709221939570582041757U53204395706120635 57191220493712921369371122144>570092880157024190345694819354 570041906856970183085698318693570291949757063206925708621021 571112117957083207045705620281570361996156984190145696318643 569461790156429174975646718381570001AA925699819336569A318888 1 20

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" 1 - 1 + 1 - 1 r j 192611 <u>569771841556972184355695618264569241770756913175945690817536</u> 56870<u>1640756946158745645016</u>07356935[758456954]94655696418504 \$6964[815356974]#466644J3197#257012194805700719496700614503 7-27m 570702042757757208357027196V6570592008857075209285711221568 5714521+0757137218445704521049570712089357069207765708321107 5703319667569961#8815696518337570001R90657032200405704820225 5785}}993857833}467557886]424856982}895556962}858756466}869} 4875699419847978461943357845211445788528 549001698754862141745685416157569071703256931179915693417902 56933175245692317442569VA172HA566HA16A37568531643856H53164AA -571-121-1-957-1882841557031-1976-569791879456948182985692817936 -569301756856957189445700419134570632019857071208475708320948 5r9261749r5f901149445f917173H75r9BB1RB525703120013570f420550 -5707120344570532007H570401943457010194335f97H149095f99119195 570001PH70569P119614569541H20056930178205692217771569231783H 194207 -\$77432-04757718234225717522794571342272857110216235706021048 -\$70331964957013191795702719608571062110457159227155716722741 -\$71482197357118214455708820458570602046757033200295701719734 19971030F71531999A5707A7U66157U4A2042057110215715715427561 5722821/C+57204233135717522798571252183057091712235707620958 97092709749709270064570<u>1</u>919431569901901856954144155695118387 571332165457103211385704520477570622049557048203275708821204 572052320257174326455713821949571102151257107215/35712521998 571752207257239239935725124402572892509557294256905728825399 726224455577337394457?0923545571532243757111216505711921869 57203231645718322847571412207957100213115707120803570582058*

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	INTUAC 11	00 TIME/SHARING EX	SEC MULTI-PROCÉ	SSOR SYSTEM LEV	. 1182°V52 S	SITE + U11-80 - +	
	OMIANC II					•	
							
		-					
* *LEATE			PART NUMBER	••••		OUTPUT DEVICE	P RMSP15

FFFFEFFEFEE FEFFEFFEEE EEEEEEEEEEEE EEEEEEEEEEEE RRHRHHRRHR нанняннян LL LL EF EF RR RR HR RR 11 --- xx EE Lt. HH u. XX EEFFEEEF. RRRRRHRRHR RRRRRHRRHR EEEEEEEE LL EE XXXX RR FF RH 11 *** RK RR RR EEEEEEEEEEEE EREREEEFEREE EEEEEEEREEEE XX RR 111111 THEFT TITTE UNIVAC 1100 TIME/SHARING EXEC --- MULTI-PROCESSOR SYSTEM --- LEV. 11824V52 SITE . U11-80 OUTPUT DEVICE -- RHSP15 RUNIO * XLERIE PART NUMBER . DU FILE NAME . BASE-4 NON-STANDARD PRINT FILE PRINTED AT: 14:42:40 JUN 11-1981 3678 A784 123 8901 :345

BASE CASE CATE 24424210562443H2132524452226252452122925245212292524557241002457621325 2439121Ann24374211252443122450244H724125244H7241252450A22NU02454921550 2462729375245H03035024510295002444427H50243712510024326212502432621250 ?43?H21000?4304?0H2>?#11420+DH2442H70R75?442H20R7524505??30024564?4875 ?449127500?4571?H7775245U42BH502443527225243762517524364231752436423175 19070-~447027000244477547524457204007454027900745402790024502292002461629700 1 Sugar ?&37621v0024346704002434920Pv0?442719200244271920024505200752455121250 2443H22000244102240024401223252449423A002449423800245A8261502464327325 ~2435#2122524373737372894357221mn2447124125744712412574538256502455325975 ~2457825890245062512524492260502442325300243662340024330216252433021625 2445337/25.1245447045024446276002434524425243612240024347215002434721500 2435271000243542747524347224002451225750245122575024535263752457727025 244162H4TF245T7305257459129H0244373R225244112H22223776256752439521450244F62525252450024100 >#117245502445749717441675656744357869944042760024377746502437124650 7473421000247202087524335206082441420025244882605U2452221700 24.2~220002441H2477K2443H254502449026125244902612524519257752452724625 <u>?#\$?JZ+1;;;7%#*j7%#%TPZ##\$7</u>}Z##<u>T*</u>ZZ##J#Z#JZ\$Y*JZ3U²UZ#\$7^{\$}Z\$Z\$Z\$Z\$Z\$Z\$Z\$Z\$Z 243477122524369215252440H228002450224575245022457524559264502457226500 2458628075245322732524467265502440624825243542235024313212002431321200 2443122000244337347574419226502447622450244767245024556242002458325300 247842140024288207002437221450244342725244302272524451216252446221275 74374210002430270700747912040024378198007437818800244R0198752451*0*20425

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2441622080244472745974469261592477127975745712797524668299252477130425 2465030275245943082524517242502445227888244926824373252752437325275 [192908 245292217524507>225024474223002443521450244062120024392210002439221000 -P454+220152+55-221252+51221-752+6221522446292037524384210002+38921000 -243452100024366207002435320+002441719800244171880024479188002449519325 `^-^~6***}060242H7267062422448424324124124324184882437418662442519275 ?4270210002472320700?4241?04002442619275?44261927524447205002450521100 2449571150244472177524404711752438126575244052025024534210002+33021000 2435421000244032230024404223<u>0</u>02444423570244442056024534224002+3302100 Z490424H752495475D2524445Z3475244222125244292770024349218502439921850 Z43742100024414717002444422355024625442524500244256264626252453421675 2434821uu024313207Un243732277244642215024414212252377821002837821002 2434821uu024313207Un24307204Un243451480024305143U024518199752457224125 (A 2457025125245262507124470223752443522030244J0217502434K21K002434K21K00 245/223625245462522576449325050244462452924460624462524382239752438223975 244172200024434?475024451254002450626025245062602524599277252468629825 24136210002413621310302414421125244232513024423221302451824050245562200 2456026575245132610024461253752440224075243542220024343214252434321425 243752190024411246002434324130244342577524434257752456127775246652 743722135024404233252443724425244792477524577524501240252451022100 244-221290244517369024452242724707264257450626426924747770002457426650 2455725725245282542524495257252443424900244032510024408253752440825375 2461330175244502870024487279002442126250243642550024381249752438124975 2443227000245092597524542279002462129475246212947524653303752466330850 24470305002454079775744942837524427270002+3682440024369241502436924150 19530P 2444622000244482547524490268502457528500245024589294252456427975 245322615024503259252445025550244322 ~ 75244212770024363247252436324725 -THE RESIDENCE OF

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SECTION 5.0

SAMPLE OUTPUT

The sample output listed here is for the Lake Erie Regulation Study Base Case. Only the first page or two of each listing for each river and summary are provided.

		TAUJAVS	ION OF REGULAT	HARTS RIVER		ELS AND OUTFLO	vs 	BASE CA	SC CATE	
UATE	L.SUPERTOR	L.SUPERIOR OUTFLOW	LEVEL HURON	O CANADA SHABE	4 CANADA USEABLE	GREAT LAKES HEADWATER	GREAT LAKES TATEMATER	HEAD	OUTPUT	
	(ET)	(CFS)	(FT)	(CFS)	(CFS)	(FT)	46.13	(FT)	(MR)	
STG JAN	601.36	82900	577.44	4335C.	37031.	599.74	580.42	19.32	50.8	
STL FEB	6C1.16	82350	. 577.47	40125.	36819.	599.51	580,40	19.10	49.9	_
S'L MAR	666.98	81860	577.57	SARRO.	36594.	399.30	500.42	18-67	49.0	
STU APR	600.92	81700	577-71	39600.	37212.	599.40	579.86	19.54	51.6	
STO HAY	601.03	113890	577.96	55320.	36039.	599.39	581.09	18.30	46.8	
920 JUN	601.00	113720	576.15	55145.	35929.	599.37	581.19	18-10	46 - 4	
SEC JUL	601.10	110420	570.41	53385.	36031.	\$99.52	581.23	18.59	46.8	
STE AUG	661.40	116090	578.66	56195.	36040.	599.85	501.57	18.29	46.8	_
SEC SEP	6C1.7e	121500	578.71	59050.	36249.	600.27	501.75	18.49	47.5	
ecs oct	601.93	123080	578.69	59965.	36 32 0 .	600.44	501.83	18.61	48.0	
STG NOV	601.69	120500	574.65	58740.	36213.	600.17	501.72	14.45	47.4	
SIS GEC	601.35	8277C	570.43	•D105.	37214.	599.91	500.30	19.52	51.4	
GET JAN	600.95	8179G	570.15	39795.	36300.	599.28	580.72	18-57	47.4	
5-1 FE3	600.66	90990	576.04	39445.	36050.	598.93	500.62	10.31	46.9	
9"1 MAG	600.50	80563	578.21	39230.	35798.	598.75	580.64	13.06	45.9	
9' 1 APG	600.53	80652	578.59	39075.	36278.	598.97	586.41	18.56	47.8	
STI HAY	603.64	98540	578.89	47645.	35434.	599.05	581.14	17.91	45.4	
971 JUN	600.86	8639U	579.06	41520.	36179.	599.37	520.91	18.46	47.5	
FII JUL	663.17	305560	579.20	49315.	35942.	599.68	581.46	18-22	46.5	٠
5'1 AUG	651.26	116315	579.28	\$6305.	35533.	599.71	581.94	17.77	44.8	
SCI SEP	601.11	95733	579.06	46165.	285C4*	599.63	261.14	18.45	47.4	
9F1 GCT	601.03	81990	578.76	39415.	36671,	599,58	500.60	18.98	49.5	-
911 NOV	600.69	100610	578.52	52755.	35806.	599.28	581.22	16.07	45.7	
OLT PEC	600.59	76120	578.24	33863.	33060.	599.31	579.80	19.50	47.5	
5"2 JAN	600.30	69870	578.05	33835.	33835.	508.77	580.34	38 - 63	45.3	
Sie FEd	400.04	69680	577.90	33790.	33790'.	590.49	\$80.69	10.45	94.7	
HAR	599.96	49580	577.95	33740.	33740.	596.34	\$80.07	18.27	84.2	
FE APR	\$00.05	69630	578.12	33565.	33865.	598.60	\$79.69	16.91	45.6	
C2 MAY	630.25	79923	374.35	30335.	36160.	548.41	260.55	18.40	47.2	
JUN JUN	600.53	85450	578.65	30650.	36273.	594.94	580.45	18.52	47.7	
2 JUL	653.71	41140	578,97	38745.	36224.	599.21	\$8g.70	18.51	47.6	
TZ AUG	6CG - 77	73263	\$79.00	33297.	33290.	\$99.57	5PC-37	19.20	46 • B	
5 2 35P	620-61	67253	576.77	31925.	31975.	599,73	280.04	14.60	45.6	
130 001	600.85	70370	578.49	33565.	33565.	597.41	579.99	14-65	47.5	
NOW	653.78	46370	570 -2P	41485.	36622.	599.24	586.37	18.87	49.0	
UEC	650.63	70153	578.07	33075.	33075.	599.34	579.60	19.67	48. 0	
JAN	600.3	69945	577.60	35877.	33070.	590.*7	500.04	14.43	45.8	
: FCb	450.07	69673	577.93	35785.	31705.	\$40.40	58C.C4	10.42	44.6	_
A MAR	379.94	60212	579.11	3373	33737.	599.12	240.14	19.17	<u> </u>	
S APR	650+17	607~	570.43	23607.	33600.	59R.7L	579.97	16.78	43.3	
S PAY	660.54	80673	572 oe 7	34713.	76273.	590.99	580.47	16.52	47.7	
NUL ET	620.85	150015	575.66	98337.	!5869 .	590,29	541.17	14.13	46.2	
JUL	656.97	5 62.	\$7: 154	435e5.	362##.	550.00	50,67	18.52	47.7	
. S AUG	661.69	91.7,	57441	4755	36786.	. 444.55	581.27	10.37	47.1	
: 3 SEP	651.13	91:	\$77.0.4	963:	46366	317.67	2.41.04	18.63	48.1	

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EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS BASE CASE CATS 1900-1976 ST HARYS RIVER POWER PLANTS CURATION LISTING FOR LAKE SUP LEVELS (FT) FOR JANUARY PERCENTAGE ACCUMULATED VALUE VALUE YEAR 1.95 601.02 601.36 1202.38 1933 1975 1921 3.25 630.95 630.95 633.91 1803.33 4.55 1952 1969 5.84 7.14 3005.19 1919 600.87 3606.06 4206.87 9.74 600.81 600.80 4907.67 1972 11.04 1917 600.77 5408.44 6009.20 12.34 1929 1971 £00.76 13.69 6609.96 7210.72 14.94 1973 600.76 7811.43 8412.12 16.23 600.71 1976 18.83 1936 9617.43 €30.6₽ 20.13 630.63 620.5° 620.5° 620.49 1 1914 10214.01 ú 22.73 15 37 15 5 1 11915.00 24.C3 600.48 600.48 600.48 600.46 12615.96 26 62 27.92 1954 1953 1905 13916.43 29.22 14417.35 1913 600.46 31.92 600.41 500.38 600.37 1996 1933 1925 15017.76 16718.51 34.42 1955 600.36 37.C1 17419.24 18019.57 1970 669.33 18.31 39.61 £00.30 10419.87 42.21 19820.45 1931 £00.29 43.51 1545 600.29 21021.02 44.10 1956 600-27 1544 6C0.25 600.25 23422.03 50.00 1943 1913 600.24 \$1.30 \$2.60 24022.25 600.22 24622.47 1948 600.22 53.90 1939 600.21 25822.86 630.18 1909 56.49 630.16 26427.02 57.79 1658 £00.16 27623.30 59.09 1942 £60.12 60.39 £38.66 20223.36 : 1 į

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	E1	VALUATION OF REGULATIONS ST MARYS	FOR GREAT LAKES LEVELS AND RIVER POWER PLANTS	OUTFLOWS	8ASE CAS 1900-1976	
		DURATION LISTING FOR	LAKE SUP LEVELS (FT) FOR J	ANUARY		
	YEAR	VALUE	- ACCUMULATED VALUE	PERCENTAĜE	-	
	1932	€00.05	28823,41	61.69		
	1966	600.03	29423.44	62.99		
	1912 1949	603.02 60.01	30023.46 30623.47	64.29 65.58		
	1957	599.93	31223.40	66.88		-
	1962	599.92	31823.32	68.18		
	1927	599.51	32423.23	69.48		
	1943 1935	599.91 599.90	33023-14	70.78 72.08		
	1953	599.90	34222.94	73.58		
	1968	599.90	34622.83	74.68	•	
	1960	599.84	35422.67	75.97		
	1967	599.83	36022.50	77.27	·	
	1950 1936	599.82 599.80	36627.32 37222.12	70.57 79.87		
	1938	599.79	37921.91	81.17		
	1941	599.79	38421.70	62.47		1
	1923	599.72	39021.42	83.77		ų
	1934 1937	599.66	39621.11 40220.77	85.06		¥
	1911	599.65	40820.11	87.66		1
	1922	599.64	41420.06	98.96		
	1933	599.61	42619.67	90.26		
	1959	599.61	47619.28	91.56		
	1963 1924	599.59 599.54	43818.41	92.86		
	1965	599.47	44417.88	95.45		
	1954	599.39	45017.27	96.75		
	1954 1925	599.24	45616.51	98.05	. W.F. BASS WALLIE	400.20
	1954			98.05	AVERAGE VALUE	600.20
	1954 1925	599.24	45616.51	98.05	AVERAGE VALUE	600.20
	1954 1925	599.24	45616.51	98.05	AVERAGE VALUE	600.20
	1954 1925	599.24	45616.51	98.05	AVERAGE VALUE	600.20
	1954 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925	599.24	45616.51	98.05	AVERAGE VALUE	600.20
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
1	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
1	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	
	1954 1925 1925	599.24	45616.51	98.05	AVERAGE VALUE	

	EVALUATION OF REGULATIONS ST MARTS	FOR GREAT LAKES LEVELS AND DE	UTFLOWS	BASE CASE CATI 1900-1976
	DURATION LISTING FOR LA	AKE SUP OUTFLOWSICES) FOR JAI	HUARY	
YEAR	VALUE	ACCUMULATED VALUE	PERCENTAGE	
1916	85750	45750		
1951	85047	179796	3.25	
1935	82940	25373C	4.55	
1900	82900	336630 418420	5.84	
1901	21797	500100	7.19	
1969	81680	581660	8.44	
1919	81560 81370	663030	9.74	
1972		744290	11.04	
1971	81260	#236°	12.34	
1966	79359	900400	13.64	•
1975	76767 76640	977040	14.94	
1952 1917	76317	1053350	16.23	
1929	76300	1129850	17.53	
1927	74 150	1295830	20.03	
1914	7596D	1781760	20.13	The second second
1910	75760	1357520	21.43	1
1945	75460	1432980	22.73	•
1956	75420	1508400	24.03	
1947	75397	1583790	25.32	č
1939	75310	1659100	26.62	7
1965	74050	1733150	27.92	and the second second
1973	70270	1603420	29 • 22 30 • 52	
1937	70050	1873470	31.82	
1905_	70010	1943460	33,12	
1946	69960	2013440 2083380	34.42	
1903	69940	2153250	35.71	
1902	69870 69850	2221100	37.01	
1904		2292920	30,31	
1943	6982n 69750	2362670	39.61	
1915		2432380	40.91	
1245	69657	2502030	42.21	•
1932	£9476	257150C	43.51	
1950 1936	69450	2647956	44.81	
1936	69440	. 2710390	46-10	
1959	69790	27796RL	47.40	
1979	17:55	23469*	48.70	•
1976	67710	2914142	5C • QC	
1530	£7180	2081320	51.30	
1910	67137	3744453	52 • 6 C	
1954	67130	3314590	\$3.9G	
1921	67797	318?67/.	55.19	
1975	67577	3249741	56.49	•
1908	€7767	\$316800	57.79	
1931	6706-	338386i.	55.119	
1944	67040	34\$6900	65.39	

ł 1) EVALUATION OF REGULATIONS FOR RREAT LAKES LEVELS AND OUTFLOWS

ST MARYS RIVER POWER PLANTS BASE CASE CAT: 1900-1976 DURATION LISTING FOR LAKE SUP OUTFLOWS(CFS) FOR JANUARY ACCUMULATED VALUE PERCENTAGE YEAR VALUE 61.69 62.99 64.29 65.58 66.88 68.18 69.48 1948 1939 1928 1951 1912 67030 67020 67010 3651960 3718940 3785900 66987 6696n 66930 66930 385286D 391979C 1949 1957 1927 66927 475764C 412756C 72.08 66920 66920 66920 73.38 74.68 75.97 77.27 1943 4187480 4254436 4321370 4388276 1967 66850 56827 66740 55000 55000 75.67 61.17 62.47 63.77 65.06 1934 4455C5C 452187G 4539610 4693610 4753610 1964 1911 1913 1920 86.36 86.36 67.66 88.96 90.26 91.56 92.86 94.16 95.45 96.75 55000 55000 55000 55000 1922 1923 1924 1925 4808610 4863610 4918610 \$5000 \$5000 \$5000 \$5000 \$5000 1926 1937 1941 1953 1955 5027610 5083610 5138610 5193610 5248610 55000 5303610 99.35 AVERAGE VALUE 60878

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YEAR VALUE ACCUMULATED VALUE PERCENTAGE 1974 579.89 .65 1973 579.72 1159.61 1.95 1975 579.66 1739.27 3.25 1975 579.61 2318.88 4.55 1929 579.30 2890.18 5.44 1976 579.30 3477.48 7.14 1976 579.30 3477.48 7.14 1930 579.19 4056.67 4.94 1930 579.19 4056.67 4.94 1953 579.10 4056.67 4.94 1997 579.03 5214.96 11.04 1917 579.09 579.03 12.34 1917 579.09 579.09 13.49 1918 570.93 493.07 13.49 1972 578.93 7530.97 16.23 1971 578.60 8109.77 17.53 1971 578.61 9845.70 21.83 1973		DURATION LISTING FOR LAN	IE HUR LEVELS (FT) FOR J	ANUARY	
1973 1974 1159.61 1.95	YEAR				
1995	1974		579.89	.65	
1932 579.61 2314.88 5.38 1976 577.10 2096.16 5.48 1976 577.10 3477.48 7.18 1976 577.10 3477.48 7.18 1971 577.15 4056.67 6.48 1971 577.15 5214.91 11.08 1917 579.08 5794.00 12.18 1918 574.97 6952.00 12.48 1918 574.97 6952.00 14.48 1912 574.93 7510.97 17.53 1906 574.40 3107.77 17.53 1907 578.41 6407.77 17.53 1908 574.42 6407.77 17.53 1909 574.42 6407.77 17.53 1909 574.43 6407.77 17.53 1919 576.51 10422.00 24.03 1919 576.52 10422.00 24.03 1910 576.43 12157.47 26.62 1910 576.43 12157.47 26.62 1910 576.43 12157.47 26.62 1910 576.43 12157.47 26.62 1910 576.43 12157.47 26.62 1910 576.43 12157.47 26.62 1910 576.43 12157.47 26.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.21 15407.18 31.62 1910 576.03 1794.25 31.61 1910 577.91 1794.25 31.61 1910 577.92 27254.00 48.61 1911 577.92 27254.00 48.61 1911 577.91 777.61 77917.17 56.60 1911 577.91 777.61 77917.17 56.60 1911 577.92 771.61 6.60 1911 577.91 771.61 771.61 771.61 1910 577.92 771.61 6.60 1911 577.91 771.61 771.61 771.61 1910 577.91 771.61 771.61 771.61 1911 577.91 771.61 771.61 771.61 1912 577.91 771.61 771.61 771.61 1912 577.91 771.61 771.61 771.61 1912 577.91 771.61 771.61 771.61 1911 577.91 771.61 771.61 771.61 1912 577.91 771.61 771.61 771.61 1911 577.91 771.61 771.61 771.61 771.61 1911				3.25	
1976 577-10 3977-45 7-14 1930 577-10 1950 577-10 1950 577-10 1950 577-10 1950 11-04 11-0		579.61			-
1930 579-19 4054-67 6.40 1931 579-12 5453-63 5.76 1917 579-10 579-10 570-00 1918 579-10 579-00 12-36 1918 579-10 5794-00 12-36 1918 579-00 5794-00 13-46 1919 579-00 5794-00 14-96 1911 579-00 5794-00 14-96 1912 578-93 7530-97 16-23 1912 578-93 7530-97 16-23 1917 578-93 7530-97 17-55 1917 579-10 6404-66 14-63 1917 579-10 6404-66 14-63 1917 579-10 6404-66 14-63 1918 579-10 77-10 77-10 1910 579-10 77-10 77-10 1910 579-10 77-10 77-10 1910 579-10 77-10 77-10 1910 579-10 77-10 77-10 1910 579-10 77-10 77-10 1901 574-10 77-10 77-10 1902 579-00 77-10 77-10 1903 579-00 77-10 77-10 1904 571-10 77-10 77-10 1905 577-00 77-10 77-10 1906 571-10 77-10 77-10 1907 571-10 77-10 77-10 1908 577-00 77-10 77-10 1909 577-00 77-10 77-10 1901 571-11 77-10 77-10 1902 579-00 77-10 77-10 1903 577-00 77-10 77-10 1904 577-00 77-10 77-10 1905 577-00 77-10 77-10 1907 577-00 77-10 77-10 1908 577-00 77-10 77-10 1909 577-00 77-10 77-10 1901 577-00 77-10 77-10 1903 577-00 77-10 77-10 1904 577-00 77-10 77-10 1905 577-00 77-10 77-10 1906 577-00 77-10 77-10 1907 577-00 77-10 77-10 1908 577-00 77-10 77-10 1909 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 77-10 1901 577-00 77-10 1901 577-00 77-10 1901 577-00 77-10 1901 577-00 77-10 1901 577-	1929				
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1917 379.06 579.07 12.38 12.38 1951 1955 379.07 4592.06 14.99 1972 378.97 7530.97 16.23 1972 378.97 7530.97 16.23 1972 378.97 7530.97 16.23 1972 378.97 378.97 17.53 1972 378.97 378.97 17.53 1972 378.97 378.97 17.53 1971 378.71 9247.11 20.12 20.12 1902 378.98 1902 22.73 1903 378.98 1902 22.73 1903 378.98 1902 22.73 1902 23.03 1914 378.98 1902 22.73 1902 23.03 1902	1953	579.16			
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1976 578-50 840-66 10-03 17-53 1971 17-53 1971 578-51 1907 578-52 1908-66 10-03 1907 578-52 1908-70 21-03 1918 578-56 10-28-26 22-73 1918 578-56 10-28-26 22-73 1919 578-55 11-02-86 22-03 1920 578-55 11-02-86 22-03 1920 578-55 11-02-86 22-03 1920 1925 578-62 12-55-63 1	1916				
1971 578.71 2688.81 20.13 20.13 1907 578.65 21.65 22.70 21.65 21			8109.77		
1908	1971				
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1920 318-35 11561-25 25-32 1948		570.56			У
1915 578-62 1219-67 27-62 1938 578-61 1279-00 27-92 1921 578-61 13816-48 29-22 1946 576-60 1389-88 30-52 1970 578-36 14973-24 31-62 1970 578-35 14973-24 31-62 1971 578-35 15051-57 33-12 1908 578-21 15629-78 34-62 1908 578-16 16207-99 35-71 1909 578-15 16786-09 57-01 1910 578-11 17349-20 38-31 1902 578-05 17992-25 39-61 1948 577-98 18527-21 40-91 1948 577-98 18527-21 40-91 1949 577-98 18527-21 40-91 1949 577-99 1949-15 42-21 1959 577-99 1949-60 93-51 1951 577-92 2255-30 44-61 1953 577-69 27255-30 44-61 1953 577-69 27255-30 44-61 1953 577-69 27255-30 44-61 1954 577-69 27255-30 54-61 1955 577-69 27255-30 54-61 1955 577-69 27255-30 54-61 1951 577-69 27255-50 54-61 1953 577-69 27255-50 54-61 1953 577-69 27255-50 55-15 1951 77-77 77-77-77-77-77-77-77-77-77-77-77-				25.32	
1954 \$78.40 1273.00 29.22 1921 \$78.40 13890.88 30.52 1946 \$78.40 13890.88 30.52 1946 \$78.40 13890.88 30.52 1970 \$78.36 19473.28 31.462 1970 \$78.36 19473.28 31.462 1970 \$78.21 15620.78 38.42 1964 \$78.21 15620.78 35.71 1964 \$78.16 16207.94 35.71 1964 \$78.15 16786.09 \$7.01 1910 \$78.11 17364.20 38.31 1902 \$78.05 1792.25 39.61 1902 \$77.95 18527.21 40.91 1988 \$77.95 18527.21 40.91 1988 \$77.97 19090.15 42.21 1922 \$77.94 19090.15 42.21 1922 \$77.94 19090.15 42.21 1923 \$77.97 19676.08 43.51 1931 \$77.67 29254.00 44.61 1933 \$77.68 27931.66 46.10 1903 \$77.68 27931.66 46.10 1903 \$77.67 27664.08 27931.66 47.40 19090.76		578.42			•
1946	1954		12738.08		an and an area of the contract
1970 578-36 1973-28 31.82 1913 578-33 15051-57 35.12 1913 578-33 15051-57 35.12 1900 578-21 15629-78 36.42 1900 578-21 15629-78 35.71 1900 578-16 16207-94 35.71 1900 578-15 16207-94 35.71 1901 578-15 16784-20 36.31 1910 578-15 17942-25 39.61 1910 578-05 17942-25 39.61 1902 578-05 18527-21 40.91 1922 517.94 1909e-15 42.21 1922 517.94 1909e-15 42.21 1922 517.94 1907e-15 42.21 1922 517.95 1957e-08 43.61 1923 577.65 27254-30 43.61 1903 577.66 27831-66 46.10 43.61 1903 577.66 27831-66 46.10 47.40 1905 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-5C 50.00 1565 577.67 27867-71 57.70 1565 577.60 277.60 28657-71 57.70 1565 577.60 277.60 28657-71 57.70 1565 577.60 1565 577.60 277.60 28657-71 57.70 1565 577.60 1565 577.60 28657-71 57.70 1565 577.60 1565 577.60 28657-71 57.70 1565 577.60			13894.88	30.52	
1913 1904 578.16 1969 578.16 1901 1901 1901 1910 578.15 16786.09 1910 1910 578.11 1910 578.11 1910 578.05 11902 578.05 11902 578.05 11902 578.05 11908 1908 1908 1908 1908 1908 1909 1908 1909 1909	1970	578.36	19973.29		
1969		578.33 . 578.21		34.42	
1901 376.13 17364.20 36.31 1910 576.01 17902.25 39.61 1902 576.05 18520.21 40.01 1908 577.05 18520.21 40.01 1908 577.05 18520.21 40.01 1902 577.09 19090.15 42.21 1909 577.09 19076.00 43.51 1909 577.07 22250.00 44.61 1903 577.08 2250.00 44.61 1903 577.08 21909.76 47.40 1914 577.07 21907.63 48.70 1916 577.07 21907.63 48.70 1915 577.07 21907.63 50.00 1916 577.07 21907.63 50.00 1916 577.07 21907.63 50.00 1917 577.07 21907.37 57.40 59.90 1917 577.00 21907.41 55.15 50.00 1917 577.00 21907.41 55.15 50.00 1917 577.00 21907.41 55.15 50.00 1917 577.00 21907.41 55.15 50.00 1917 577.00 21907.41 577.70 1927 577.00 21907.41 577.70 1927 577.00 21907.41 577.70 1927 577.00 21907.41 577.70 1927 577.00 21907.41 577.70 1927 577.00 21907.41 577.70 1927 577.70 1927 577.00 21907.41 577.70 1927 577.70		578.36			
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1988	. 1910 . 1902	578.05	17992.25		
1922 577.93 19676.08 93.51 1909 577.92 29259.00 44.61 1903 577.48 21959.76 47.40 1914 577.48 21959.76 47.40 1915 577.48 21959.76 57.40 1916 577.47 21967.63 68.70 1915 577.47 27167.55 50.00 1943 577.47 27167.57 57.40 1943 577.47 27167.77 57.40 1947 177.62 24967.74 53.60 1947 177.62 24967.74 53.60 1950 77.47 7407.41 55.15 1950 77.48 2867.37 57.70 1951 77.68 2867.37 57.70 1952 577.68 2867.37 57.70 1953 577.68 2867.37 57.70	1948	577.98			
1931 577.00 20250.00 40.01 1903 577.00 20250.00 40.01 1916 577.00 21000.70 47.00 1916 577.07 21007.63 48.70 1915 577.07 27067.55 50.00 1903 577.07 27107.77 57.00 1903 577.00 2710.77 57.00 19047 177.02 24007.74 53.00 19047 177.02 24007.74 53.00 1950 -77.07 70077.01 55.16 1951 270.00 2607.01 57.70 1962 577.00 2607.01 57.70 1963 577.00 2607.01 57.70 1963 577.00 2607.01 57.70				43.51	
1903 1916 577.69 21000.76 47.40 1916 577.67 21007.63 48.70 1985 577.67 22105.5C 50.0C 1983 577.67 23107.3C 51.30 1983 577.67 2710.77 57.6C 1987 77.67 2477.07 57.6C 1987 177.63 24707.01 55.16 1980 -77.67 7407.01 55.16 1950 -77.67 2505.37 56.36 1951 27.60 2673.71 57.70 1923 577.60 2673.71 57.70		577.92			
1718 577.67 21087.63 48.70 1918 1918 577.67 21087.65 50.00 1918 577.67 21087.50 51.30 1918 577.60 277.77 27721.77 57.60 1917 777.63 24087.74 53.60 1918 1918 777.67 24087.41 55.16 1950 777.67 74077.41 55.16 1950 777.60 2863.57 66.36 1923 777.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.71 57.70 1923 577.60 2863.70 58.30 1923 577.60 2863.70 58.30 1923 577.60 2863.70 58.30 1923 577.60 2863.70 58.30 1923 577.60 1923 192				47,40	
1985 577.67 2766.5C 50.00 1983 577.60 27187.3C 51.30 1983 177.67 27187.3C 51.30 1987 177.62 24967.74 53.69 1987 177.62 7497.41 55.16 1950 177.67 7497.41 55.16 1951 177.66 2585.57 66.36 1963 177.60 2863.71 57.70 1963 577.60 2863.71 57.70 1963 577.60 2863.71 57.70			71987.63		
1943 1951	1945	577.67			
1947 17163 24967.74 53.69 1947 17163 74977.41 55.16 1950 -77167 74977.41 55.16 1951 17166 2554.57 56.36 1963 677168 26631.71 57.70 1963 577168 26679.7 59.39 3512 577168 366.38			27721.77	57.60	
1950 - 174.5 25454.57 54.34 1951 - 174.6 26731-71 57.70 1923 - 774.6 26731-71 57.70 1932 577.10 26670-7 59.39		177.63			
1923		-77.(7		56.35	
2512 577619 ZELVOV 3V427			26^31.71		
1844 577.459 27,000-0	3512				
	154.	577.5*	201640-4	4.00.	
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		CURATION LISTING FOR	LAKE HUR LEVELS (FT) FOR JAN	MUTSA	
	YEAR	VALUF	ACCUMULATED VALUE	PERCENTAGE	
	1928	577.5°	27764.43	61-69	
	19 "	577.44	28341.67	€2.99	
	1942	577.41	24915.28	64.29	
	1911	577.39	Z9496 • £ 7	65.50	-
	1957	577.37	39074.04	66.65	
	1958	577.33	12651.35	68.12	
	1960	577.31 577.30	11227.66	69.48	
	1949 1942	577.35 577.26	318G* • 76 3238* • 52	70.78 72.je	
	19 19	577.25	37967.46	73.38	
	1944	577.27	73537.68	74.68	
	1941	577.19	34114.76	75.97	
	1924	577.16	34692.02	77.27	
	1932	577.09	35265.11	78.57	
	1967	576.90	35946.01	79.87	
	1966	576.66	36422.87	81.17	
	1925	576.76	36999.63	82.47	··
	1927	576.72	37576.35	83.77	. ا
	1950	576.69	38153.04	65.06	Z Z
	1933	576.65	38729.69	26.36	<u>u</u>
	1936	576.52	39306.21	87.66	ĩ
	1936	576.47	39882.68	88.96	
	1934	576.44	90959.12	90.26	
	1935	576.44	41035.56	91.56	•
	1937	\$76.36	41611.92	92.86	
	1963	576.34	42169.26	94.16	
	1959	\$76.09	42764.35	95.45	
	1926	575.72	43346.07	96.75	
	1964	\$75.68	43915.75	98.05 99.35 AV	ERAGE VALUE 577.01
	1965	\$75.51	44471.24	77.33 AV	EAME ANTOC 311.01
			بالبالي بالاستان المستعدات المستعدد		
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DURATION VEAR 1900 1901 1901 1909 1909 1908 1910 1908 1910 1908 1911 1908 1917 1908 1917 1911 1911 1911 1911 1911 1911 191	VALUE 50.8 47.9 47.7 47.7 47.7 46.7 46.7 46.7 46.7 46.7 46.7 46.7 46.7 46.7 46.7 46.7 46.7 46.7 46.7 46.7 45.7 45.7 45.7 45.7 45.7 45.7 45.7 45.6 45.5 45.5 45.5 45.5	ST MARYS R OUTPUT (MW) ACCUMULATEC VAL 98.7 194.3 193.6 280.9 287.1 333.8 390.3 474.7 473.1 510.9 655.7 612.0 657.9 703.9 704.0 799.6 41.3 887.0 978.2 1023.6 978.2 104.3 1114.8 1160.3 1205.8	UF PERCENTA	ige.
19 C3 19 C3 19 C3 19 C4 19 C5	5 C . e 4 7 . 9 4 7 . 7 4 7 . 7 4 6 . 8 4 6 . 7 4 6 . 7 4 6 . 7 4 6 . 7 4 6 . 7 4 6 . 8 4 6 . 9 4 6 . 0 4 5 . 9 4 5 . 8 4 5 . 7 4 5 . 6 4 5 . 5 4 5 . 5 4 5 . 5 4 5 . 5 4 5 . 5 4 5 . 5 4 5 . 5 4 5 . 5 4 5 . 6 4 5 . 6 4 5 . 6 4 5 . 6 4 5 . 6 4 5 . 6 4 5 . 6 4 5 . 6 4 5 . 6 4 5 . 6 4 5 . 6 4 5 . 6	\$50.2 98.7 146.3 191.6 240.4 287.1 333.8 390.3 496.7 473.1 519.4 565.7 612.0 657.9 703.9 749.8 795.6 441.3 867.0 912.6 978.2 1023.8 1114.8 1160.3 1205.8 1295.8	1.05 1.05 3.25 4.55 5.04 7.10 6.40 9.74 11.04 12.34 13.64 14.94 16.23 17.53 10.03 20.13 21.03 22.73 24.03 25.32 26.62 27.92 29.22 30.52 31.62 33.62	GE
1901 1909 1939 1856 1810 1907 1908 1916 1908 1918 1908 1917 1971 1971 1971 1971 1971 1972 1972	47.9 47.7 47.7 46.7 46.7 46.5 46.4 46.7 46.3 46.2 46.7 46.7 46.7 46.7 46.7 46.7 45.9 45.9 45.7 45.7 45.7 45.5 45.5 45.5 45.5 45.5	98.7 146.3 193.6 240.4 287.1 333.8 390.3 476.7 473.1 519.4 545.7 412.0 657.9 703.9 749.8 972.6 972.6 972.6 1049.3 1114.8 1160.3 1205.8	3.25 4.55 5.04 7.14 4.44 9.74 11.04 12.34 13.64 14.94 16.23 17.53 20.13 20.13 21.43 22.73 24.03 25.32 26.62 27.92 29.22 30.52 31.62	
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1925 1946 1927 1915 1924 1927		1387.4	30.31	
1907 1915 1930 1927	45.3	2432.6 1477.8	39.61 90.91	
1915 1930 1927	45.1 45.2	1572.9 1560.0	42.21	
1927	45.0	1613.0	43.51 44.81	
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	44.4	1747.	45.70	
1974 1931	44.6	1791.7 1874.2	50±∂ς 51 •30	
1944	44,6	1500a6	57.65	
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1 ŧ 1 1 1.4 EVALUATION OF REGULATIONS FOR CHEAT LARGE LEVELS AND OUTFLOWS ST MARYS RIVER POWER PLANTS BASE CASE CATE 1970-1976 DURATION LISTING FOR ST HARYS R OUTPUT (Mb) FOR JANUARY YEAR VALUE ACCUMULATED VALUE PERCENTAGE 44.1 44.1 44.0 44.0 1961 -1939 1957 1912 1958 2189.9 2278.D 2372.I 2366.1 2416.1 2454.1 64.29 65.58 66.88 68.18 69.48 1973 43.9 1970 1960 1968 1976 2541.8 25P5.7 2629.3 2672.6 72.38 73.38 43.9 43.8 73.38 74.68 75.97 77.27 78.57 79.67 61.17 82.47 83.77 43.7 43.5 1944 1930 1908 1918 1974 43.5 2759.7 2803.3 2846.4 2849.2 2924.2 2924.2 7547.0 1345.6 7541.3 7115.1 43.4 43.3 42.7 ŧ 1937. 1963 1981 19.0 28.4 38.1 37.8 27.0 37.6 17.6 85.05 66.35 67.55 67.56 61.56 61.56 64.15 64.15 64.15 64.15 1920 1920 1934 7115.1 7156.5 7174.7 7272.3 3269.6 1377.1 7384.2 1913 1911 1973 1925 1953 1945 1922 37.6 37.1 37.1 37.0 AVERAGE VALUE 3501.2 43.9

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		ST MARYS	FOR GREAT LAKES LEVELS AND PIVER POWER PLANTS	OUTPEOD:	8ASE CASE CATI 1903-1976
			T MARYS R OUTPUT (MWH) FOR 1	NHOLE TEAR	
	YEAR	VALUE	ACCUMULATED VALUE	PERCENTAGE	
	1955	425373.3	425373.3		
	1965 1934	42179G.9 416107.9	847164.3 1263272.1	1.95 3.25	·
	1966	415677.9	1678996.0	4.55	*
•	1935 1949	415201.? 413149.7	2994147.3 2507297.0	5.84 7.14	
	1915	41294c.?	3929246.2	9,44	
	1764	412810.5	3745891.7	11.34	
·	1914	412580.6 412440.7	4158472.3	12.34	
	1946 1906	411978,3 411380.6	4982891.2 5394271.7	14.94	•
	1929	411315.1	580\$586.8	17:53	
	1901 1947	410922.0	6216508.8	18.43	
	1950 1903	409410.6 408501.8	7035676.9	21.43 22.73	1
	1958 ⁻ 1932	408419.5	7852548.2 4260932.4	24.03	<u>`</u>
	1945	408384.3	8669229.6	25.32 24.62	•
	1959 1968	497772.5	9077002.0	27.92 29.22	* * * *
	1902	407690.6 40&529.0	9892354.7 1G298893.7	30.52 31.82	•
	1933	635629,1	10704512.7	33.12	
	1970 1939	405027.7 404841.5	11109540.4	34.42 ·35.71	•
	1927 1936	404545.C	13918926.7	37.31 38.31	
	1944	40356#.4	12726485.7	35,61	
	1975 1928	463167.3 462635.7	131705**.0	45.51	
	1967 1971	402564.5 402547.7	139347 P8. \$ 14337336.5	43.51 44.81	
•	1516 1977	402339.7 403275.0	14739376.1	46.1C	
	1841	300053.4	15139651.C 15578678.5	47.40 68.70	
	1572 1950	196519.6 39 8462.8	15937299.L 16335661.2	%u.30 \$8.30	
	1917	397199.7 395722.*	16737810.5	\$2.40	•
	1541	399691.6	17124533.0 17523174.5	53.90 55.19	
	1943	392575.7 392546.1	1419744.5	56.49 \$7.79	
	1996 1893	392347.3	\$4045611°5 \$64046.48#1	*9.79	
	****	425 4.201		45.39	

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TRAILMENT OF REQUESTIONS FOR FREE 1 Large Langua and public posts 120-1216 DOMATICAL LIGHTMY FOR 31 MATS C OUTPULTUME FOR MODET TEAM 1644		VEAR 1995 1995 1995 1994 1994 1994 1994	\$T MAPS DURATION LISTING FOR	ST HARYS C OUTPUT(MUH) FOR UN ACCUMULATED VALUE 19896597	OLT YEAR PERCENTAGE 81.65	#ASE CASE CA11 1900-1976
Veac		1988 1955 191- 1976 1981 1971	791100.4 391100.7 385-12.4 389-297.1	ACCUMULATED VALUE	PERCENTAGE 61.65	
1902 19110-4 19890-09.7		1988 1955 191- 1976 1981 1971	791196,4 591196,7 389-12-5 389-297,1	19830299.7	41.05	
1955 39119.7 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		1955 1912 1926 1926 1971 1981	391114.7 389:12.4 389297.1	\$36 Les : 1 v S		
151. 35.12. 2825327.G 64.29 152. 15207.] 2055334.C 55.56 75. 175. 175.58. C 216.127.7 64.26 1511 175.61. 175.61. 171.61. 17		1+,c 1501 1571 1961	389-17.4 389297.1			
15-22 15-5,46 216-12/5-7 64-28 15-22 12-2/12-7 218-13-12-7 68-18 19-61. 37-11-14 212-13-17-2 68-18 15-17 35-2/5-2 227-13-0 70.76 15-18 35-2/5-2 225-15-2 72.08 15-19 32-2/5-2 225-15-2 72.08 15-10 32-2/5-2 225-15-2 72.08 15-10 32-2/5-2 225-15-2 72.08 15-10 32-2/5-2 225-15-2 73.38 15-10 32-2/5-2 225-15-2 73.38 15-10 32-2/5-2 225-15-2 75-97 15-2 38-7/5-2 227-15-2 75-97 15-2 37-90-2 28-16-2 75-97 15-2 37-90-2 28-16-2 77-27 15-2 37-90-2 28-16-2 77-27 15-10 37-3/5-2 225-16-2 77-27 15-11 37-3/5-2 225-16-2 77-27 15-12 37-3/5-2 225-13-12 82-47 15-13 37-2/5-2 225-13-12 82-47 15-14 37-3/5-2 225-13-12 83-77 15-15 37-2/5-2 225-13-12 83-77 15-15 37-2/5-2 225-13-12 83-77 15-15 37-2/5-2 225-13-12 85-16 15-17 37-3/5-2 225-13-12 85-16 15-18 35-3/5-2 225-13-12 85-16 15-19 36-3/5-2 225-13-12 86-3/6 15-2/5 35-3/5-2 225-13-12 86-3/6 15-2/5 35-3/5-2 225-13-12 86-3/6 15-2/5 35-3/5-2 225-13-12 225-13-12 15-2/5 35-3/5-2 225-13-12 225-13-12 15-2/5 35-3/5-2 225-13-12 225-13-12 15-2/5 32-3/5-2 325-13-12 225-13-12 15-2/5 32-3/5-2 325-13-12 225-13-12 15-2/5 32-3/5-2 325-13-12 225-13-12 15-2/5 32-3/5-2 325-13-12 225-13-12 15-2/5 32-3/5-2 325-13-12 225-13-12 15-2/5 32-3/5-2 325-13-12 225-13-12 15-2/5 32-3/5-2 325-13-12 225-13-12 15-2/5 32-3/5-2 325-13-12 225-13-12 15-2/5 32-3/5-2 325-13-12 325-13-12 15-2/5 32-3/5-2 325-13-12 325-13-12 15-2/5 32-3/5-2 325-13-12 325-13-12 15-2/5 325-13-12 325-13-12 325-13-12 15-2/5 325-13-12 325-13-12 15-2/5 325-13-12 325-13-12 15-2/5 325-13-12 325-13-12 15-2/5 325-13-12 325-13-12 15-2/5 325-13-12 325-13-12 15-2/5 325-13-12 325-13-12 15-2/5		75#1 15 71 1961.				
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1919 363612.A 20232000.C 91.56 1926 35090C.1 20591000.0 92.06 1976 355231 2294709.0 94.16 1925 342031.A 29209130.7 95.05 1923 332017.9 29621700.5 90.75 1922 32900.0 2903120.5 90.05 1929 32940.0 3020777.2 99.35 AVEPAGE VALUE 393256.2						· •
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PASE CASE CATE MIAGAPA AREA OCT 17/9G PAGE : 1 REPORT TYPE : 02 PLOT TYPE : 01 FLOW OVER NIAGARA FALLS
GAVIIME FLOW BY MONTH (CFS)
50600. 50600. 50600.100600.100600.100600.100600.50600. 50600. HONTHLY ADJUSTMENTS (CFS) -3110. -2800. -3500. 310. 4109. 45ng. 4400. 4500. 4200. 4100. 3400. -1200. MONTHLY MATERIAL DOCK ELEVATION (FT) 561.00 561.00 561.00 561.00 561.00 561.00 561.00 561.00 561.00 561.00 561.00 561.00

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MASE CASE CATE NIAGADA AREA

OCT 17/80 PAGE : 2

-			F	LOW IN CF	· \$							NENERGY HOURS		TAVE -	
YFAR/	LAKE	L.ERIE	to	70	TC	10	BECH &	10	TO	Y _O	DECEN	PECH	CP	CNP	TOTAL
HONTH	ERIE	Teulua	GIP	CANADA	USA		CASCADES		OP	CNP					
ISTE JAN NYN									a.		138.5		.c		1573-6
1576 JAN NTC	18173C.	184830.	178030.	69615.	64615.	6830.	67815.	62815.	С.	Ç.	138.5	1395.1	•¢		1533.6
ISTO FEB NTN	182610.	185410.	178610.	69905.	64905.				٥.	٥.	138.5	1463.9	٦.	.0	1542.5
ISCU FEB STE	192610.	185410.	17861G.	69975.	64975.		63105.	63175.	ũ.	. 0.	138.5	1.03.9	٠.	0	1542.5
SEC MAR NEN	1e14e0.	195190.	188690.	78705.	40705.	4500.	68295.	64974.	3371.	0.	132.4	1411.1	42.5	-0	1608.0
STO MAR NTO							69295.		3371.		132.4		42.5		1608.0
F.C. ADC .	10033-	107070	107072	40000	*****	***	(0000	4 . 6							1531.6
ISCE APR TH						4900.	64924. 51139.	51139.	0. 3.	0.		1431.8	• 6	.0	1262.8
		•								••		••••			. 7.5 - 5 - 7 .
STL HAY TN	207296.	203190.	199493.	71605.	73795.		67905.		2981.	0.		1429.2	37.6		1542.2
ISEL HAY TE	257296.	203190.	195405.	59321.	48795.	3700.	55621.	55621.	<u> </u>	0.	75.4	1253.8	-0	• B	1329.2
ISCL JUN TN	2C6250 •	201750.	19795û.	70865.	73675.	3800.	67485.	63948.	3137.	٥.	77.4	1467.3	39.5	.0	1524.2
ISCO JUN TO	206250.	201750.	197950.	58661.	48 675 .	3800.	54801.	548C1.	a.	0.	77.4	1234.9	.0	.0	1312.4
ISTE JUL TN	202110	107710	10 26 10	40045	*****	7900	64965.	4.7044	4 7	٥.	30 5	1*07.1	12.8		1499.4
SCL JUL TE							57681.		1017. C.	ŭ.		1191.6	.C		1271.0
SIC AUG IN							65555.		1667.	ç.		1406.6	50.5		1506.3
ISTO AUG. TG	263340.	176076.	174776.	21114	46643.	3760.	57271.	235.11	٥.	0.	79.3	1204.0	. •0	• • • • • • • • • • • • • • • • • •	1283.4
SCC SEP TH	199550.	195350.	161350.	67685.	69875.	+000.	63685.	62576.	1109.	0.	81.5	1378.3	14.6	.0	1473-8
STE SEP TO	199550.	195350.	191350.	55401.	44675.	4000.	514G1.	51401.	0.	C.	81.5	1164.6	, c	.0	1246.C
S'E GET TN	104150	102000	146162	44474	40-45	1000	62576.	49674	٤.	•	70 -	1381.4	.0		1460.9
SCE CCT TO							49548.		ű.	0 •		1128.4	3.		1207.8
	_								•	•					
SEL NOV NTN							69566.		5984.	0.		1361.8	75 -4		1538.7
SEE NOW ATD	194120.	190120.	186/20.	1256C.	£758U.	4000.	68560.	6257E.	5984.	<u> </u>	F1.5	1381.6	75.4	0	1538.7
SCL BEC ATK	195450.	196690-	190590-	75505.	70545.	6100-	69445.	62576.	6869.	a.	124.3	1380.8	86.6	.0	1591.7
SCC CEC NTG							69445.		6865.		124.3		86.6		1591.7

ı Ε. PASE CASE CATI MIAGARA APEA OCT 17/80 PAGE : 79 DURATION LISTING OF MONTHLY OVERALL DISCHARGE (CFS) FOR JANUARY DISCHARGE ICFS 1 ACCUMULATED VALUE PERCENT OF TIME YEAR ----------242260.8C 238250.00 238220.00 237790.00 212890.00 226720.00 225470.00 1573 1574 1575 24256C.00 48111C.C0 71933C.00 1.95 3.25 4.55 5.84 7.14 8.44 193C 1976 957120-00 1188C1C.C0 141473C.C0 164670C.CC 1552 16e1+3e.cc 2078<5r.co 221230.00 217520.00 215910.00 215770.00 211660.00 1967 9.74 11.04 12.34 13.64 14.94 16.23 17.53 1968 1972 1913 2294860.00 2510236.00 272211c.cu 2932505.00 1 46 216392.20 314214c.cg 335134c.cg 356349c.0g 376964c.0g 397675c.0g 1619 209640.GD 209200.00 18.63 209150.00 20.13 21.43 22.73 1551 1916 207110.76 1521 206400.00 418315c.cc 24.G3 438946C.CD 206310.00 205093.20 1618 25.32 26.62 205670.00 204647.00 204277.00 46C122C.00 5G05*67.00 521G137.00 27.92 1417 1548 ielé 254109.35 54 14 23 C . Cü 11.82 501795c.cc 33.11 34.42 194P 2035030.00 203503.00 6022707.60 6222712.60 6421272.60 6619677.60 200650.00 200010.00 199260.00 35.71 77.01 1508 1454 38.31 1963 198460.00 39.61 197542.00 40.91 1549 1544 196680.00 43.51 19672.30 19672.30 19672.30 196713.30 195350.30 1,31 44.61 1458 46.15 799614C.CC #8.76 50.00 #1.30 150 194270.00 194260.00 194370.00 1441 A3PS717.50 6246416.00 6248486.00 12.E 1420 53.90 193500.25 τ. 1 1 i 1

PASE CASE CATI NIAGARA APEA OCT 17/8G PAGE : 8C DUFATION LISTING OF MONTHLY . OVERALL DISCHARGE (CFS) FOR JANUARY CISCHARGE (CFS) ACCUPULATED VALUE PERCENT OF TIME
EQUALLED OR EXCEEDED YEAR 9160810.00 9354797.00 9546990.00 9739490.00 9911560.00 1557 1528 1529 1524 1547 193290.CC 193280.CC 1929CC.JC 1925CC.CO 56.49 57.79 59.09 60.39 192670.36 191392.26 196736.36 62.99 1017295c.00 1031368c.00 1<12 1515 10313486.cg 10564366.cg 10643010.cg 10643910.cg 1107344.cg 1124297.cg 1144545.cg 1163566.cg 190680.00 65.58 189610.GG 189530.0G 68.18 69.48 70.78 1945 1941 1967 35 16541C-CG 16557C-2C 164627-7C 18358C-7C 18218C-3C 18218C-3C 1012 73.35 12055450-00 12055450-00 12189430-00 12371610-00 12553340-00 75.97 77.27 lsel 1;29 12553747.00 127134977.50 12713587.60 12713587.60 13692185.60 134945747.60 1492457.60 1473297.61 1417247.60 1417247.60 14472419.60 14472419.60 1459482.60 1459482.60 1459482.60 1459482.60 1459482.60 79.67 18163C-00 179010-00 179010-00 178701-00 17847-00 175487-00 174760-00 1545 1545 1566 1517 P2.47 A3.77 95.06 1650 *6.36 *7.66 173130.00 173110.00 172172.00 169975.00 96.26 1642 1659 1634 91.56 92.66 164072.50 1:26 1:35 94.16 162170.00 163147.00 159670.00 159167.00 95.45 98.05 1565 99.35

PASE CASE CATI

RIAGAPA AREA

OCT 17/AC PAGE : 103

NIAGARA AREA (CHTARIO)

	ADJUSTER TOTAL ITOTAL-75MW1	TOTAL	BECK PEAR (MW)	DECEN PEAK	CNP. PEAK (MV)	O.P. PEAK	YEARIMONTH
	••••••		******				•••••
	2055-22	2130.22	1880.07	154,60	.00	95.62	1915 JAN
	2056 • 29	2133.29	1880.00	154.60	-50	98.69	1970 FEB
	2071.98	2146.98	1880.00	154.38	7.60	105.00	1900 MAR
	1893.68	1968.08	1812.40	155.69	30.	•60	19CL APR
	1968.29	2043.29	1875-00	155.99		12.29	1975 HAY 1975 JUN
	1950.74 1918.63	1993.63	1866.87	155.98	•95 •95	.50	14.0 JUL
	1927.40	2002.40	1846.42	155.98	•60	-30	19TL AUG
	1897.91	1972.91	1814.93	155.97	•00	.50	19CL SEP
	1859.85	1934.85	1778.87	155.98	•00	.00	1514 001
,	2084.96	2159.56	1880.00	155.97	18.99	175.00	15FC NOV
	2p87.16	2162.16	1880.00	154.80	22.36	175.07	19CL LEC
•	2072.20	2147.20	188G.CT	154.60	7.60	175.69	1951 JAN
1	2054.79	2179.79	1886.00	154.60	•50	95.19	15". FEB
	2058.66	2133.66	1880.00	154.39	•50	99.25	S'S MAR
	1685.12	176C-12	1604.47	155.69	•55	•:0	1911 APA
	1765.82	58.278L	1679.82	155.99	.35		ISTI MAY
· ·	1896.27	1971.27	1815.24	155.59	•50		1971 464
	1694.89	1969.85	1813.91	155.5*	+15	• 2.2	15:1 JUL
	1880.26	1955.26	1799.20	155.98	.50	• ±C	ISC: AUG
	1894.63	1969.63	1813.66	155.67	• ≎ 🖺	*67	15C1 SEF
	1613.08	18.6.06	1732.17	155.9*	•40		1671 GCT
	2080.49	2155.45	1880.07	155.67	14,57	105-00	IALT VCA
	2086.45	2155.45	1846.00	154.60	15.64	1-5.00	1961 828
	2072.20	2147.20	1800.00	154.65	7.65	175.42	IS WAN
	2035 - 22	2111.52	1680.60	154.67	.41	75.62 125.62	1972 FFB 1972 H3A
	2069 • U7 1822 • 37	2104.57	1880-03 1741.68	154.3° 155.69	*•69 •30	•20	SEE APA
	1951.22	2026.22	1867.11	155.99	.00	3.11	STA MAY
	1977.12	7052.12	1875.ch	155.92	:	21.13	1912 Jun
	2029.61	21^4.61	1875.00	155.98	.55	73.63	1962 JUL
	2030-88	2114.88	1878.00	155.9R	•30	93.90	ISCZ AUG
	1999.25	2374.25	1875.65	155.97	.35	45.25	914 SEP
	2005.34	2090.34	1875.00	155.99	•61	49.36	972 GCT
	\$110.9C	7185.90	1880.00	155.97	44.93	105.60	VES NOV
	2102.87	2177.87	1480.00	159.87	38.36	105.00	FTZ CEC
•	2072.20	2147.2c	1880.00	154.62	7.65	105.03	1523 JAN
	2072-20	2147.20	1880.00	154.60	7.65	125.00	15"3 FE0
	2C71.48	34.9415	1685.CA	154.34	7.65	175.01	1975 MAR
	2048.87	2143.87	1675.00	155.69	8.19	175.00	1922 APA

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PASE CASE CATI NIAGARA AREA OCT 17/80 PAGE : 128 CURATION LISTING OF OVERALL PEAK FOR JANUARY TEAR ACCUMULATED VALUE PERCENT OF TIME .65 1.95 3.25 4.55 5.84 7.14 1576 1575 1574 2147.20 2147.20 2147.20 2147.20 4294.40 6441.6E 2147.25 2147.25 2147.20 8578.80 10736.00 12883.20 1573 1671 2147.20 8.44 1575 15030-40 17177.63 1569 11.04 21472.CC 23619.2C 25766.40 27913.6C 12.34 2147.25 1467 2147.20 2147.20 2147.20 1ce2 14.94 1958 30062.80 32208.00 34355.20 36502.40 3649.60 W 1455 2147.20 2147.20 17.53 ÿ 2147.20 2147.20 2147.20 1959 20.13 1553 21.43 1011 24.^3 24.*2 2147.25 40796.8C 42790.80 42944.00 45291.20 47295.40 49395.40 51572.40 536827.72 2147.20 2147.2L 26.62 27.62 29.22 37.52 1649 1543 2147.20 1446 2147.20 1545 2147.26 2147.26 31.72 2347.20 3543 35.71 37.71 37.71 37.41 47.41 43.61 60171.60 62248.60 1641 2147.26 6563-19 6971:-35 7:8-7-19 7:1-4-79 75111-99 1c31 2147.23 2147.21 2147.21 1:1: 1028 1027 1012 2147.2 44.*1 46.1u 2147.2. 77299.19 2147.25 75446.35 1641 1621 11593.59 61746.79 e1617.59 46.70 51.75 51.75 2147.20 2147.20 2147.20 1013 2147.23 90162.39 1416 1515 2147.76 92329.56 25.19

OCT 17/8C PAGE : 129 NIAGARA AREA PASE CASE CATI CUPATION LISTING OF OVERALL PEAK FOR JANUARY PERCENT OF TIME
EQUALLED OF EXCEEDED ACCUMULATED: VALUE YEAR PEAK 56.49 57.79 59.79 60.39 61.69 62.79 64.29 2147.20 94476.78 96623.98 98771.18 160918.38 163065.58 1613 1612 1616 2147.20 2147.20 2147.20 2147.20 1549 105212.78 107359.98 2147.20 2147.20 1567 169507.18 111654.38 113801.59 2147.20 2147.20 2147.20 65.58 66.68 68.18 69.48 70.78 72.08 77.48 78.68 75.97 77.77 78.67 1005 1014 2147.20 115948.78 2147.20 1<62 118595.9A 125243.17 2144.54 2142.62 2141.72 12307.29 124571.34 126673.56 127814.99 130947.58 1511 1:33 1:63 1:47 2132.60 2130.72 2129.69 2115.79 1639 1647 1662 1625 79.07 61.17 87.43 133677.79 137323.27 139834.77 141542.23 147642.36 145734.68 147819.29 1566 1617 1638 2111.50 2107.47 2198.13 67.77 65.76 66.16 1502 1663 1642 2:94.31 1784.61 2784.50 87.66 84.96 90.26 151983.31 1546°C.63 156GP1.c1 1c26 2:79.52 2:67.32 2:30.39 91.56 74.16 95.45 96.75 98.75 2015.8G 2700.36 1796.68 158696.81 1<35 167096.87 1536 99.35 1992.66 164085.55 1464 *)...

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PASE CASE CATI NIAGARA AREA OCT 17/80 PAGE : 153 DURATION LISTING OF DAYTIME ENERGY FOR JANUARY (MW.-OP. HOURS) ACCUMULATED -PERCENT OF TIME TFAS ENERGY (Ph) 1934.63 3868.68 5802.49 7736.12 1934.63 1934.66 1933.61 1933.63 1548 1517 1518 1.95 3.25 1514 4.55 9669.54 1943 1932.76 11602.30 7.14 8.44 1009 1932.24 13534.54 15966.59 17307.98 19329.07 21259.83 1932.CC 1931.41 1931.13 1526 1521 1519 13.04 12.34 13.64 1429 1930.76 1930-76 1930-26 1930-26 1930-26 1929-12 1929-29 1928-97 14.94 16.23 17.53 23195.5C 25126.74 1471 345 1951 27056.93 27350.93 28980.05 30929.14 32878.11 34767.00 36695.03 38621.51 40547.55 1cas 1672 21.13 27.13 21.43 27.73 24.63 25.72 26.44 27.92 1926.04 1926.04 1926.04 1926.04 1924.00 1 CUP 15-7 1902 42472.55 1524.75 1524.24 1527.85 1-77 ##321.6C 30.45 48245.C4 55169.49 57169.49 57169.39 54013.32 55933.71 57851.36 21.92 27.12 24.62 35.71 37.71 38.31 1c75 1575 1c30 1922.43 1674 1654 1673 1921.41 1920.36 1917.65 59766.56 1445 1445 1442 1915.20 39.61 1929.91 £1676.47 40.91 1906.09 1905.70 1902.27 41.61 44.81 46.10 1:21 654P9.56 67395.27 1059 1550 1901.02 71198.96 47.40 1501.13 1653.70 1657.45 73176.69 1541 51. T 76874.24 1108.91 1288.76 1767.74 7#772.65 57.43 60665.71 87547.75 1532

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-MASE CASE CATE NIAGAPA AREA OCT 17/8G PAGE : 154 .. DURATION LISTING OF . DAYTIME EMERGY FOR JANUARY INV.-OP. HOURS! ACCUMULATED! 1885.44 1664.59 1882.57 1882.C3 1877.33 1871.47 84473.19 86317.73 88266.30 96672.33 91959.67 93831.14 56.49 57.79 59.09 1569 1564 1564 1647 1647 60.39 61.69 62.99 64.29 957C2.44 97572.96 1971.30 1<23 1871.30 1870.52 1866.47 1663.94 1869.81 1955.51 97572.96 99479.93 101373.37 103164.17 105668.59 128779.01 117546.97 112373.87 114273.04 117844.87 121449.96 123273.36 125013.25 126775.26 65.58 1513 66.88 68.18 69.48 70.78 72.02 73.78 1915 1945 1941 1567 15il 1:47.96 74.68 75.97 77.27 76.87 76.87 1 36.36 1829.11 1817.17 1423 1927 1014.64 1011.25 1703.00 1cè2 1545 61.17 62.47 83.77 85.76 86.76 67.66 1783.40 1779.09 1765.71 1759.63 1468 1937 1:33 126775.26 1.6538.C9 13C2*4.31 132U29.11 1441 1745,22 1744,82 1736,17 88.96 98.26 1542 133765.26 51.56 1354F2.66 13715G.67 13F8FG.55 92.86 94.16 95.45 1717.39 1668.21 1<37 lezo 1e35 1649.58 1965 1635.45 140436.cc ices 1623.36 143686.58 99.75] _ r }

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PASE CASE CATI NTAGARA AREA OCT 17/80 PAGE : 178 CURATION LISTING OF NIGHTTIME ENERGY FOR JANUARY CMW.-OP. HOURS PERCENT OF TIME YEAR ACCUMULATED (NW) VALUE 980.58 987.41 980.24 980.58 1517 1960.99 2941.24 1.95 3.25 983.11 979.47 978.69 3921.35 4900.82 5879.51 9.55 5.84 7.14 1414 9.44 1466 978.63 6858.14 7836.5% 8814.78 9792.68 10770.46 11748.16 12725.61 1519 978.4C 978.24 978.24 977.90 577.76 977.76 977.45 <u>\$77.41</u> 977.26 977.24 \$76.50 12.34 13.64 14.94 16.23 1921 1929 1971 1546 137°3.02 146°0.28 15657.52 1553 1972 20.13 1913 21.43 22.73 24.73 25.72 26.52 16634.C2 1761G.29 18585.91 976.27 975.62 975.75 1023 19561.11 20525.80 974.85 974.87 974.27 974.27 977.56 572.42 21512 - 26 27.02 1575 1955 23459.04 24472.42 25474.84 26376.23 1976 31.02 1474 33.12 35.71 37.71 39.71 39.61 47.91 1472 969.62 27345.85 1554 1563 1643 765.45 967.10 954.63 292F3.56 37295.66 31175.28 · 1922 1631 1544 3714e.97 37277.52 34047.75 751.61 42.71 47.51 950.61 950.23 946.73 34594.48 35945.35 36855.65 1054 46.10 1952 1955 1925 1927 1927 1938 47.42 57.40 57.40 53.90 737.03 37823.77 534.42 34758.17 3965 . . E I 932.7E

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PASE CASE CATI MIAGAGA AREA OCT 17/56 PAGE : 179 DURATION LISTING OF HIGHTIME ENERGY FOR JANUARY (MW.-OP. HOURS) ENERGY (MW) VALUE TEAR PERCENT OF TIME 929.24 928.25 926.37 925.65 920.87 914.85 \$6.49 \$7.79 \$9.09 60.39 61.69 62.99 64.29 1557 42482.80 1969 1964 1964 43411-06 45263.08 46193.95 47698.80 48613.32 1547 1512 1923 48927-07 49836-60 50743-52 913.75 906.92 906.92 903.77 698.36 291.59 60.48 69.48 77.76 72.78 1945 1961 1967 51647.29 52545.65 35 1511 287.78 E79.98 \$432C+G1 72.36 879.98 879.15 870.75 657.73 955.10 951.41 932.77 927.68 1933 SEC79.14 SES49.89 75.07 77.27 75.87 578 7 - 62 576 62 - 72 595 14 - 13 603 % 6 - 21 1030 1562 1925 61.17 83.77 85.06 86.76 1956 61166.89 61983.25 62782.64 67575.91 64352.64 65127.92 65093.35 66637.27 67326.35 1938 1647 1663 799.39 57.FE 775.26 765.44 743.92 689.38 1642 1539 1534 1526 1535 91.56 92.86 99.16 95.45 667.61 554.35 645.94 67995.96 67649.97 1465 96.75 1564 641.47 69937.37 99.35 ſ

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I r 7 NIAGAFA AREA OCT 17/80 PAGE : 203 PASE CASE CATL CURATION LISTING OF MONTHLY ENERGY FOR JANUARY IMM.-OP. HOUPSI CATTIME NIGHTTIME TOTAL ACCUMULATED PERCENT OF TIME ENERGY ACCUMULATED ENERGY . SEAR **ACCUMULATED** ENERGY VALUE VALUE EQUALLED OR EXCEEDED (4h) IML) VALUE (My) 1935. 1934. 1934. 981. 2915. .65 1.95 3.25 1935. 901. 2915. 1543 1961. 2941. 3921. 4951. 2914. 2914. 2914. 2913. 1917 7869. 5802. 980. 5830. 8744. 11657. 1914 1934. 7736. 9673. 980. 4.55 5.84 14570. 1933. 2911. 116C2. 558°. 17482 7.14 1560 978. 2C392. 8.44 1566 1932. 979. 7837. 2911. 23323. 9.74 17398. 978. 978. 8615. 9793. 2909. 2909. 29122. 12.34 13.64 14.94 16.23 1429 1571 1546 978. 10779. 32030. 1931. 21260. 2909. 34939. 1174A. 12726. 290A. 쏬 23101. 25121. 977. 977. 977. 13763. 40754. 17.53 1951 193ۥ 27051. 2907. 1972 14667. 15658. 10.83 1925. 28980. 2906. 43663. 28980. 30909. 32838. 34767. 36695. 46566. 1925. 2906. 20.13 16634. 17669. 18565. 976. 21.43 1913 1925. 2905. 1929. 1928. 52376. 55281. 22.73 2904. 1549 976. 15.8 976. 975. 574. 25.32 1926. 1925. 1925. 19561. 2902. 58183. 15.7 38622. 47547. 20536. 21517. 61382. 26.62 1952 2901. 2879. 1955 974. 974. 971. 973. 977. 1576 1924. 44396 . 22485. 2899. 66883. 29.22 30.52 59778. 72676. 48245. 23459. 24421. 2898 . 1975 1560 1726. 2897. 254_4. 26?77. 27346. 26317. ₹49€. 50168. 52092. 54013. 55931. 75571. 33.12 1615 1922. 70065. 81359. 98246. 87172. 92007. 92072. 45734. 98587. 2994. 34.42 1 < 74 1921. 1573 960. 2487. 37.01 57451. 54767. 19 î : . sec. 2875. 39.61 1910. 1917. 1926. 1976. 355. 45.91 42.21 43.51 1945 e1676. 31195. 2365. 9=1. 65490. 67395. 335yp. 3454°. 746,0, 1044 4357. 171443. 1 4292. 1 7179. 19:1: 19:1: 19:1: 19:1: 18:4: 18:1: 1652 1652 1656 166 71179. 46.10 447. 76076. 79 h. 407/. 20601. 68.70 51.70 52.63 505 247 1'9926. 77112. 1941 76./6. 110463. 1932 1956 2 * 3 * 3 1 * 1 * 134171

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MASE CASE CATE NIAGAGA AREA OCT 17/9C PAGE : 2CA

CURATION LISTING OF MONTHLY ENERGY FOR JANUARY (MW.-OF. HOURS)

		4		HITIME	- NIG	IIME		
•	PERCENT OF TIME EGUALLED OF EXCEEDED		ENERGY .	ACCUPULATED VALUE	ENFRSY (Mb)	ACCUMULATED VALUE	ENERGY IMN 1	TEAR
	56.49	126916.	2915.	42483.	929.	84433.	1885.	1457
	57.79	129729.	2013.	43411.	928.	86318.	1885.	1503
	59.09	132538.	2969.	44337.	926.	£8250.	1832.	1924
	60.39	135345.	2908.	45263.	926.	90082.	7835.	1564
	61.69	138144.	2798 •	46184.	921.	91960.	1977.	1447
	62.99	145930-	2786.	*7599.	915.	53831.	1971.	1515-
	65.54	143716. 146500.	2786. 2784.	48017. 48927.	915. 914.	95702. 97573.	1371. 1871.	1513 1513
	66.28	149276.	2776.	49837.	910.	99439.	1965.	1015
	68,16	152047.	2771.	50744.	977.	101303.	1964.	1545
f	69.48	114911.	2745	51647.	964	163164.	1961.	1911
Ú	79.78	15756>	2754	52546.	£96.	105420.	1056.	1567
-	72,78	16~3~6.	274.	5 7 4 3 7 .	89:-	125865.	1945.	1000
Ö	73.38	163029.	2722.	54720.	847.	1.0709 .	1345 .	1911
Ť	79.53	145747.	2719.	552.2.	882.	11-547.	1036	1561
	75.97	168463.	2716.	56 79 ·	575.	112384.	1937 .	1933
	77.27	171163.	270h.	sees.	371.	114213.	1=29.	1527
	18.57	177836.	4575.	57A_*.	355.	1162320	1017.	1537
	79.97	176508.	2675.	58663.	855.	117345.	1915.	15e2
	81.17	179170.	2663.	59514.	a:1.	119656.	1911.	1562
	62.47	191796.	2426.	6734*.	975.	171450.	1794.	1925
	63.77	1:0473.	2464.	61167.	971.	123233+	1782.	1566
	85.26	latact.	2596.	61957.	616 ·	125313 •	1790.	1537
	of .36	1*9561.	256**	62763.	7/19.	126779.	1765.	1536
	67.66	192114.	2553.	63576.	75?•	122510.	1767.	1447
	88.96	194637.	2523.	64353.	777.	13/284.	1746.	1523
	92.76	197157. 199659.	2520.	65126.	775.	132029.	1745. 1736.	1547 1559
	91.56 92.86	202175.	2502. 2461.	65893. 66637.	765. 744.	133765. 135483.	1717.	1474
	94.16	279977.	2357.	67326.	689	137151.	156	1926
	95.45	206796.	2319.	67996	670.	138801.	1650	1535
	96.75	209084 .	2289.	68650.	654.	145436.	1635	1565
	98.05	211359.	2274.	69294 .	646.	142564	1624	153É
	99.35	213624.	2265.	69937.	641.	143687.	1623.	1564

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RASE CASE CATI NIAGARA AREA OCT 17/80 PAGE : 228 DURATION LISTING OF ANNUAL DAY TOTAL ENERGY PERCENT OF TIME (MEH) VALUE 11198323.87 11198323.67 1575 11178254.27 22376578.25 33553010.50 1.95 3.25 4.55 1976 11152331.87 44705342.CC 1529 1552 5.94 7.14 11137922.87 55813264.50 66871040.50 1972 11025105.25 77916145-00 1105418C.00 16964590.62 16932912.87 8892C325.00 99884415.00 110817327.00 121746313.00 132670627.00 9,74 11.04 12.34 13.64 1517 1969 10934986.50 10922314.00 17891982.62 1=51 14.04 143562608 . GO 16.23 1943 10893634.12 10871460.50 154446242.00 165317772.00 1530 176162852.03 155? 1567 10845150.62 20.13 186599122 -CC 1955 10834309.50 197837476.00 22.73 19783*4*4.cc 21865127L-cc 219467672.cc 231272256.cc 23167171G-Cc 251855434.cc 2625695P4.cc 2732729P4.cc 2732729P4.cc 27423232.cc 24.03 10617841.25 1564 10017841.25 10016753.23 10004629.75 10759460.25 10787725.25 10716151.07 156 1516 1547 1654 26.62 29.22 161.3 1545 10703409-12 1570 10691764.75 10656466.30 1521 1526 1514 3C5267872.CG 3159CC62G.CC 326527176.CC 10644643.25 35.71 10424358.42 39.31 337123456.00 337123456.00 347712876.00 352297352.00 352865752.00 379416994.00 450447644.00 1950 1956 1945 1918 10596283.00 10589261.12 10577557.56 39.61 60.91 10577557.56 10575763.67 10551235.75 10539273.75 10532794.25 47.51 44.41 46.11 15e 9 15.9 400467048.00 411011172.60 1546 47.4 1522 10524127.12 51.1 37 374 738 478 82151567E. 1929 1912 10442735.37 10442735.37 10442735.37 431966991.05 447417172.05 452955464.05 10407923.75 4632629** ...

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PASE CASE CATE NIAGARA AREA OCT 17/80 PAGE : 229 DUPATION LISTING OF ANNUAL DAY TOTAL ENERGY ENERGY ACCUMULATED THINKS VALUE PERCENT OF TIME
EQUALLED OR EXCEEDED PART 10386359.87 12379543.82 10319629.12 10256207.62 10136965.12 10129737.37 1049759.50 997492.75 9984.76.62 9984.76.62 9885779.01 9885779.01 9885779.01 9885779.01 9885779.01 9885779.01 9885779.01 9885779.01 9885779.01 55.49 57.79 59.09 62.79 61.69 62.09 68.29 65.48 473651344.CO 484030904.CG 494350572.CO 504606776.GO 1520 1913 1913 1932 \$74605778.00 \$174671612.01 \$74947794.00 \$35036784.00 \$5517724.00 \$5517724.00 \$5517776.00 \$5507778.00 \$5507778.00 \$67602978.00 \$6480384.00 \$4413572.00 \$4413572.00 \$4413740.00 \$5702978.00 \$4413740.00 1567 1515 1524 1542 1538 1522 1522 1527 65.88 67.18 67.48 70.78 72.78 73.76 ü 1032 1037 1031 1031 1033 79.68 75.97 77.27 78.57 79.87 81.17 82.47 83.77 85.76 86.76 87.66 1945 1958 1962 1cce 1c41 1525 1c16 1c63 1565 1635 \$552278.12 \$153289.87 \$015579.37 \$C15579.37 £E74387.87 £E74795.87 #721897.37 #539906.50 #453£98.87 #224951.75 £273C24.06 739606273.00 747450942.00 756122888.60 764662792.00 773113488.00 781398432.00 91.56 92.86 94.16 95.45 96.75 1636 789671456 .CC 99.35 AVE.ANNUAL DAYTIME ENERGY: 10255473.37

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PASE CASE CATE NIAGARA APEA OCT 17/80 PAGE : 231 DURATION LISTING OF ANNUAL NIGHT TOTAL ENERGY VALUE PERCENT OF TIME FOUNDLED OF EXCEEDED YEAR ENERGY (HUH) 1975 2875935.16 2875935.16 . 65 1.95 3.25 4.55 1574 2864287.03 5740222.19 8604246.62 1576 2861974.28 11466223.87 5.84 7.14 1572 2860549.23 14326769.87 1716619C.25 2859423.37 1552 2856395.52 1517 2849379.19 2835568.87 22891964.75 25727533.50 9.74 28558211.5C 31384797.CC 1669 1651 12.54 2830678.06 2826585.69 1913 2823494.22 34207291.50 14.94 2811982.69 2809757.75 37019271.50 39829079.00 42633906.50 16.23 17.53 1971 W 1943 1430 2854677.66 18.83 1952 2802412.19 2799560.34 45436318.50 20.13 22.73 24.73 25.72 1955 2795211.75 51031090.GU 53820697.50 56607457.00 59392110.00 62174463.00 64939362.00 1515 2789607.62 1934 2784653.09 26.42 2782353.28 2764899.37 1564 27.02 30.52 1948 2744635.94 67e83992.00 70427289.00 2743297,25 73166778.CC 75905865.CC 2739489.28 1070 1545 34.42 2738576.34 78644441.30 35.71 37.11 39.11 1021 2734603.16 2720214.94 81378444 .CC 84094658 .CC 1418 2718256.31 \$6816914.CC 39.61 89532141.00 92236375.00 1952 2715227.31 40.91 1565 1556 2693643.62 2691344.28 43.51 \$4931978.C. 97623372.CC 10.313774.CJ 102996759.CC 2693382.72 46.10 2683055.31 2673057.25 1969 47.40 105669816.00 108947580.00 111008475.00 49.73 1622 50.73 51.70 57.61 2672732.44 1928 2665657.28 2649 761 . 94 113657746.22 1<12 1457 2646287.22 116344553.2 57.00

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OCT 17/80 PAGE : 232 NIACARE AREA PASE CASE CATI DUFATION LISTING OF ANNUAL NIGHT TOTAL ENERGY PERCENT OF TIME
EQUALLED OR EXCEEDED ENERGY ACCUMULATED VALUE (HWH) ----56.49 57.79 59.09 60.39 61.69 121571952.00 1920 2632221.06 1561 1510 1902 1515 2613824.84 2604394.81 2588364.25 126789870.CO 129378234.CD 2566174.34 131944408.00 62.99 1549 2550556.72 134494964.66 137036752 · CC 1567 2541789.00 139569218 .00 1024 2532467.19 65.58 2498791.94 2489626.97 142068008.00 1932 68.18 69.48 70.78 1942 1923 1927 2487462.12 2479280.72 147045096.00 149524376.00 72.08 ICCC 2474485.53 15199886g.CC 7464246.47 2461198.00 1c38 154463106.00 156924364.00 2458982.34 2458351.16 75.97 1937 159383286.00 1511 161841636.30 164296376 .CC 1439 2454747.91 78.57 1667351C8.CC 169167278.CQ 171564914.CC 2438733.75 79.87 1561 2427100-12 1959 174007502.00 83.77 1933 2422668.12 85.76 86.36 1562 2410573.25 176418154.00 178824532.C0 181219766.CC 1566 2496379.22 2395235.78 87.66 1541 183599664 - CO 2340681.26 168199464.03 91.56 2259121.50 1526 2220790.25 190420254 -00 1565 1963 1926398CD • GC 194787912 • CC 95.45 2219547.28 2148112.76 156656284 .CC 1434 2540504.98 2CZe161.37 203567348.00 1564 AVG.ARNUAL NIGHTIME ENERGY: 2609913.59 and the state of t).-- ,· Sec.

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1 ---f PASE CASE CATI NIAGAGA AREA OCT 17/83 PAGE : 234 0 DURATION LISTING OF ANNUAL TOTAL ENEPGY Э PERCENT OF TIME ACCUMULATED VALUE (HWH) 0 1973 14057744.12 14057744.12 • 1.95 7.25 4.55 5.84 7.14 1975 1974 1976 14052367.50 28110111.50 42152390.00 14014306 . 25 56166696.00 0 13972210.00 70138906.00 84073077.00 1929 97958731.00 11181225G.CC 125611949.CC 9.44 9.74 11.04 1972 13885654.25 0 13853559.25 13799659.37 1517 13763599.87 13751485.75 13750899.75 17.74 1569 139375538.CC 153127018.00 0 1551 166877916.00 14.94 183579656.00 13701740.12 16.23 1543 194266166.CD 0 1971 13683441.23 19.83 221599168 .CC 20.13 15.7 1555 21.43 22.73 24.73 13635831.87 235234999.00 13629521.12 248864518.CC 1908 13653112.75 262467630.00 9 276667874.CC 289662060.C3 303234476.CC 1916 13600194.62 13594237.37 25.12 26.62 1954 13572378.37 27.92 1947 13564359.62 316798792.CD 332253572.CD 29.22 1945 13441976.50 343695548.00 9 1542 1570 13435261.75 13378646.25 35.71 37.71 39.71 1921 383907224 - CC 383907224 - CC 397779260 - CD 41062832 - CD 425937340 - CD -37230963 - CD 450511684 - CD 45784884 - CD 477747312 - CD 1366 1514 13311512.37 13293620.00 1918 39.61 1456 13283725.55 42.21 43.51 1905 D 1568 13255430.25 .1969 1946 13222329.62 490267642.CC 503483816.CO 44.10 1922 516681073.00 529667076.00 13197184.25 40.75 13181037.50 13112792.62 50.75 51.30 542974128.C0 556070992.CT 1928 1565 57.66 51.03 13096026.50 569159175. 13186165.75 1:043602.50 5822G2736 .CC 55.19

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杏 PASE CASE CATI NIACARA AREA DCT 17/80 PAGE : 235 CURATION LISTING OF ANNUAL TOTAL ENERGY ENERGY ACCUMULATED ... PERCENT OF TIME EQUALLED OF EXCEEDED TEAR (HbH) VALUE 0 56.49 57.79 59.09 £0.39 £1.59 62.99 1920 13020580.97 595223312.00 12993388.5C 12923723.75 12844571.87 1561 1510 1562 1515 6C8216696.0G .621140416.CO 633984994.CC 12713559.55 646698040.CC 1967 12562204.50 12641293.12 12539386.50 64.29 65.58 66.88 672055456 .CO 684696744.CC 1549 769677664.00 722116801.00 734555872.00 67.18 69.48 77.78 1923 12441538.75 1900 12439039.12 12411434.50 12351092.75 12354119.87 746967264.00 759358352.00 771712464.00 72.98 1927 1932 74.68 1937 1911 1931 75.97 77.27 78.57 12324767.75 784037224.00 12211568.50 12187546.75 756248744.65 868435824.00 820556096.00 1;33 12120279.87 79.27 832673176 .CC 1559 15u1 12117085.50 83.77 12244715.50 1540 856932336 .CO 868043680.CC 883810736.CC 12011344.75 85.76 86.76 1958 1SE2 11956657.37 892767392.33 1566 87.66 1941 11548525.50 11356260.50 904315912.00 915672168.00 92.26 1526 . 11133509.25 926805672.CQ 91.56 11014343.12 10942687.50 1963 91782CCF8.CC 9467626F8.CC 92.26 94.16 10686718.62 16559172.50 10325456.62 1535 959450704.00 97009776+00 980335632+00 990634816+00 1934 98.75 10299195.37 AVG.ARNUAL TOTAL ENERGY: 12865367.12 -. 1 15.4 10 7 or and the same an 14 k. . .

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·			EVALUATION		S FOR GREAT LAN		ND OUTFLOWS		BASE CASE	CATI
GATE .		LAME ONTARIO LEVEL (FT)	PH ELEV (FT)	LAKE ONTARIO OUTFLOW (CFS)	DAYTIME TUPTIO ANA THUS	FNERGY ENERGY (PWH)	NIGHTTIME AVG. OUTPUT (MW)	ENERGY ENERGY (MWH)	PEAR OUTPUT {MW}	MONTHE AVERAGE (MW)
1970 JAN		244.29	239.24	210500	68*	339264	558	138384	747	642
1970 FEB		244.35	239.23	213250	692	310016	566	126784	755	650
19CL MAR		. 244.52	238.60	22625C	719	356624	595	14756C	761	677
	FORESY	ELEVATION IS	242-14 -100	HIGH. IT HAS	BEEN CHANGED TO	242.00 FT.			-	
1900 AFR		245.21	242.00	229250	767	184080	6 3 6	76320	810	723
•	FOREST 1	ELEVATION IS		HIGH. IT HAS	BEEN CHANGED TO	242.00 FT				
15TL APR		245.21	242.00	229250	764	183360	633	75960	867	720
	FCREBY	ELEVATION IS		HIGH. IT HAS	BEEN CHANGED TO					
1960 MAY		245.57	292.00	241000	795	394320	669	169672	837	751
	FCREBY I	ELEVATION TS	243.35 -100	HIGH. IT HAS	BEEN CHANGED TO	242.CD FT.		- -		
19"4 JUN		245.76	242.00	213250	715	393200	582	139680	758	670
	FOREBY !	ELEVATION IS	243.50 -100	HICH. IT HAS	BEEN CHANGED TO					
1973 JUL		245.95	242.00	216750	725	359600	592	146816	760	680
	FCREEY !	LEVATION IS			BEEN CHANGED TO					
19CL AUG		246.04	242.00	220250	77.	3645E0	603	149544	178	691
	FCREST I	LEVATION IS		HIGH. IT HAS	BEEN CHANGED TO					• • •
1973 SEP		245.65	242.00	243750	80?	384960	672	161280	845	758
1903 GCT		245.54	241.35	244750	799	396304	670	166160	841	756
1973 NOV		244.54	241.16	229500	754	361920	624	149763	796	756
19"L CEC	u1-15	244.58	240.33	251500	210	194400	684	82080	852	758
1976 DEC	16-31	244.58	201.33	251570	216	205846	690	8*320	853	774
1971 34%		244.22	273.51	220000	794	349184	580	143840	766	662
1901 Fga		243.97	278.53	220000	700	313600	576	129224	761	658
15"1 MAR		243.89	274.95	2004036	661	327856	535	137680	724	619
1511 APR	61-15	245.13	241.77	239000	79?	190080	662	79443	834	748
15"1 APR	16-32	245.15	241.73	239000	789	1 P S 3 E C	659	79080	832	745
1971 HAY		245.54	241.95	253000	92P	410688	£ 9 9	173352	271	765
1971 JUN		245.74	241.58	Z5650Q	₹3₽	4n2240	709	170160	271	795
1571 JUL		245.53	241.76	2545°0	P 3 1	412176	702	174096	868	788
1571 AUG		245.22	201.60	23975	789	391344	659	163432	832	745
19 1 SEP		244.34	243.86	249000	#06	356#80	678	162720	842	7 6 3
19"1 001		244.21	2433	237500	769	3714-4	641	158968	811	726
15"1 NOV		243.72	240.25	220750	721	346.080	592	147080	763	678
1971 DEC		743.76	243.36	219500	721	177540	592	71040	763	678
1771 666	16-31	243.76	240.36	219502	727	186112	598	74544	791	684
1962 JAN		243.91	238.05	218000	694	344224	571	141668	756	653
1572 FEB		243.74	278.19	211256	677	303296	553	123872	739	£ 35
19' 2 MAR		244 - 31	238.18	226570	716	3°5136	593	147064	777	675
1952 AFR		244.57	241.22	241250	793	190320	665	79800	9.24	750
1972 AFR		244.87	241.22	241250	. 791	189840	662	79443	833	748
	FOREST E	LEVATION IS	242.C4 -TOO	HIGH, IT HAS	HEEN CHANGED TO	242.00 FT.	•			
1972 MAY		245.06	242.00	226000	752	372992	€70	153760	795	708
	FOREHY E	LEVATION IS	242.4" -100	HIGH. IT HAS	BEEN CHANGED TO					
15(1 Jun		245.49	242.00	215503	721	346380	599	141360	765	677
	FORERY E	LEVATION IS	242.99 -100	HIGH. IT HAS	BEEN CHANGED TO	242.CJ FT.	ı			
1972 JUL		246.29	242.00	250 50 0	P22	477712	692	171616	864	778
		244.16	201.23	291750	482	437472	892	217736	082	882

EVALUATION OF REGULATIONS FOR GREAT LAMES LEVELS AND OUTFLOWS BASE CASE CATI SAUNDERS OF MOSES PLANT OUTPUT 1900-1976 DURATION LISTING FOR LAKE ONT LEVELS (FT: FOR JANUARY VALUE PERCENTAGE " ACCUMULATED VALUE YEAR 245.48 244.61 3.25 4.55 5.84 7.14 1963 1955 244.54 979.80 1224.26 1933 1713-03 9.74 2201.67 1952 244.32 11.04 1932 244.31 12.34 244.31 13.64 1901 2934.60 14.94 244.37 3423.20 1920 244.29 3667.49 18.83 1932 3911.78 20.13 21.43 1968 244.29 4156.07 1907 244.26 4400.33 4644.59 244.26 24 • 03 25 • 32 5133.07 5377.29 5621.49 26.62 27.92 29.22 244.23 1931 244.27 1965 244.27 5665.69 30.52 1971 244.19 6109.87 31.82 33.12 244-17 6598.20 6842.35 7086.45 7330.47 7574.49 244.15 244.15 244.17 1929 1966 74.42 35.71 1927 1950 244.62 244.62 78.31 1972 19.61 244.63 16:56 7812.49 40.51 1919 1975 8362.48 42.21 243.93 43.51 1952 8557.32 44.61 46.10 47.40 48.70 1916 243.57 1959 243.68 243.66 9737.10 243.85 50.00 51.30 1539 243.79 9765.60 243,79 1942 16213.39 55.60 10757.17 10500.92 1958 1947 243.75 56.49 1970 13988.32 57.79 243.67 1922

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1 ι ĺ 1 [Ī £33 EVALUATION OF PEGULATIONS FOR CREAT LAKES LEVELS AND OUTFLOWS SAUNDERS OR MOSES PLANT CUTPUT BASE CASE CAT1 1900-1976 DURATION LISTING FOR LAKE ONT LEVELS (FT) FOR JANUARY VALUE ACCUMULATED VALUE YEAR PERCENTAGE 60.39 61.69 62.99 64.29 65.56 66.88 68.18 1903 1914 1948 1918 1954 11475.57 11719.15 11962.73 243.58 12206.28 12449.83 12693.37 243.54 1937 12936.89 13185.37 1917 243.52 243.45 70.78 72.08 73.38 74.68 75.97 77.27 78.57 79.87 81.17 82.47 83.77 1939 1957 243.47 13427.84 243.44 13910.75 1913 1913 1945 1956 1944 1911 1923 14154.16 14397.61 243.43 243.43 243.43 243.39 243.36 14397.61 14641.04 14884.42 15127.78 15371.12 15614.41 15957.65 16107.94 243.34 243.29 243.28 243.25 ú 1926 1915 1973 1924 1935 1919 16344.16 16587.28 16930.77 17077.43 17316.47 8t.36 87.66 88.96 90.26 243.17 243.69 243.06 91.56 242.89 242.75 242.77 242.77 17902.30 19045.05 18287.75 94:16 95:45 96:75 1925 1961 98.05 1964 18530.30 241.61 AVERAGE VALUE 243.79 99.35 1965

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	·	SAUNDERS	S FOR GREAT LAMES LEVELS AND O OR MOSES PLANT OUTPUT		1900-1976
		DURATION LISTING FOR	HEAD WATER LEVELS (FTI FOR JA	NUARY	
	RASY	VALUE	ACCUMULATED VALUE	PERCENTAGE	
	1978	240.20	290.20	.65	
	1920	239,24	479.43	1.95	
	1567	239.16	718.60	3.25	
		259.11	957.71	4.55	
•	1933	239,10	1196.41 1435.75	5,84 7,14	
	1955	233.95	1679.75	8.44	
	1913	239.65	1913.63	9,74	
	1951	238.69	2152.32	11.04	
	1952	238.69	2391.22	12.34	
	1924	238.68	2629.69	13.64	
	1930	238.65	2868.37	14.94	
	1941	238.65	3107.34	16.23	
	1973	528.6	3345.72	17.53	
	1615 1208	533-66	3584.37	18.83	
	1950	238.62	3927.C3	2C•13 21•+3	
	1907	238.58	4309.23	22.73	•
	1921	238.58	453A.92	24.03	ç
	1959	238.53	4777,35	25.32	
	1501	238.51	5015.85	26.62	Ų
	1934	238.46	5254.33	27.92	•
	1946	258.47	5492.80	29.22	
	1966	238.42	5731.22	30.52	
	1543	238.41	5969.63	33.12	
	1938	238.37	6446.39	34.42	
	1942	278.37	6684.76	35.71	
	1927	238.23	6927.54	37.01	
	1955	238.23	7161.76	30.31	
	1976	538.04	7190.35	39.61	
	1919	234.07	7537.42	40.91	
	1972	238+45	7975.48	42.21	
	1972	238.04	8117.50	43.51	
	1546	237.99	9351.45	44.81	
•	1922 1916	237.49	9589.48 2427.45	46.10 47.40	
	19:3	237.52	9765.37	46.70	
	1954	237.57	9307.29	50.00	
	1937	237.97	9541,18	51+30	
	1917	237.26	9779.06	52.EC	
	1974	257.54	19016.PE	53.90	
	1963	237.67	19254.69	95.19	
	1953	237.81	17497,51	36,40	
	1914 1943	237.81 237.79	10730,32 10769,10	57.79 59.09	

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EVALUATION OF REGULATIONS FOR CREAT LAKES LEVELS AND OUTFLOWS SA'INDERS OR MOSES PLANT OUTPUT BASE CASE CAT1 1900-1976 DURATION LISTING FOR HEAD WATER LEVELS IFTI FOR JANUARY YEAR ACCUMULATED VALUE PERCENTAGE VALUE 6C.39 61.69 62.99 64.29 65.58 65.88 68.18 69.48 70.78 11205.86 11447.63 11681.36 11919.05 1919 1957 1947 1910 237.73 237.69 237.69 1945 1956 12156.73 237.69 237.63 237.59 237.55 237.54 12632.05 12632.05 1269.64 13107.19 13344.73 1948 1911 1969 1923 1926 72.08 73.38 74.68 237.51 13582.24 13⁸19·66 19057·06 14294·40 1905 1905 1915 1931 1918 1971 1976 237.40 75.97 77.27 14531.72 14531.72 14531.72 15726.28 15726.28 15487.54 15717.57 237.32 78.57 237.30 79.87 81.17 1 301 237.22 82.47 83.77 1923 237.03 236.97 236.93 236.73 85.ce 86.36 87.66 88.96 90.26 91.56 1935 1909 1962 15954.54 16191.46 16424.19 236.70 236.67 236.61 16664.89 16901.51 1713*.12 17374.63 1964 1925 1965 236.50 236.34 236.24 235.93 94.16 95.45 96.75 1976 1951 1761-.97

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AVERAGE VALUE

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EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS BASE CASE CATI 1900-1976 SAUNDERS OR HOSES PLANT OUTPUT DURATION LISTING FOR LAKE ONT OUTFLOWS (CFS) FOR JANUARY VALUE YEAR ACCUMULATED VALUE PERCENTAGE 250250 495750 740250 983750 1222500 1457000 1973 1975 1976 1963 250250 245500 244500 .65 1.95 3.25 4.55 5.84 7.14 1974 238759 1971 234530 168#750 1911500 21325CG 9.74 1969 231757 1972 11.04 12.34 13.64 14.94 221000 1901 220000 2352500 220000 1936 2572500 1907 220700 1938 220000 3012500 3232500 1913 550000 345250C 18.83 1919 220000 3672500 20.13 3892500 21.43 22.73 1924 1927 1928 550C20 220000 4552500 26.62 27.92 29.22 1929 1930 220000 47725CC 550000 550000 550000 550000 1941 5432500 30.52 56\$2500 \$972500 1946 33.12 22000 02000 02000 34,42 35.71 37.01 38.31 1952 6C92530 6317500 1953 1955 653251C 675250L 2200u0 210257 218757 1966 697175C 39.61 218500 1919 7409656 42.21 7627000 7845000 1932 1947 218000 43.51 1933 216250 806125C 46.10 47.40 48.70 50.50 51.30 53.40 8276C °C 1609 212569 9702CCC 1932 1950 1914 212257 9126750 56.95 1953 9761500 1900 1904 9977000 10182006 210507 57.79 55.45

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	F		FOR GREAT LAKES LEVELS AND OF MOSES PLANT OUTPUT	UTFLOWS	BASE CAS 1900-197	
		DURATION LISTING FOR L	ANE ONT OUTFLOWSICES) FOR JAI	NUARY		
	YEAR	VALUE	ACCUMULATED VALUE	PERCENTAGE		
	1905	219090	10397000	6C • 39		
	1909	210000	10602000	61.69		
	1916 1911	210060	10812030	62.99		
•	1915	210000 210000	11022600 11232600	64.29 65.58		
	1917	210000	11447000	66.88		
	1920	210000	11652000	68.18		
	1923	210000	11862030	69.48	 	
	1925	210000	12072070	70.78		
•	1976	210000	12262000	72.08		
	1931 1934	210000 210000	12492CCC 12702000	73.38		
	1935	210000	12702000	74.68 75.97		-
·	1936	210000	13122000	77,27		
	1937	210000	13332000	78.57		
	1938	210000	13547000	79.87		
	1939	210000	13752000	81.17		
	1940 · 1942	210000 210000	13962anc 14172aa	82.47 83.77		6
	1984	21000	14362000	85.06		-
	1945	210000	14597800	86.36		•
	1954	210000	14892662	R7.66		
	1956	217007	15017000	88.96		
	1957 1959	210000 210000	15222000	90.26		
	1961	213030	15437000 15647000	91.56 92.86		
	1962	21000	15952000	94.16		
	1954	210000	16762070	95.45		
	1567	ajanon.	16272000	96.75		
	1963	204507	16487570	98.05		
	1965	184750	16662220	99,35	VERAGE VALUE	216432
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EVALUATION OF REGULATIONS FOR CREAT LAKES LEVELS AND OUTFLOWS SAUNDERS OR HOSES PLANT OUTPUT BASE CASE CATE 1900-1976 DURATION LISTING FOR DAYTIME ENERGY (MW) FOR JANUARY VALUE ACCUMULATED VALUE YEAR PERCENTAGE 1536 2285 .65 1.95 3.25 4.55 5.94 7.14 1975 3776 731 45C7 5952 9.74 7369 8676 11.04 12.34 13.64 707 14.94 18.83 20.13 735 116D6_ 13016 13721 14426 21.43 705 705 15834 26.62 27.92 29.22 !C.52 31.82 17240 1927 701 33.12 20045 20745 1976 1919 34.42 35.71 37.c1 38.31 700 65a 22846 27536 39.61 42.21 43.51 44.81 €9€ 2421C 24922 1932 1950 2/370 26981 47.40 48.70 682 682 27351 29033 50.00 51.30 52.60 30394 31672 31749 32426 1958 68? 679 53.93 55.19 56.45 57,79 677 59.09

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EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS SAUNDERS OR HOSES PLANT OUTPUT BASE CASE CATI 1930-1976 DURATION LISTING FOR DAYTINE ENERGY (MW) FOR JANUARY ACCUMULATED VALUE PERCENTAGE YEAR VALUE 61.69 62.99 64.29 65.58 1938 1942 1903 1954 1917 1937 1910 1939 1940 1945 1956 35129 35801 36472 37143 674 671 671 66.88 68.18 69.48 70.78 72.08 73.38 74.68 75.97 77.27 78.57 79.87 81.17 39153 39823 40493 43168 47835 44502 1920 1935 668 567 82.47 83.77 €67 85.06 87.66 85.46 90.26 91.56 465C1 47165 1934 1923 1929 1935 1962 1925 1961 1936 1968 664 47829 46492 46155 50476 51134 51791 52485 53027 94.16 95.45 96.75 98.05 99.35 658 592 AVERAGE VALUE

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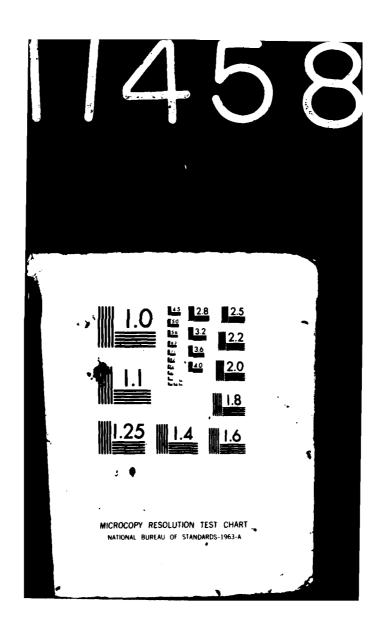
EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS SAUNDERS OR MOSES PLANT OUTPUT

BASE CASE CAT1 1900-1976

BURATION LISTING FOR NIGHTTIME ENERGY (MW) FOR JANUARY

	PERCENTAGE	ACCUMULATED VALUE	VALUE	YEAR
	.65	665	665	1973
	1.95	129€	631	1976
	3.25	1926	6 30	1968
	4.55	2553	627	1974
	5.8*	3179	656	1975
	7.1*	3785	613	1971
	8.44	4 2 4 4	605	1969
	9.74	9886	592	1928
	11.04	5\$7c	584	1960
	12,34	6153	563	1955
	13.64	e735	582	1913
	14.54	7316	581	1928
	16.23	7897	581	1912
	17.53	0478	581	1924
	18.83	9059	5e1	1930
	20.13	9640	581	1941
	21.43	10221	\$81	1951
•	22.73	10802	5e1	1952
	24.03	11382	560	1901
	25.32	11962	587	1927
	26.62	12592	562	1921
	27.52	17171	<u> 5</u> 79	1525
	29.22	17700	579	1943
	50.52	19279	5.79	1946
	31.82	14858	<u>5</u> 70	1972
	!!.12	1543€	578	1927
	34.42	16014	5.7 9	1970
	35.71	16591	517	1976
	37.31	1716P	° 77	1919
	38.31	17745	571	1966
	19.61	1*32r	\$75	1953
	10.91	10093	573	1933
	42.21	19465	\$72	1916
	43.51	20036	\$71	1902
	44.81	20605	569	1947
	46.10	21172	567	1918
	47.40	21735	563	1932
	43.7c	22294	559	1948
	50.00	22853	550	1950
	51.30	23411	558	1900
	52.60	23969	35A	1949
	53.90	24525	556	1967
	55.19	25080	\$55	1958
	56.49	2 7 6 3 4	550	1922
	57.79	26187	553	1914
	59.09	26739	557	1955

AD-A114 589 INTERNATIONAL LAKE ERIE REGULATION STUDY BOARD F/G 13/2 LAKE ERIE WATER LEVEL STUDY. APPENDIX E. POWER. ANNEX D. COMPUT--ETC((1) JUL 81 UNCLASSIFIED NL 5-7



EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS SAUNDERS OR MOSES PLANT OUTPUT BASE CASE CAT1 1900-1976 DURATION LISTING FOR NIGHTTIME ENERGY (MW) FOR YEAR VALUE ACCUMULATED VALUE PERCENTAGE 27290 27891 26392 26992 29489 60.39 61.69 62.99 64.29 65.58 551 551 551 1942 1983 550 547 547 547 30583 30583 31130 66.88 68.18 69.48 1937 1940 1954 1910 1939 1945 1956 1957 1911 1920 1944 1905 1915 31676 32222 32768 33314 3286C 34405 34950 35495 546 546 546 70.78 72.08 73.38 74.68 75.97 77.27 546 545 545 545 544 544 547 547 547 547 77.27 78.57 79.87 81.17 82.97 85.06 86.36 87.66 90.26 35495 36583 37127 37670 37213 37755 37276 37276 1926 1921 1963 1923 1924 1935 1925 1962 1961 1976 1964 539 539 537 537 536 539 91.56 92.86 94.16 95.45 96.75 40378 40917 41456 41993 42529 4763 43531 98.05 AVERAGE VALUE 565

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		PEAR PLANT OUTPUT (WW) FOR JAM	MAKA	
YEAR	VALUE	ACCUMULATED VALUE	PERCENTAGE	
1573	826	8.76 16.34	•65 1.95	
1574	808 804		1.95	
1968 1976	8C2	2438 32 9 0	3 • 25 4 • 55	
1975	792	9C32	5.84	
1971	791	4823	7.14	
1969	767	3610	8.44	
1928	783	6393	9.74	
1960 1913	772 775	7165 7935	11•04 . 12•34	
1955	777	8705	13.64	
1951	768	9473	24.94	
1952	768	17241	14.23	
1907	767	11008	17.53	
1908	767 767	11775	18.83	
1912 1921	767	12542	20.13	
1924	767	14076	22.73	•
1930	767	14843	24,03	
1941	767	1561C	25.32	
1901	766	16 376	26.62	
1979 1943	765 765	17141 17906	27 .9 2 29,22	
1946	765	19671	30.52	
1972	764	19475	71.82	•
1527	76.9	20198	33.12	
1966	763	20961	34.42	
1926 1919	761 761	21722 22483	35.71 37.01	
1933	761	23244	38.31	
1970	760	24004	39.61	
1953	759	24763	40.91	
1916	757	25520	42.21	
1902	756	26276	43.51	
1947 1932	753 752	. 27 <u>0</u> 29 27781	44.81 46.10	
1918	750	24531	47.40	
1\$gg	747	29276	48.70	
1950	747	30025	5G.CC	
1967	745	36770	51.30	
1946 1949	743 743	31513 37256	52.60	
1949 1958	745 741	32997	53.90 55.19	
1922	746	33731	56.40	
1934	739	34476	57.79	
1959	739	35215	59.09	
	•	-		

R VALUE 18 73 18 735 2 738 3 735 7 733 7 733 4 733 9 732 0 732 0 732 0 733	35953 36691 37429 38164 38897 39630 40363 41095 41095	LUE PERCENTAG 60.39 61.69 62.99 64.29 65.58 66.88 68.14 69.48	5 ξ	
\$ 738 8 738 2 738 3 735 7 733 7 733 4 733 9 732 0 732 7 232 0 733	35953 36691 37429 38164 38897 39630 40363 41095	60,39 61.69 62.99 64.29 65.58 66.08 68.18	SE	· ·
18 736 2 738 3 735 7 737 7 737 4 733 9 732 0 732 7 732	36691 37429 38164 38897 39630 40363 41095	61.69 62.99 64.29 65.58 66.08 68.14		-
2 738 3 735 7 735 7 737 7 733 9 732 0 732 7 232 6 731	37429 38164 38897 39630 40363 41095 41827	62.99 64.29 65.58 66.88 68.18		
3 755 7 753 7 753 7 753 4 733 9 732 0 732 7 232 0 733	36164 36897 39630 40363 41095 41827	64.29 65.58 66.18 64.18		•
7 733 7 733 4 733 9 732 0 732 7 232 0 731	30897 39630 40363 41095 41027	65.58 66.88 68.18 69.48		٠
7 733 4 733 9 732 0 732 7 232 6 731	3963C 4C363 41095 41827	66.88 68.18 69.48		
4 733 9 732 0 732 7 232 6 731	40363 41095 41827	69.48		
9 732 0 732 7 732 0 731	41095 41827	69.48		
0 732 7 732 0 731	41827			
7 732 0 731				
0 731	9/339	70.76		
		72.08 73.36		
5 731		74.68		
6 731		75.97		
1 737		77.27		
				. 1
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				9
6 728		83.77		•
3 728	49253	85.0¢		-
1 727	SOSEC	86.36		
		87.66		
		78.96	•	
		90.26		
			: 5465	
5 654	57724	<u> </u>	LASE ANTRE	750
	19 730 10 729 15 728 15 728 16 728 11 727 19 725 19 724 15 728 15 729 15 721 16 717 16 717	14	730 46212 78.57 700 729 46941 79.87 755 729 46941 79.87 755 729 47669 61.17 75 729 47397 82.47 76 728 49125 83.77 76 728 49125 83.77 76 728 49125 85.06 71 728 50580 86.36 727 50580 86.36 728 51305 87.66 729 724 5758 90.26 729 724 57478 91.56 720 720 54200 52.86 721 54921 94.16 721 714 55639 95.76 724 57070 96.66 725 654 57724 97	

	EMALUATION OF REGULATION SAUNDERS	S FOP GREAT LAKES LEVELS AND OF MOSES PLANT OUTPUT	UTFLOWS	19CC-1976	
	DURATION LISTING FOR	AVERAGE MONTHLY ENERGY FOR JAI	NUARY		
YEAR	VALUE	ACCUMULATED VALUE	PERCENTAGE		
1973	746	746	.65		
1968	749	1455	1.95		
`1976 1974	769 707	2164 2871	3.25 4.55		
1975	704	3575	5.84		
1971	690	4265	7.14		
1959		49 5p	8.44		
1928	676	5626	9.74		
1960	667	6293	21.04		
1955		6959 7624			
1913	665 664	/62 ~ #288	13.64		
1930	664	8952	16.23	•	
1941	664	9616	17.53		
1951	66*	19200	18.83		
1952	669	10944	20-13		
1907	663	11607	71.43		
190 a 1912 ·	663 663	12270 12933	22.73 24.03		Ü
1921	663	13596	25.32		~9
1931	662	19258	26.62		Ò
1946	667	14920	27.92		•
1929	661	15581	29.22		
1943	€61	16242	30.52	•	
1972	661	169C3 17563	31.62		
1927	667 659	16222	34.42		
1919	659	16481	35.71	•	
1966	659	19500	37.01		
1970	658	20198	38.31		
1953	ę57	20855	39.61		
1933	656	21511	43.91		
1916	654	22165	42.21		
1902 1947	653	27818 23469	43.51		
1918	648	24117	46.10		
1932	647	24764	47.40		
1950	643	25407	48.70		
1900	642	26049	50.00		
1948		26690	51.30		
1949	6+0	2733C	52.6C		
1967 1958	640 637	27970 28607	53.90 55.19		
1922	636	29243	36.49		
1914	635	29878	57.79		
1934	635	30513	59.09		
	AND 1 AND ASSESSMENT AND ADMINISTRATION OF THE PARTY OF T	A CONTRACTOR OF THE PARTY OF TH	-		

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EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS SAUNDERS OR MOSES PLANT OUTPUT BASE CASE CAT1 1900-1976 DURATION LISTING FOR AVERAGE MONTHLY ENERGY FOR JANUARY VALUE YEAR ACCUMULATED VALUE PERCENTAGE 60.39 61.69 62.99 64.29 65.58 635 634 634 632 630 31782 32416 33048 33678 1942 1923 1954 34307 34936 35565 1917 1937 £29 66.88 629 629 69.48 70.78 72.08 73.36 74.68 75.97 36193 36821 37449 38C77 38705 1910 1939 628 628 1945 1956 628 627 627 627 627 626 626 77.27 78.57 79.87 81.17 82.47 1911 39332 39959 47586 1944 1905 1926 1915 1212 1838 12463 ų J 1931 1963 1924 1923 1909 625 625 627 627 623 43088 43713 85.36 86.36 44336 87.66 88.96 90.26 44959 1935 622 619 617 616 46823 1962 1925 1961 1936 94.16 95.45 96.75 48059 48675 49289 98.05 AVERAGE VALUE 697 1965 550 49839 99.35

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EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS SAUNDERS OF MOSES PLANT OUTPUT

BASE CASE CAT1 1900-1976

DURATION LISTING FOR TOTAL PLANT MAN CUTPUT FOR WHOLE YEAR

		DAYTIME		NIG	TTIME			
	TEAR	ENERGYTHUHT		ENERGY (MUH)		ENEBER (HRH)	ACCUMULATED VALUE	PERCENTAGE
	1973	5930976	5:30976	2454016	2954016	7484992	7494992	.65
	1974	4965720	9991696	208904	4862920	7369624	14854616	1.95
	1976	4965456	14957152	2395056	7257976	7360512	22215128	3.25
	1972	4515668	19867760	2319616	9577592	7230224	29445352	4.55
•	1975	4958688	24726445	2338536	11916128	7197224	36642576	5.84
	1929	4893320	29616 ⁷ 68	2288992	14205120	7179312	43021688	7.14
	1952	4876316	34492784	2289104	16494224	7165120	50987008	8.44
	1951	4853688	39346672	2251144	18745368	7105032	58092040	9.74
	1543	4948064	44194736	2213736	50828104	7061800	6515384D	11.54
	1947	4813792	#9CD8528	2213296	23172400	7027066	72103920	12.34
	1913	4778032	53786560	2159216	25331616	6937248	79118176	13.64
	1935	4735536	58522096	2173224	27504840	6908760	86036636	14.74
	1995	4723536	63245632	21a3a24	2969864	690736g	92934296	16.23
_	1939	4737568	67983200	2161056	31849720	6898624	99432920	17.53
	1955	4764256	72747456	2128840	33976540	6893096	106726016	18.83
	1917	4724416	77471872	2152800	36131360	6877216	113603232	20.13
	1928	4787952	82259824	2042448	38193808	6850400	120453632	21.43
	1969	4733456	86493280	2111696	90305504	6845152	127298784	22.73
	1934	4689168	91682448		42455664	6839328	134138112	24 • 0.2
	1971	4755232	96437680	2059664	44515328	6814896	140953008	25.32 N 26.62
	1818	4707264	101144944	2106034	46621352	6813288	147766296	26.62
	1912	4731328	105876272	2065552	48686904	6796880	154563176	27.92
	1916	4692912	113569164	2098744	50785648	6791656	161354832	29.22
	1954	4712832	115282916	2076064	52861712	6788896	168143728 .	30.52
	1953	9705280	119987296	2008360	54870072	6713640	174857368	31.62
	1937	4659824	124687120	2003384	56873456	6703206	181560576	33.12
	1963	4641056	129328176	2015400	58828556	6656956	186217032	34.42
	1953	4554000	133982176	1993024	67881880	6647024	194464056	35.71
	1903	4644096	138626272	1993800	62875680	6637896	201501952	37.01
	1948	4595744	143222016	1991000	6486680	6586744	208048696	30.31
	1958	4633376	147455392	1949528	66016208	6582904	214671600	39.61
	1919	4615040	152470432	1952312	68768520	6567352	221238952	40.91
	1956	4582768	157053200	1977616	70746136	4560384	727799336	42.21
	1970	4598400	161651600	1932536	72678672	4530936	234330272	43.51
	1922	4562236	166213856	1950904	74629576	6513160	240843432	44.81
•	1902	4530528	170744364	1968008	76597544	4498534	247341968	46,10
	1996	4554096	175298480	1910952	78508536	6465048	253617016	47.40
	1905	4484192	179782672	1957952	80466488	6042144	240249160	48.76
	1924	4534112	184316784	1895408	82361496	6429520	20607868C	50.00
	1914	4526664	1884#35#8	1895648	84257544	4422512	273101197	51.30
	1909	4456416	193340064	1923528	86181072	6419944	279521136	52.60
	1921	4517856	197857920	1890832	88071904	6409676	285929824	53.90
	1746	4497440	232355360	1882064	84953968	6379574	292379328	55.19
	1942	4466624	206921989	1859864	91613432	845448	298635816	56.49
	1532	4462332	211293016	1857232	97671064	6725264	30496108F	57.79
	1967	4448128	215739144	1871090	95542764	4319126	\$112PQ2D8	59.89

BASE CASE CATI 1900-1976

EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS SAUNDERS OR HOSES PLANT OUTPUT

CCUMULATED VALUE ENERGY (MW)	I ACCUMULATED VALUE		TOTAL	
720198208 1856456		ENERGY (NUH)	ACCUMULATED VALUE	PERCENTAGE
		6316520	317596728	60.39
224645726 1852161		6299688	323896416	61.69
229384160 1847840		6286272	330182688	62.99
233475920 1824761		6216520	336399208	64.29
237857424 1813320		6194824	392594032	45.58
242228720 180844		6179744	348773776	85.66
746594864 1807374		6173448	354947224	68.18
250952864 1805416		6163416	361110640	69.48
255302512 1801472		6151120	367261760	70.78
259633520 1794072		6125080	37338689C	72.08
263956912 178603		6109424	379496264	73.38
268255872 1778766		6077720	385573944	74 . 68
272551488 177337		4048952	3916-2936	75.97
276796000 173976		5974280	397617216	77.27
281015934 1735904		5945868	4035F3D24	78.57
285236464 1734640	124301760	5955200	409538224	79.07
289453440 1727864		5744840	415483064	61.17
293663984 1726926		5937472	421420536	\$2.97
797644396 1711352		5891464	427312UOC	83,77
302034640 1761584		5862128	433174128	85.CE
306153904 1693890		\$P4316 0	439017288	66.36
310298624 1697164		5841904	144859192	87.66
314366448 165247		5720296	450579488	88.76
318431792 165299		5718336	456297824	90.26
322470448 1640104		5672760	961976584	91.56
726457194 1614344		\$601000	467577584	92.86
333439424 161123		5593552	973171136	94.16
334330576 156566		3457016	478628152	95.45
338219432 155974		5447600	484075752	96.75
	147365248	5341768		90.05
	140076024	5303080	994720600	99.35
34243	2272 1527926 3776 1511576	2272 1527920 147305240	2272 1527926 147365248 5341768 3776 1511576 148896824 5303080	2272 1527928 147385248 5341768 489417520 3776 1511576 148896824 5303080 494720600

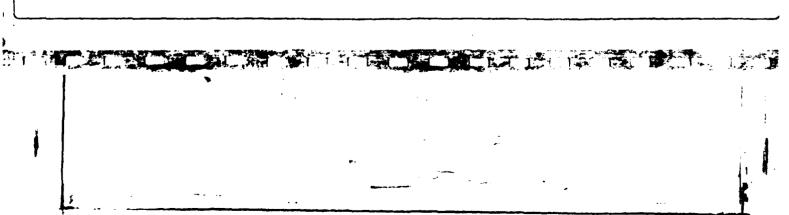
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EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS TOTAL CANADIAN OUTPUT FOR ST LAWRENCE, ST MARYS AND NIAGARA RIVER PLANTS

BASE CASE CAT1 1900-1976

DUFATION LISTING FOR	TOTAL ANNUAL	ENERGY (*bH)
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		YTTME		ITIME.		OTAL		
YEAR		ACCUMULATED VALUE		ACCUMULATED VALUE	ENERGY (MWH)	ACCUMULATED VALUE		
1973	15479468	16479409	5438488	5.78408	21917696	21917896	•65	
1974	16391376	32379764	5398472	10836960	21789548	4*707744	1,95	
1976	16365000	49255792	5333016	16219974	21768024	65475763	3.25	
1975	16252144	65507736	533C49c	21>50472	21582040	87056409	4.55	
1972	16232176	81746112	5321380	26871552	21553256	108611664	5.84	
15 50	16244512	9749424	\$276904	32145454	21521416	130133080	7.14	
1752	16237006	114221632	5279624	37428060	21516032	151649712	8.44	
1951	16011136	130232768	5204672	42632752	21215±98	172865520	9.74	
1917	15965534	146216352	5130672	47763424	21116256	193981776	11.04	
1943	15969376	162187728	5146576	52910000	21115952	215097725	12.34	
1913	15964880	178152608	5107512	58017512	21072392	. 236170120 -	13.64	
1969	15937184	106067105	5076036	63055600	2101-272	257193392	14.94	
1930	15878192	205967464	5107696	66203296	20965488	278171280	16.23	
1947	15856048	225874932	5107794	73311000	20943752	299135032	17.53	
1919	15932095	241705128	5054858	78365889	20936984	320072016	18.83	
, 1908	15844224	257550352	5044992	83450860	20929216	341001232	20.13	
1904	15802480	273352832	5073032	88523912	20775512	361876744	21.43	
1755	15827690	289190512	3046024	93569936	20273704	382750448	22.73	-
1971	15867296	305043908	4997744	98567680	20861040	403611488	24.03	•
1916	15796440	325840256	5030440	103595120	20f 268 38	424438376	25.32	
1945	15699663	336229936	3058446	108656560	20758120	445196496	26.62	•
1954	15756432	352296368	4948372	113645432	20745394	465941800	27.92	
1907	15770352	368066720	4928296	118573728	20698648	486640448	29.22	
1953	15748043	383814768	4919664	123493392	20667712	507308160	30.52	_
1903	15596160	399410928	4867088	128360480	20463248	527771403	31.82	
1948	15579552	414990460	4871736	133232216	20451238	549222695	33.12	
1950	13573904	430564364	4800264	138092460	20434168	568656864	34,42	_
1928	15534064	446098448	4870568	142963048	20404632	589061496	35.71	
1970	15525632	_461624380	4806912	147769960	20332544	609394040	37.01	
1912	15457603	477083368	4847416	152617376	20306424	629700464	38.31	
1968	15482960	492572348	4797656	157415032	20286616	649987080	39.61	
1956	154634#8	508035536	4806400	162221432	20249888	670256963	40.91	
1906	13460192	523495728	4767336	167008768	20247528	690504496	42.21	
1918	15446464	538942192	4799304	171808072	20245768	710750264	43.51	
1914	15427584	554369776	4753208	176561280	20180792	730931056	44.81	
1960	15372352	569742128	4799698	181360888	20171960	751103016	46.10	_
1929	15416560	585158688	4751944	186112932	20168504	771271520	47.40	
1905	15330432	600489120	4737488	190900320	20117920	791389440	48.70	
1909	15305808	615794928	4740992	195641312	20046600	811436240	50.00	_
1932	15306736	631101564	47,3904	200375216	20040640	831476880	51.30	
1946	153030C8	646404672	4709752	205084968	20012760	851489640	52.60	
1944	15247000	661651580	4602528	209747496	19909536	871399176	33.9C	
1902	15058736	676710416	4692176	214439672	19750912	891150088	55.19	
1910	15017824	691728240	4581528	219021200	19599352	910749440	56.49	
1657	15019536	706747776	4568624	223589824	19588160	930337600	57.79	_
	15020752	721768528	4567024	228156848	19587776	949925376	59.09	



ſ 1 1 - 1 1 ſ 1 1 1 1 EVALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS TOTAL CANADIAN GUTPUT FOR ST LAWRENCE, ST MARYS AND NIAGARA RIVER PLANTS BASE CASE CAT1 1900-1976 DURATION LISTING FOR TOTAL ANNUAL ENERGY (MWH) ACCUMULATED VALUE NIGHTTIME ENERGY(MWH) ACCUMULATED VALUE 4 DAYTIME ENFREY (MWH) ACCUMULATED VALUE PERCENTAGE 67.39 61.69 YEAR 1961 ENERGY (MUH) 14977683 14973563 14840643 7347186C8 751652176 766472224 232693952 237239208 241778168 4537134 19507184 984891384 100827G192 1027549856 19458624 4545256 453896L 1924 1967 1942 741244256 4407432 4475394 4500512 246263600 19279464 64.29 14797632 14662123 0 1615 795973260 610037368 250740984 255241496 19166328 1046716184 1065878824 66.38 1949 69.12 14651524 625275332 4401696 259703192 19123200 1085002024 2645462UP • 4429566 264132752 266341480 19060264 1104062283 1123687683 16416872 7525 7: 71 14.27 249111328 347321144 297973436 1899-056 72.38 272976416 277406840 281726096 14545123 4432976 1142085744 1:01 14401775 16842150 1150927964 7 32.55 74.68 6377292 1-75 286 105037 18695070 1199454552 75.97 18675336 1867038 18464480 18440238 18447152 14354:6-926716164 941311440 4335012 <u> 290-235.4</u> 294728536 1217129583 77,27 7=.57 1254268456 1272709744 1291116495 1-163165 955194569 969316756 96731166 29947394° 303327052 70.37 42:5317 1 -4 81.17 82.47 4276678 5070C5296 311661144 1413 144 9-7317-24 1911973317 1023547120 1023547120 1023-12-16 1032-12-10 17/5 14 0-614 16262472 1727641(72 83.77 13202104 14/1/1/20 14/2/20 12/3/272 1344-274 316114143 25.06 1945269665 86.34 1763974167 1731595767 1799179632 3000 41:1176 524571752 32671124F 15036472 87.66 88.96 1-41 1366275 .25 7.2000 4152456 352 c43744 17541544 90.26 1416596644 15334 336-76765 91.50 1075-1-176 1007621445 344605592 14967424 395525 92.86 43 12796215 3872072 1437221256 1,76 12731 (4 J 1265232) 12449376 3661446 3847232 3739144 348666860 352514112 356253256 95.45 96.75 98.05 1115145712 16591336 1466812592 1483342144 1130320132 16188520 4 1934 1964 12387152 1155664560 3695968 359949224 16083120 1515613764 AVERACE VALUE 1500+631 4674665 19483296 SFREE ,A 17. JUSE 17., BECOLT. JEGT SUMMARY, XGT

····		UPATION LISTING FOR A	VEPAGE MONTHLY ENERGY FOR JAN	JARY	
	YEAR	VALUE	ACCUMULATED VALUE	PERCENTAGE	
	1973	2392	2392	.65	
	1968	2361	4753	1,95	
	1976	2360	7113	3,25	
	1975	2357	947ù	4.55	
	1974	2355 2350	11625 14175	5,84 7,14	
	1965	2348	16523	9.44	
	1925	2333	18856	9.74	
~_~~	1951	2323	21179	11.04	
	1943	2322	23501	12.34	
	1921	2321	25822	13.64	
	1925 1946	2320 2320	28142 30462	14.94	
	1906	2320	30462	16.23 17.53	
	1652	2319	35100	13.83	
	1972	2319	57419	20.13	
	1907	2318		21,43	
	1919	2319	42055	22.73	
	1908	2517	44372	24.63	·
		2316 2315	46688	25.32 26.62	
	1936	2313	51316	27.92	ĭ
	1955	2311	53627	29.22	
	1970	2309	\$\$936	30.52	
	1918	2307	58243	31.82	
	1953	57.06	60549	33.12	
	1946	2302 2298	62851 63149	34.42 35.71	
	1917	5585	67441	37.01	
	1960	2267	69728	33.31	
	1949	2276	72094	39.61	
	1954	2276	74280	40.91	
	1962	2275	76555	42.21	
	1941 1950	2272 2271	78827 81098	43.51 44.61	
	1924	2266	83364	46.10	
	1958	2 265	85629	47.40	
	1922	2362	67891	46.70	
	1932	2 26 2	90153	50.00	
•	1912 1944	2760	92413	51.30	
·	1931	2258 2257	94671 96928	53.90	
	1947	2256	99184	55.19	
	1901	2253	101437	56.49	
	1935	2 2 5 3	103694	57.79	
	1956	2244	105934	59.09	

	TUTAL CAN	APIAN CUTPUT FCR ST L	S FOR GREAT LAKES LEVELS AND OU AWRENCE, ST MARYS AND NIAGARA I	TIVER PLANTS	845E CASE 1960-1976	
	_		VERAGE MONTHLY ENERGY FOR JANU			
	1957	VALUE	ACCUMULATED VALUE			
	1926	2 2 3 9 2 2 3 6	1uE173 110409	6J.39 61.69		
	1909	2232	112641	62.99		
	1984	2231	114872	64.29		
	1972	2228 2228		65.5*		
	1967	2221	121549	68.18		
	_1945	2320	123769	69.48		
	1915	2218	125987	70.78		
	1973	2218 2215	128205 130420	72.0R 73.38		
	1923	2214	132634	74.68		
	1911	2 18 6	134920	75.97		
	1900	2184 2180	137004 139184	77.27		
	1939	2173	141357	. 79.87		
	1966	2168	143525	81.17		
	1962	2159	145684	62.47	•	
	1925 1937	2131 2127	147815 149942	83.77 85.06		
	1938		152364	86.38		
	1940	2111	154175	87.66		
	1942	2102 2093	1562?7 138370	88.96 90.26		_
	1963	2088	160456	91.56		
	1934	2072	16253ü	92.86		
	1926 1935	2708 1991	164536	94.16		
	1936	1963	. 166527 16849u	95.45 96.75		
	1964	1952	170444	98.03		
	1965	1905	172349	99.35 AV	ERAGE VALUE	5526
••	· · · · · · · · · · · · · · · · · · ·	andresses (1907) and 1988 - Addresses (1907) and 1907 - Address (1907) and 1907 and 1907 and 1907 and 1907 and	monotopologica de la cida de la militar de la compania de la compania de la compania de la compania de la comp	· · · · · · · · · · · · · · · · · · ·		
						
		and the consideration of the same and the same of the same	gramma a company of the company of t	·		

FUNDBATION OF PERCENTIONS FOR GREAT LAKES LEVELS AND OUTFLOWS TOTAL CHINCIAN OUTFUT FOR ST LAWRENCE, ST MARYS AND MIAGARA RIVER PLANTS EASE CASE CATT 1700-1776 G THE COLOR ELL TIVE FOR RECHITIVE ENERGY (AV. MW) FOR JANUARY PEPEFATAGE ALCE THEATER VALUE 4. 41 W.LU. 1.7. 1 - - -. . . . 1.75 6617 (259 5393 11524 17136 1474u 16343 17945 1... 1 4 3.14 7.14 1 142 1634 3.44 9.74 11.04 1 704 12.34 1402 1402 1976 13.64 21149 1952 1972 16.23 27555 29156 20-13 21-43 22-74 1601 1601 24.63 1597 33950 25.32 27.92 29.22 30.52 1970 1589 1584 31.62 1953 1948 46647 46213 35.71 37.01 33.31 1573 1566 1917 1940 39.61 1556 1950 1958 1550 1546 55983 43.51 44.61 47.40 48.70 50.00 1543 1541 60617 62153 51.30 55.19 56.49 57.79 1534 1532 71377 59.00

11111111111 : 1 • CVALUATION OF PEGILATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS Tutal Canadian output for St Lagrence, St marys and miagara river plants BASE CASE CAT1 1900-1976 DURATION LISTING FOR NIGHTTIME ENERGY (AY ME) FOR JANUARY VALUE _____ ACCUMULATED VALUE YEAR PERCENTAGE 1519 1517 1513 1512 1508 1507 60.39 61.69 62.90 64.20 65.58 66.6 1957 74420 75937 7745u 78962 1626 1902 5047u 31977 1915 1447 63.19 1045 1440 06473 73.78 1.... ,79A, .9464 +095a 1474 72.0° 73.3° 1494 74.68 1-11 12424 17355 15345 1406 75.97 77.27 1461 1 + 1 1 1970 1970 1970 1972 1972 1977 96796 91240 99673 1015-7 112439 103384 1451 1446 1451 1455 79.67 91.17 62.47 93.77 299 F5.66 14.2 1945 1 464 13526c 13664u 88.96 1942 1362 1359 1339 108002 93.26 1963 109361 110703 111971 \$1.56 92.86 94.16 1926 1935 1936 1944 1271 95.45 96.75 98.05 1256 113227 1219 115674 1965 1163 116842 99.35 AVERAGE VALUE 1517

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VALUATION OF REGULATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS Total Chordian Cutput FCR ST LAWRENCE, ST MARYS AND NIAGANA RIVER PLANTS CONTRACTOR FOR CAYTINE COLEGY (AV. MA) FOR JANUARY ville 155, ACCUPULATED VALUE PERCENTAGE 1... 2719 2712 2713 2705 1.7¢ 3.45 3.45 5.24 7.14 110-1.71 17601 16314 16024 9.74 11.64 12.34 15.64 16.23 17.53 18.63 20.13 21.63 22.73 1929 1946 2467 2679 2679 2975a 32437 37794 40471 43148 2677 2677 2576 45a25 43501 1916 1913 \$1177 24.03 25.32 26.62 27.92 2674 59197 1955 1970 2667 64534 1953 1948 31.82 2661 <u>49864</u> 72525 1917 2651 2647 77833 8048ú 35.71 37.01 38.31 85752 88357 39.61 9365u 96277 43.51 2625 101525 104147 47.40 \$0.00 \$1.30 52.60 53.90 2616 117230 119843 55.10 56.49 57.70

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59.09

		CUPATION CISTING FOR B	ATTIME ENERGY (AV. MU) FOR JAN	ION# 1	
	YEAL	VALUF	ACCUMULATED VALUE	PERCENTAGE	
	1557	2599	125046	63.39	
	1+20	2<95	127642	61.69	
	19.9	5 4 6 5	130234	62.59	
	1904	2591	132825	64.29	
	1972	2582	135413	65.5×	
	1916	2583	138001	66.67	
	1967	4582	140583	63.18	
	1945	2567	143163	57.49	
	1932	2574	145742	70.78	
	1915	2577	148319	72.08	
	1977	2576	150995	73+3#	
	1/2:	2573	153468	74.09	
	1+66	2546	156014	75.97	
	1,11	2545	15/560	77.27	
	14,1		1:1106	74.57	
•	1,2,7	2 7 3 4	1c7634	77.87	
	1996	2557	166164	51.17	
	1914	_320	197634	12.47	
	1955	2492	171176	*3.77	
	1937	2491	173666		
	1932	24b6	176152	87.66	
	194(1942	2474 2467	173626 181093	56.94	
	1959	2459	163551	93.26	
	1963	2452	166003	91.56	
	1934	2438	168441	92.86	
-	1926	2373	190814	94.18	
	1935	2358	193172	95.45	
	1936	2331	195503	96.75	
	1964	2 12 1	197824	\$8.05	- ·· ·
	1965	2273	200097	99.35 AVERAGE V	ALUE 2599
				,	
		·· •· • _· · · ·			
•			•		
					•

		BURATION LICTING FOR P	AUFATION LICTING FOR HEAR CUTPUT (MEGARATIS) FOR JANUARY			
	Y8/1		ACCUNULATED VALUE			
						
	1 4 7 3	3717	2017	•65		
	1274	2:36		1.95		
	1974	2 ry 5 _ 192	1310 12014	3.25 4.55		
	1975	2405	14997	5,64		
	1 - 7 1	4+05	17971	7.14		
	1 7 7 6	.582	21 953	5.44		
	1572	2775	<u> </u>	9.74		
	1900	7,992	59301	174		
	1961	2961	2582	12.34		
	1951	2º61 2º61	32513	13.64		
	1977	2959	35774	14.54		
	1914	2958	36733 41691	16.23 17.53		
	1621	2958	44549	13.83		
	1978	2957	47600	20.13		
	1929	2957	50563	21.43		
	1\$50	2957	53520	22.75		
	1943	2957	56477	24.03	ં નુ	
	1946	2957	59434	25.32		
	1972	2957 2955	62391	26.62	7	
	191:	2433 2654	65346 · 65300	27.92 29.22	•	
	-1,16	2054	71255	30.52		
	1955	2954	74200	31.62		
	192-	2952	77160	33.12		
	1941	5925	50115	34.42		
	1970	2951	63063	35.71		
	1916	2950	86013	37.01		
	1927	5040	88962	38.31		
	1933 1992	294 <i>5</i>	91911 94859	39.61 40.91		
	1947	2 347	97806	42.21		
	1932	2945	100751	43.51		
	1953	2943	103494	44.81		
	1898	2940	196634	46.10		
	1950	5030	109573	47.40		
	1967	2936	112509	48.70		
	194c	2934	. 115443	50.00		
	1946 1958	2934	118377	51.30		
	1914	2032	121309	52.60 53.90		
	1900	2928	127168	55.19		
	1903	2928	130096	54.49		
	1917	2928	133022	37.79		
	1910	2925	135947	59.09		

The second secon

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ī I Ī i EVALUATION OF REGLLATIONS FOR GREAT LAKES LEVELS AND OUTFLOWS TUTAL CANADIAN OUTPUT FOR ST LAWRENCE, ST MARYS AND NIAGARA RIVER PLANTS BASE CASE CAT1 1900-1976 BURATION LISTING FOR PEAR OUTPUT (MEGAWATTS) FOR JANUARY VALUE ACCUMULATED VALUE PERCENTAGE 60.39 64.29 65.58 1957 1905 150567 153487 68.17 2920 70.78 2017 2015 72.CR 1984 1969 73.38 74.68 170997 2912 2910 79.87 £1.17 82.47 185550 2381 2779 2875 53.77 1977 1925 27.66 88.96 90.26 91.56 1942 1959 1934 1926 95.45 96.75 98.05 99.35 219726 222477 225177 2751 AVERAGE VALUE

ANNEX D - COMPUTER PROGRAMS

PART 2 - QUEBEC SYSTEM

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ST LAWRENCE RIVER REGULATION STUDIES

SECTION 1

General description

This program is used to calculate the power output at Beauharnois and Cedars generating station according to the inflow from Lake Ontario of differents plans.

The program is written in Fortran IV language and it is executed on a IBM/370 computer.

By comparaison with the base case, the program calculate the gains or the losses in kilowatts and dollars for each plan.

Data file

The program use a temporary file on magnetic disk which is defined as follow: (170, 80, V.NR). The JCL associated to this file is: DSN = FILE NAME, DISP = (NEW, DELETE), SPACE = (TRK, (5,2)), DCB = (LRECL = 320, BLK SIZE = 1600, RECFM = FB), UNIT = TRAVAIL.

Subroutines

The main program use 5 subroutines and 3 function sudroutines which are listed in section 3. A deck of cards of every subroutines is supply with the main program.

The subroutines are written in Fortran IV Language and the function subroutines are written in Assembler Language.

- Subroutine HSCSU1 compute a function Y = F (X,Z)
- Subroutine RR100 compares output energy of Beauharnois G.S. and Cedars G.S. between the base case and other plans.
- Subroutine CADRE is used by the main program to centerize titles in an output vector
- Subroutine ANOMO return the number of days of a specify month.
- Function subroutines ISLA and ISRA are called by subroutine ANOMO and shift characters right or left.
- Function subroutine ICOMPL compares characters and it is called by subroutine CADRE.

ST LAWRENCE RIVER REGULATION STUDIES

SECTION 2

Input date definition

Card #1 (KAN, TIT)

KAN = Number of years simulated, in column 1 and 2

TIT = General title in column 3 to 80

Card #2 to 6 (C)

C = Regression coefficients to calculate head race elevation and energy output at Beauharnois G.S. and, energy output at Cedars G.S. Format: 5E15.7

Card #7 to 10 (XM1, XM2, XM3)

Maximum and minimum values associated to the regression coefficent C. Format: 4×15.7

Card #11 and 12 (CHE)

CHE = Non-power flow requirements at Beauharnois G.S. and Cedars
G.S. Format: 12F6.0

Card #13 and 14 (QMX)

QMX = Maximum permissible discharge at Beauharnois G.S. in thousands of cfs. Format: 12F6.0

Card #15 and 16 (QMX)

QMX = Maximum permissible discharge at Cedars G.S. in thousands of cfs. Format 12F6.0

Card #17 and the following (STF)

STF = Monthly mean local inflow of Lake St-Francis

Each card contends 12 monthly value. Format: 12F6.0

The number of these cards depends on the number of years (KAN) to study. A listing of values from 1900 to 1978 is included at the end of this section.

Card #18 (KAS, IMP, PRIX)

KAS = Number of plan to be study with a maximum of 8 plans, in column 2.

IMP = This is a control parameter which allow the detail output
to be printed or not (column 4)
if IMP = 1 the detail is printed

if IMP = 0 no detail output is printed

PRIX= Price associated to energy in dollars per mills. 5 different prices can be ask. Format 5F4.0 Column 5 to 24.

Card #19 and following (KTIT, COR)

KTIT= Title of the plan basis of comparaison, column 1 to 20.

COR = Monthly mean flow from Cornwall in thousands of cfs, column 5 to 40, (12 values) and on the same card the monthly mean outflow of Lake St-Louis in thousand of cfs, column 45 to 80 (12 values)

The column 1 to 4 contains the year which is overpass at reading time.

The number of cards depends on the number of years to be study.

The next decks of cards are all the other plans to be compare with the first plan (basis of comparaison) with the same format. (card #19)

The number of cases, including the base case, is defined by the variable KAS on card #18.

LAKE ST. FRANCIS MONTHLY MEAN LOCAL INFLOW IN CFS

```
4147. 6048.13527.10058. 4543. 2040. 1407. 1335. 1217. 1747. 4782. 3387.
                                                                             1900
1789. 1446.12813.17663. 5465. 2414. 1309. 1381. 1424. 2638. 2473. 3728.
                                                                             1901
2848. 1974.21143.12959. 6190. 2696. 1828. 1209. 1132. 1659. 2763. 2992.
                                                                             1902
                                      958.
                                            900.
2414. 4432.19155. 9859. 787. 1253.
                                                                             1903
                                                  676. 1045.
                                                               659.
 981. 1642.11724.16601. 7910. 2937. 1030. 1244. 1730. 3485. 2265.
                                                                             1904
                                                                      928.
1258. 1498. 9222.14965. 3726. 1762. 1075.
                                             915.
                                                   952. 1741. 2556. 2403.
                                                                             1905
2886. 2299. 8922.14699. 3648. 1951. 1397.
                                             771.
                                                   801. 1719. 1237. 2238.
                                                                             1906
2719. 1947.10545.15996. 3768. 1955. 1199.
                                             784.
                                                   912. 1924. 3263. 3814.
                                                                             1907
                                                                296.
2386. 4609.17779.10476. 8095. 2615. 1283. 1045.
                                                   801.
                                                          467.
                                                                             1908
                                                                             1909
3914. 4816.15078.11783. 8696. 2857. 1477.
                                             965. 1175. 1379. 2745. 1568.
                                                                             1910
2324. 3249.10045.14994. 6148. 2491. 1456. 1280. 1315. 2813. 2737.
                                                                      929.
1282. 1578. 5492.15527. 3443. 1779. 1208.
                                             949. 1159. 1738. 2393. 3873.
                                                                             1911
1934, 1850, 5169,18341, 9384, 3156, 1614, 1057, 1527, 3212, 5268, 4809,
                                                                             1912
5811. 3726.20803.11544. 6008. 2241. 1119.
                                             832. 1033. 2922. 3900. 2533.
                                                                             1913
                                             894.
2834. 1754. 5120.16399. 2474. 1472.
                                       837.
                                                    954. 1191. 2064. 1562.
                                                                             1914
                                             677.
3706. 5193.11267.11575. 3602. 1692.
                                       920.
                                                    710.
                                                          589. 1051. 1864.
                                                                             1915
4284. 3453. 6961.14205. 6900. 2549. 1574.
                                             815.
                                                    927. 2051. 3192. 2806.
                                                                             1916
3076. 2134. 7594.16498. 5494. 2450. 1642. 1540. 1253. 2993. 2531. 1212.
                                                                             1917
1070. 3353. 8268.14279. 4946. 2200. 1401.
                                             900. 1522. 4415. 7483. 6238.
                                                                             1918
3452. 1885.10480.16789. 6768. 2751. 1669.
                                             900. 1012. 2736. 3694. 1681.
                                                                             1919
 918, 1278, 8627, 19470, 3454, 1996, 1017,
                                             987. 1184. 2158. 2242. 5378.
                                       635.
                                                                            .1921
2749. 1931.13560.14187. 1422. 1206.
                                             827. 1014. 2472. 2449. 1881.
1060. 1320.26997.16413. 3547.11774. 4152. 8026. 3669. 3311. 4136. 3798.
                                                                             1922
       640. 3252.25752.10450. 5445. 1202.
                                             844.
                                                    758.
                                                          872. 2353. 6246.
                                                                             1923
2188.
2730. 1897. 4242.19564. 7817. 1182.
                                       880. 1575. 1378. 4635. 2856. 3857.
                                                                             1924
 950. 5028.18582. 6678. 2989. 1646. 1410. 1952. 4085. 5971. 5932. 4517.
                                                                             1925
2655. 1473. 1767.22903. 6521. 4557. 4360. 3492. 2274. 5500. 6796. 2141.
                                                                             1926
                                                                             1927
1488. 2141.11078. 2930. 3767. 1551. 1928. 1481. 1025. 1280.16500.15635.
                                                                             1928
5460. 2620. 6050.18189. 5657. 2667. 1862. 2317. 1653. 4910. 6010. 2930.
                                                                             1929
1634. 1217.14771.17010.10096. 2019. 1414.
                                             691.
                                                    467. 1005. 1677.
                                                                       565.
                                                    695.
8800. 5146. 6757.15871. 5500. 4635. 1724. 1052.
                                                                 750.
                                                                       675.
                                                                             1930
                                                          663.
                                       938.
        671. 3732. 8092. 2836. 1547.
                                             597. 1100. 1194. 3449. 3630.
                                                                             1931
 538.
7582. 3347. 1202.26203. 4085. 2011. 1437. 1445.
                                                    887. 1657.
                                                                3178. 3099.
                                                                             1932
                                       546.
                                                    522.
                                                                 911.
                                                                             1933
                                                                       864.
3637. 2341. 2482.27775. 6953. 1567.
                                              420.
                                                          687.
                                                                 911.
        986. 5696.27500, 2663, 1245, 1131.
                                             381.
                                                    365.
                                                                             1934
1728.
                                                          561.
                                                                       628.
3897. 1402.11864.12375. 6050. 3001. 1441. 1728. 1414. 1162. 1921. 1402.
                                                                             1935
        891.24278.10332. 5775. 1638. 1312.
                                              805.
                                                    487. 1901. 6061. 3280.
                                                                             19 %
6089. 3276. 1591.16060.10489. 3527. 1158. 2090. 1241. 1339. 2714. 1430.
                                                                             1931
1838. 3421.17207. 9428. 4203. 1257.
                                       821.
                                              612. 1013.
                                                                 982. 2007.
                                                                             1938
                                                          860.
1500. 1056. 3205.29232. 4973. 2423. 1162.
                                              762.
                                                    640.
                                                          860. 1634. 2239.
                                                                             1939
        632. 1001.21886. 4093. 3001. 2530.
                                                          A21. 1897. 4875.
  868.
                                             1033.
                                                    785.
                                                                              1940
                                       498.
3394. 2066. 2321.15470. 1555. 1033.
                                                    416.
                                                          546. 1072. 1021.
                                                                              1941
                                              424.
                                       447.
        954.17663.17069. 1932. 1241.
                                              514.
                                                          711. 1139.
 1272.
                                                    483.
                                                                       891.
                                                                              1942
1426. 6273.16814. 8949.12893. 3315. 2247. 1433.
                                                    950.
                                                         1650. 4533.
                                                                      2451.
                                                                              1943
1701. 1815.15353.13781. 4478. 1650. 1496. 1638.23453.11314.14850. 3138.
                                              518.
                                        852.
                                                    589.
                                                          978. 1022. 1127.
                                                                              1944
                                      1426.
                                              561.
                                                    950..5429. 5798. 1873.
                                                                             1945
                                        459.
 4466. 2349.13310. 4879. 5951. 1225.
                                              459.
                                                    322. 2730. 6014. 4922.
                                                                              1946
 3508. 4219. 7024.17615.15769.13192. 7920. 1512. 2533. 1323. 3135. 4140.
                                                                              1947
                                        734.
 1245. 2412.11962. 6057. 5095. 1237.
                                                          475. 1595. 1496.
                                                                              1948
                                              671.
                                                    267.
 7472. 5299.11424.10143. 2561. 1103.
                                        644.
                                              385. 1056. 1261. 2647. 4675.
                                                                              1949
 6914. 1433. 5892.17050. 2412. 1249.
                                        624.
                                              832. 1166. 970. 5382. 5303.
                                                                              1950
```

LAKE ST. FRANCIS MONTHLY MEAN LOCAL INFLOW IN CFS

7700. 4046.18385.15989. 2632. 2773. 4085. 1473. 1064. 4478. 4439.12610.14182. 3850. 2435. 2742. 821. 785. 887. 2840. 1779. 785. 3225. 2427. 5853. 1952 4635. 5264.11471.12767. 8328. 1744. 1343. 848. 671. 1331. 1186. 2223. 1343. 6442.19210.20153. 8800. 4989. 1932. 1261. 4596. 9507. 9467. 7307. 1954 3476. 2050.17089.25103. 2266. 1426. 1135. 974. 2145.20625. 9192. 2757. 632. 1025. 1213. 1202. 1213. 660. 1955 931. 561. 766. 1956 703. 809. 2050. 773. 762. 1957 2074. 2671. 8407. 4635. 3795. 1991. 1300. 758. 1284. 4714. 1854. 1712. 5067.26478. 3889. 2113. 1151. 990. 1143. 3865. 3547. 1885. 1958 919. .2557. 2247. 8800.20978. 1948. 2561. 656. 683. 1225. 3017. 7346. 1959 498. 1803. 4753. 2808.33118. 3413. 1532. 420. 612. 1052. 1555. 718. 1960 758. 1060. 3543. 573. 1665.10528.15753. 4635. 2856. 2062. 1155. 883. 1961 986. 2097. 1347. 9114.18189. 4792. 856. 4557. 1331. 4203. 8800. 3720. 1962 750. 1799. 2435. 1151. 6678. 4046. 1963 1414. 1414. 8289.22825. 6757. 1265. 628. 5264. 2023.11825. 8957. 2950. 1166. 711. 1964 648. 660. 1453. 1665. 1669. 2628. 2475. 5539. 1893. 644. 534. 1606. 1987. 3535. 9114. 6325. 1965 2871, 3465,10725, 6285, 3303, 1567, 679, 726, 840, 856, 1316, 2054, 2021, 1901, 5872,18776, 4434, 2085, 1773, 1394, 1334, 3088, 5153, 6392, 1966 1967 2381. 3333.14340. 6960. 3211. 1174. 2353. 1216. 1094. 1496. 6289. 5702. 1968 4074. 5592. 9227.23008. 5432. 4314. 1793. 1146. 1082. 1681. 5632. 2556. 1969 1378. 2572. 9387.25566. 5233. 1693. 2093. 1158. 1893. 2796. 3547. 2516. 1970 2463. 2286. 4871.32135. 9939. 1606. 940. 1096. 1602. 935. 1060. 4007. 3406. 2003. 3626.31468. 9939. 7150. 6521. 7071. 1378. 2824. 9075. 5735. 1971 1972 10546. 6751.23083.12423. 8229. 8948. 1953. 1941. 1861. 2676. 3890. 6990. 1973 9800. 6990.11270.17210.11070. 4100. 2480. 2980. 3050. 3620.13400.11170. 1974 10810. 7225.10680.14280. 4250. 1130. 3680. 2740. 5210. 9730.12670.12240. 6200.12840.19310.13210.11460. 2850. 5520. 9910.10770. 9920. 9240. 5150. 1975 1976 4620. 6940.19770.17460.13710.13090.13280.14300.12010.14280.14500.12080. 1977 10330. 8040. 6170.28430.10550. 8460. 8260. 8100. 9810.11220.12180. 8340. 1978

PRODUCTION ET TRANSPORT

.

```
DATE = 80136
                                                                11/48/00
RELEASE 2.0
  С
        PLAN DE REGULATION DU SAINT-LAURENT
  C
        **********
  C
                DISPUSITION DES CARTES
  C
        * 1) NUMBRE D'ANNEES, LE TITRE ( 1 CARTE )
        * 2) COEFFICIENTS DES EQUATIONS DE SURFACE ( 4 CARTES )
        * 3) LES MAX. ET MIN. POUR CHAQUES EQUATIONS ( 3 CARTES )
  C
        * 4) DEBITS DES CHENEAUX ( 1 CARTE )
  C
        * 5) DEBIT MAX. TURBINABLE A BEAUHARNOIS ( 1 CARTE )
  C
          6) DEBIT MAX. TURBINABLE AUX CEDRES ( 1 CARTE )
  C
        * 7) APPURTS NATURELS DU LAC ST-FRANCOIS ( 68 CARIES )
  C
  C
          8) CARTE DE CONTROLE (1)
                                     A) NOMBRE DE CAS ETUDIE (12) MAX= 8
  C
                                     B) IMPRESSION DU DETAIL, SI DUI= (12)*
                                     C) LE PRIX DU MILLS/KAH (5F4.0)
  C
          9) DEBIT DE SURTIE DE CORNWALL
                                           A) PLAN DE BASE ( 68 CARTES )
  C
                                           B) LES AUTRES PLANS
  C
        INTEGER*2 TIT(23), KTIT(10,8)
                                                              CHE(15), QMX(15
        DIMENSION
                           C(18), XM1(4), XM2(4), XM3(4),
        *), Q1MX(12), BC(13,8), COR(24), STF(12), ITABL(5),
        * PRIX(5), AMY(8), PRX(5,12,8), AMP(5,8), BCK(12,8)
         DIMENSION TT(13,13)
         DEFINE FILE 1(170,80,U,MR)
       1 FURMAT(5E15.7)
       2 FORMAT(12F6.0)
       3 FORMAT(4E15.7)
       4 FORMAT(12,38A2)
       5 FORMAT(10A2)
       6 FORMAT(1H0,36X,33A2// 10X, '*',6X,'APPORTS',6X,'*',' PERTES *',
        1 14x, 'BEAUHARNOIS', 14x, '*', 12x, 'LES CEDRES', 13x, '*', 5x, 'TOTAL
                AN HOIS CORNHALL ST-FRANC. CHENEAUX
                                                          AMUNT AVAL CHUTE
                                                                    ENERGIE'
                              TURBINE DEVERSE CHUTE ENERGIE
            TURBINE ENERGIE
        4 /)
       7 FORMAT(15,15,F10.0,F11.0,F10.0,F8.2,F6.2,F7.2,F10.0,F9.0,F10.0,
        1F9.0, F8.2, F9.0, F11.0)
       B FORMAT(1HO, 14X, 5A2, F12.0,5F15.0)
       9 FORMAT(1HO,/33x,10A2//27x, 'BEAUHARNOIS + LES CEDRES'
                                                                    // 30X,
        s 'MOYENNE DE', I3, ' ANS'// , 32X, 'K w',2X,5(4X,F5.2, ' MILLS'))
      10 FORMAT(4x, 12F3.0, 4x, 12F3.0)
      11 FORMAT(212, 5F4.0)
      12 FORMAT (1HO, 16X, 'ANNUEL', F14.0, 5F15.0)
      13 FORMAT(1H )
      14 FORMAT(1H1)
      15 FORMAT(1H1///16X, 'LISTE DES VALEURS MENSUELLES FIXEES DANS LA SI
        IMULATION' /// 22x, 'MOIS', 5x, 'DEBIT NON
                                                       DEBIT MAXIMAL TURBINA
        28LE'/ 31X, 'PRODUCTIF', 4X, 'BEAUHARNOIS LES CEDRES'/ 34X, 'PCS'
        3, 11x, 'PCS', 10x, 'PCS'/)
      16 FORMAT(1HO, 19X,5A2, FB.0,8X, F7.0, 7X, F6.0)
      17 FORMAT(1HO/ 10X, 'MOYENNE MENSUELLE ET ANNUELLE DES', 13,' ANNEES
        SETUDIEES')
         IN=5
          IOUT=6
          QCMIN=10000.
          IAND8=1899
          READ(IN,4) KAN, TIT
          READ(IN,5)
          READ(IN,1) C
          READ(IN,5)
```

READ(IN,3) XM1,XM2,XM3

```
11/48/00
RELEASE 2.0
                          MAIN
                                             DATE = 80136 .
         READ(IN,5)
         READ(IN,2)CHE
         READ(IN,5)
         READ(IN,2) QMX
         READ(IN,5)
         READ(IN,2) Q1MX
          WRITE (IOUT, 15)
         DO 30 I=1,12
         CALL ANOMO(I,2,ITABL)
      30 WRITE(IOUT, 16) (ITABL(J), J=1,5), CHE(I), QMX(I), Q1MX(I)
         READ(IN,5)
          DO 60 J=1,KAN
          READ(IN,2) STF
      60 WRITE(1'2*J) STF
          READ(IN, 11) KAS, IMP, PRIX
          DO 200 KS=1,KAS
          DO 40 I=1,12
          BCK(I,KS)=0.
       40 BC(I,KS)=0.
          READ(IN,5)(KTIT(L,KS),L=1,10)
          DO 50 J=1,KAN
          READ(IN, 10) COR
       50 WRITE(1'2*J-1) COR
          K=50
          MR=1
          DO 51 I=1,13
          00 51 J=1,13
       51 TT(I,J)=0.
          DU 150 J=1,KAN
          READ(1'MR) COR
          READ(1'MR) SIF
          DO 70 I=1,12
          COR(I) = COR(I) * 1000.
          AI=I
          BEA = COR(I)+SIF(I)-CHE(I)-GCMIN
          IF(BEA-QMX(I)) 80,80,90
       90 UB= UMX(I)
          GC= BEA-QMX(I)+GCMIN
          IF(QC-Q1MX(I)) 95,95,100
      100 DEV= QC-G1MX(I)
          QC = Q1MX(I)
          GO TO 110
       80 GB= BEA
          QC=QCMIN
       95 DEV=0.
          PASSE 260,000 PCS, LE NIVEAU AMONT RESTE CONSTANT
      110 SAVQH=QB/1000.
           IF(SAVQB-260.) 96,96,97
       97 SAVQB=260.
       96 CALL HSCSU1(SAVRB, AI, AMT, 1, 2, C, 1, XM1)
           IF(I-11) 112,112,113
      112 IF(I-3) 113,113,114
       BEAUHARNOIS AVAL EN HIVER ( DE DEC. A MARS INCL. )
    C
       113 AVL= 61.5935+.030791*COR(I+12)
    C
           GO TO 115
```

```
11/48/00
                                                  DATE = 80136
    RELEASE 2.0
                              MAIN
G1
         BEAUHARNOIS AVAL EN ETE
         114 AVL= 62.5621+.0253227*COR(I+12)
      C
         115 BCHUT= AMT-AVL
             CALL HSCSU1( QB/1000., BCHUT, BMWH, 1, 2, C, 7, XM2)
             BMWH=BMWH/7.
             PRUDUCTION MAX. A B'H'NOIS = 37776 MW.H/JR
      C
             IF (8MWH-37776) 1116,1116,1117
        1117 BMWH=37776
             REDEFINIR LE DEBIT MAX. A B'H'NOIS EN FONCTION DE BCHUT
             QQ= (457.85 - 2.15*BCHUT) * 1000.
             GR=GMX(I)-GG
             QC= QC+QR
             IF(QC-Q1MX(I) ) 1116,1116,1119
        1119 DEV= QC-Q1MX(I)
             QC = Q1MX(I)
        1116 CONTINUE
              IF(I-5) 116,117,117
         117 IF(I-11) 118,116,116
          LES CEDRES CHUTE EN ETE ( DE MAI A OCT. INCL. )
       C
       C
         118 CCHUT= 39.
              GO TO 119
          LES CEDRES EN HIVER
         116 CCHUT= (-29.38943 - .01739744*((QC+DEV)-82400.)+3350.)/100.
         119 CONTINUE
              CALL HSCSU1(QC,CCHUT,CMWH,1,2,C,13,XM3)
              CALL NJOUR (J+3, I, NJM)
              BMMH=BMWH★NJM
              CMMH= CMMH+NJM
              BCMWH= BMWH+CMWH
              BCK(I,KS) = BCK(I,KS)+BCMWH
              BC(I,KS) = BC(I,KS) + BCMWH/(24.*NJM/1000.)
              IF(IMP)126,126,124
          124 K=K+1
              IF(K-48) 120,120,125
          125 K=1
              WRITE (IOUT, 14)
              WRITE(10UT,6) TIT, (KTIT(L,KS), L=1,10)
          120 IAN= IANDB+J
              WRITE(IUUT,7) IAN, I, COR(I), STF(I), CHE(I), AMT, AVL, BCHUT, QB, BMWH, QC,
             I DEV, CCHUT, CMWH, BCMWH
          126 \text{ TT}(1,I) = \text{TT}(1,I) + \text{CUR}(I)
              TT(2,1) = TT(2,1) + STF(1)
              TT(3,1) = TT(3,1) + CHE(1)
              TT(4,I) = TT(4,I) + AMT
               TT(5,I) = TT(5,I) + AVL
               TT(6,I) = TT(6,I) + BCHUT
               TT(7,I) = TT(7,I) + QB
               TT(8,I) = TT(8,I) + BMWH
               TT(9,1) = TT(9,1) + QC
               TT(10,1)= TT(10,1)+0EV
               TT(11,1) = TT(11,1) + CCHUT
```

```
RELEASE 2.0
                          MAIN
                                               DATE = 80136
                                                                      11/48/00
         TT(12,I) = TT(12,I) + CMWH
         TT(13,I) = TT(13,I) + BCMWH
     70 CONTINUE
         IF(IMP) 150,150,140
    140 WRITE (IOUT, 13)
    150 CONTINUE
         WRITE (IOUT, 14)
         WRITE(IOUT,6) TIT, (KTIT(L,KS),L=1,10)
         AKANEKAN
         KDUM=100000
         DO 151 J=1,12
         DO 152 I=1,13
         TT(I,J) = TT(I,J)/AKAN
     152 \text{ } \text{TT}(1,13) = \text{TT}(1,13) + \text{TT}(1,J)
     151 WRITE(IOUT, 7) KDUM, J, (TT(I, J), I=1, 13)
         DO 154 I=1.13
     154 \text{ TT}(I,13)=\text{TT}(I,13)/12.
         WRITE(IOUT, 13)
         write(IOUT,7) KDUM, KDUM, (TT(I,13), I=1,13)
         MRITE(IOUT, 17) KAN
     200 CONTINUE
         WRITE(IOUT, 14)
         DO 170 KS=1,KAS
         AMY(KS)=0.
         DO 160 I=1,12
         BC(I,KS)= BC(I,KS)/KAN
         BCK(I,KS)= BCK(I,KS)/KAN
         AMY(KS) = AMY(KS) + BC(I,KS)
         LL=0
         DO 180 L=1,5
         IF(PRIX(L)-.1) 180,180,190
     190 PRX(L,I,KS)= BCK(I,KS)*PRIX(L)+.005
         LL=LL+1
     180 CONTINUE
     160 CONTINUE
          AMY(KS) = AMY(KS)/12.
     170 CONTINUE
          NN= KAN/4
          HEURE= ((NN+366. + (KAN-NN)+365.) / (KAN+12.)) * 24.
          DO 210 KS=1,KAS
          DO 210 L=1,LL
     210 AMP(L,KS)=AMY(KS)/1000.*HEURE*PRIX(L)+.005
          DU 230 KS=1,KAS
          write(IOUT,9) (KTIT(L,KS),L=1,10),KAN,(PRIX(I),I=1,LL)
          wRITE (IOUT, 13)
          00 220 L=1,12
          CALL ANOMO (L,2,ITABL)
     220 WRITE(IOUT, 8) ITABL, &C(L, KS), (PRX(I, L, KS), I=1, LL)
          WRITE(IOUT, 12) AMY(KS), (AMP(L, KS), L=1, LL)
          UC(13,KS) = AMY(KS)
     230 WRITE (10UT, 14)
          IF(KAS-1) 250,250,240
   COMPARAISON AVEC LE PLAN DE BASE
      240 CALL RR100(KAS, KTIT, BC, PRIX, LL)
      250 STUP
```

END

```
I RELEASE 2.0
                                               DATE = 80134
                                                                     10/08/34
     C
     C
               APPLICATION DE LA FONCTION Y=F(X,Z)
     C
               DEFINITION DES PARAMETRES
               X = VALEUR OU VECTEUR DE X
               Z = VALEUR OU VECTEUR DE Z (H)
               Y = VALEUR OU VECTEUR DE Y RETOURNE
                                                     (Q)
               NP = NOMBRE DE VALEUR Y A CALCULER
               IP = LE DEGRE DE L'EQUATION
     CCC
               C = VECTEUR CONTENANT LES COEFFICIENTS
               N1 = INDICE DU PREMIER COEFFICIENT
               XM = BANDE DE VARIATION DE X ET Z
            SUBROUTINE HSCSU1(X,Z,Y,NP,IP,C,N1,XM)
            DIMENSION X(1),Y(1),Z(1),C(1),Q(8)
            DIMENSION XM(4)
            IF(N1) 300,300,10
         10 IF(IP-7) 20,20,300
         20 DO 200 I=1.NP
            A=(X(I)-XM(2))/(XM(1)-XM(2))*100.
            B=(Z(I)-xm(4))/(xm(3)-xm(4))*100.
            N=N1
            Y(I)=C(N)
            K=1
            Q(1)=1.0
            QA=1.0
        100 J=1
        105 IF(J-K) 110,110,120
        A*(J)=Q(J)*A
            GO TO 130
        120 Q(J)=QA+B
            (L)g=Ag
        130 N=N+1
            Y(I) = Y(I) + C(N) + Q(J)
            IF(J-K) 140,140,150
        140 J=J+1
            GO TO 105
        150 K=K+1
```

IF(K-IP) 100,100,200

200 CONTINUE 300 RETURN END

```
RELEASE 2.0
                                             DATE = 80136
                                                                   11/48/00
                         MAIN
  C
  C
            COMPARAISON DES PLANS AVEC LE PLAN DE BASE
  C
           ********
         SUBROUTINE RR100 (KAS, IA, A, PRIX, LL)
         DIMENSION A(13,8), ITAB(5), PRIX(5)
         INTEGER*2 IA(10,8), IH(10)
       2 FORMAT(1H0//// 32X,1UA2 // 30X, 'BEAUHARNOIS + LES CEDRES'//
        1 28x, 'PUISSANCE MOYENNE EN KILOWATT')
                                      'DIFFERENCE' /)
       3 FORMAT(1H0,/22X, 20A2,
       4 FORMAT(1HO, 9X, 5A2, F16.0,F20.0,F14.0)
       5 FORMAT(1H0,/10X, 'MOYENNE',3X, F16.0,F20.0,F14.0//)
       6 FORMAT(1HO, 17x,F10.0, ' KW # $',F5.2,' LE MW.H = $', F9.0,'/AN')
       7 FORMAT(1H1)
         IN=5
         IOUT=6
         DO 20 I=1,KAS
         DO 30 J=1,10
      30 IB(J) = IA(J,I)
         CALL CADRE(IB, 20, 2)
         DO 40 J=1,10
      40 IA(J,I)=ÍB(J)
      20 CONTINUE
         WRITE(IOUT,7)
         DO 50 1=2,KAS
         WRITE(10UT,2) (1A(J,1),J=1,10)
         WRITE(IOUT,3) (IA(J,1),J=1,10),(IA(J,1),J=1,10)
         UO 60 J≈1,12
         CALL ANOMO(J,2,ITAB)
         \mathsf{D} = \mathsf{A}(\mathsf{J},\mathsf{I}) - \mathsf{A}(\mathsf{J},\mathsf{I})
      60 WRITE(10UT,4) ITAB, A(J,1),A(J,1),D
         D = A(13, I) - A(13, I)
         WRITE(IOUT,5) A(13,1),A(13,1),D
         DO 65 J=1,LL
         P= D*8760.*PRIX(J)/1000.
          WRITE(IOUT,6) D,PRIX(J),P
      65 CONTINUE
          WRITE (IOUT,7)
       50 CONTINUE
         RETURN
```

END

```
(V G1
                                                                           10/43/38
       RELEASE 2.0
                                 MAIN
                                                    DATE = 80137
         ¢
                SOUS-PROGRAMME CADRE
         C
                    BUT. CADRER UN VECTEUR ALPHANUMERIQUE SOIT, A GAUCHE,
                         AU CENTRE OU A DROITE.
                    DEFINITION DES VARIABLES
         C
                    NOM (NBYTE)
                                  = VECTEUR A CADRER 'TYPE=LOGICAL'
                    LONG
                                  = NOMBRE D'OCTETS DANS LE VECTEUR
         C
                    KADRE
                                  = CODE DE CADRAGE
         C
                                    1- A GAUCHE
         C
                                    2- AU CENTRE
          C
                                    3- A DROITE
          C
          C
          C
                SUBROUTINE CADRE (NOM, LONG, KADRE)
          C
                INTEGER*4 MDBFN(3),BLANC/1
          C
                LOGICAL*1 NOM(1),BLC/' '/
          C
                EQUIVALENCE (MDBFN(1), IFN), (MDBFN(2), NFIN), (MDBFN(3), IDB)
          C
          C
          C
          C
                     LOCALISATION DE L'INFORMATION ENTRE 'IDB' ET 'IFN'
          C
                KGCD=KADRE
                NBYTE=LONG
            100 IDB = 1
                 IFN = 0
            110 IF(ICOMPL(NOM(IDB),BLANC,1).EQ.0) GO TO 130.
                 N=4
            115 IF(IFN+N.LE.NBYTE) GO TO 125
            120 N=N-1
                 IF(N.EQ.0) GO TO 150
                 GO TO 115
            125 IF(ICOMPL(NOM(IFN+1), BLANC, N).EQ.O) GO TO 210
                 GO TO 140
             130 IOB = IOB + 1
             140 \text{ IFN} = \text{IFN} + 1
                 IF(IFN.LT.NBYTE) GO TO 110
             150 IF(IDB.GT.IFN) GU TO 390
                     CALCUL DU DEPLACEMENT DE L'INFORMATION PAR RAPPORT
                             AU SENS DU CADRAGE
             210 KDEPL = IDB - 1
                 IF ( KGCD - 2 ) 240,230,220
```

A JOT ON ET TOWNSPORT

IV GI

```
RELEASE 2.0
                          CADRE
                                             DATE = 80137
                                                                    10/43/38
    220 KDEPL = IFN - NBYTE
        GO TO 250
    230 KDEPL = ID8 + ( IFN - ID8 ) / 2 - ( N8YTE + 1 ) / 2
    240 LOOP = 1
         NFIN = IFN
    250 IF ( KDEPL ) 260,390,270
    260 LOOP = -1
         NFIN = IDB
    270 \text{ IDPL} = \text{MDBFN(LOOP+2)} - \text{LOOP}
         NDPL = IDPL - KDEPL
  000000000
             DEPLACEMENT DU CHAMP D'INFORMATION
             MISE A BLANC DES CHAMPS LIBERES
             RETOUR AU PROGRAMME APPELANT
     310 IDPL = IDPL + LOOP
         NOPL = NOPL + LOOP
         NOM(NDPL) = NOM(IDPL)
         IF(IDPL.NE.NFIN) GO TO 310
     320 NOPL = NOPL + LOOP
         NOM(NDPL) = BLC
         IF(NDPL.NE.NFIN) GO TO 320
     390 RETURN
  C
  C
  C
   C
              POINT D'ENTRE DANS CADRE POUR CORER AU CENTRE UNIQUEMENT
   C
   C
         ENTRY CENA4(NOM, NMOT)
         KGCD=2
         NBYTE=NMOT *4
         GO TO 100
         END
```

```
IV G1
       RELEASE 2.0
                                ANOMO
                                                  DATE = 80137
                                                                        10/44/03
               SUBROUTINE ANOMO (NMO, IFORM, ITABL)
         C
         C
                    NOM DU MOIS EN A1, A2 OU A4
         C
         C
                 PARAMETRES- NHO
                                    = NO DU MOIS (1 A 12)
                                                                          (ENTREE) *4
                              IFORM = FORMAT EBCDIC DE SORTIE DS ITABL
         C
                                                                          (ENTREE)*
         C
                                       1 = A1
         C
                                         = 45
                                       2
         C
                                               (SI DIFFERENT DE 1 ET 2)
                                        = A4
                                       4
                                       VECTEUR 2 MOTS FORMAT A4
         C
                                                                           (SORTIE)**
         C
                                      VECTEUR 4 HOTS FORMAT AZ
         C
                                      VECTEUR 8 MOTS FORMAT AL
         C
                 DEVELOPPEMENT _ LE 20 NOVEMBRE 1973 PAR A.BOURDAGES
         C
                 MODIFICATIONS _
         C
         C
         C
         C
         C
                      DESCRIPTION DE LA METHODE OU DE LA PROCEDURE
                   DEPAQUETAGE EN A1 OU A2 SELON LE FORMAT REQUIS DU FORMAT
                  ORIGINAL A4 DU SOUS-PROGRAMME EN UTILISANT ISLA ET ISRA
                DIMENSION NOMMO(36), ITABL(3)
                DATA NOMMO/'JANV','IER ','
                                               ','FEVR','IER ','
                                                                     ', 'MARS','
                                            ','MAI ','
                      ','AVRI','L
                                                                  ','JUIN','
                     ','JUIL','LET ',
                                           ','AOUT','
                                                                 ','SEPT','EMBR',
                     ','OCTO','BRE ','
                                           ','NOVE','MBRE',
               3'E
                                                                 ', 'DECE', 'MBRE',
                DATA IBL/' '/, IBL1/Z00404040/, IBL2/Z00004040/
                    VERIFICATION ET INITIALISATION
                IF (NMO.LE.O.OR.NMO.GT.12) GO TO 500
                IOB = (NMO - 1) * 3 + 1
          C
                *******
          C
                    DETERMINER SI FORMAT A1
          C
                IF (IFORM-1)200,100,200
            100 DO 120 LP1=1,3
                00 110 LP2=1,4
                IF ((LP2+4*(LP1-1))-11)105,600,600
            105 MOT=NOMMO(IDB-1+LP1)
                18T=24-8*(LP2-1)
                ITABL(LP2+4*(LP1-1))=ISLA(ISRA(HOT, IBT), 24)+IBL1
            110 CONTINUE
            120 CONTINUE
          C
                    DETERMINER SI FORMAT A2
            200 IF (IFORM-2)400,210,400
            210 DO 230 LP1=1,3
                DO 220 LP2=1,2
                IF ((LP2+2*(LP1-1))-6)215,600,600
            215 MOT=NOMMO(ID8-1+LP1)
```

OTION OF TRANSPORT

ANOMO 10/44/03 IV G1 RELEASE 2.0 DATE = 80137 IBT=16-16*(LP2-1) ITABL(LP2+2*(LP1-1))=ISLA(ISRA(MOT, IBT), 16)+IBL2 220 CONTINUE 230 CONTINUE C SI IFORM EST AUTRE QUE 1 OU 2 ON SUPPOSE LE FORMAT A4 Č 400 ITABL(1)=NOMMO(IDB) ITABL(2)=NOMMO(IDB+1) ITABL(3)=NOMMO(ID8+2) GO TO 600 C ¢ SI NJS EST EN ERREUR LE PREMIER MOT DE ITABL EST MIS A BLANC *1 500 ITABL(1)=IBL

600 RETURN END

V G1

SUBROUTINE NJUUR(IAN, MOIS, NJM) C	RELEASE	2.0	N	JOUR	DATE =	80137	10/44/30
C		SUBROUTI	NE NJUUR(IAN, MOIS, NJM	1)		(
C	_	****	****	****	****	*****	****
C IAN = ANNEE OU 'CODE JOUR' SI MOIS EST NEG. ENTREE (MOIS = MOIS		*					*
C IAN = ANNEE OU 'CODE JOUR' SI MOIS EST NEG. ENTREE (C MOIS = MOIS		*	UN M	OIS ET UNE	INNEE DONNEE	ES	★ ()
C MOIS = MOIS C NJM = NOMBRE DE JOURS DANS LE MOIS C JOUR = NOMBRE DE JOURS DANS CHACUN DES DOUZE MOIS DE L'ANNEE C ***********************************		*****	****	*****	*****	*****	***
C NJM = NOMBRE DE JOURS DANS LE MOIS C JOUR = NOMBRE DE JOURS DANS CHACUN DES DOUZE MOIS DE L'ANNEE C ***********************************		-	• • • • • • • •	'CODE JOUR'	' SI MOIS ES	ST NEG.	
JOUR = NOMBRE DE JOURS DANS CHACUN DES DOUZE MOIS DE L'ANNEE *********************************			-				
C 09/73 : F. DESJANDINS 026 MOD 12/74: A.BOURDAGES C ADAPTER AU 9/370 C ***********************************		-					
C		JOUR =	NOMBRE D	E JOURS DANS	S CHACUN DES	S DOUZE MOIS DE	L'ANNEE .
C ************************************		*****	****	*****	*****	******	*****
C ************************************	C	09/73:	-		DD 12/74: A.	.BOURDAGES	· ·
INTEGER*2 JAN, JOUR(12)/31,28,31,30,31,30,31,30,31,30,31,30,31, NJM = 0 IA1 = IAN MOI1= MOIS IF(IAN) 100,100,10 10 IF(IA1) 100,100,20 20 IF(MOI1 - 12) 30,30,100 30 IF(MOI1 - 2) 90,40,90 40 JAN = IA1 / 4 IF(JAN*4-IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1)	С		ADAPTER	AU 8/370			¥.
INTEGER*2 JAN, JOUR(12)/31,28,31,30,31,30,31,30,31,30,31,30,31, NJM = 0 IA1 = IAN MOI1= MOIS IF(IAN) 100,100,10 10 IF(IA1) 100,100,20 20 IF(MOI1 - 12) 30,30,100 30 IF(MOI1 - 2) 90,40,90 40 JAN = IA1 / 4 IF(JAN*4-IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1)	С	****	***	*****	*****	******	*****
NJM = 0 IA1 = IAN MOI1= MOIS IF(IAN) 100,100,10 10 IF(IA1) 100,100,20 20 IF(MOI1 - 12) 30,30,100 30 IF(MOI1 - 2) 90,40,90 40 JAN = IA1 / 4 IF(JAN*4-IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1)	С	****	***	*****	*****	*****	*******
IA1 = IAN MOI1= MOIS IF(IAN) 100,100,10 10 IF(IA1) 100,100,20 20 IF(MOI1 - 12) 30,30,100 30 IF(MOI1 - 2) 90,40,90 40 JAN = IA1 / 4 IF(JAN*4-IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1)		INTEGER	IZ JAN, JO	308(12)/31,2	8,31,30,31,	30,31,31,30,31,	30,31/
MOI1= MOIS IF(IAN) 100,100,10 10 IF(IA1) 100,100,20 20 IF(MOI1 - 12) 30,30,100 30 IF(MOI1 - 2) 90,40,90 40 JAN = IA1 / 4 IF(JAN*4-IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1)		NJM = 0					į.
IF(IAN) 100,100,10 10 IF(IA1) 100,100,20 20 IF(MOI1 - 12) 30,30,100 30 IF(MOI1 - 2) 90,40,90 40 JAN = IA1 / 4 IF(JAN*4-IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1) - 100 RETURN		IA1 = IA	· N				ı
10 IF(IA1) 100,100,20 20 IF(MOI1 - 12) 30,30,100 30 IF(MOI1 - 2) 90,40,90 40 JAN = IA1 / 4		MOI1= MO	IS				1
20 IF (MOI1 - 12) 30,30,100 30 IF (MOI1 - 2) 90,40,90 40 JAN = IA1 / 4 IF (JAN*4-IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR (MOI1) 100 RETURN		IF(IAN)	100,100,1	10			l
30 IF(MOI1 - 2) 90,40,90 40 JAN = IA1 / 4 IF(JAN*4-IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1) 100 RETURN				_			
40 JAN = IA1 / 4 IF(JAN*4~IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1) - 100 RETURN	20	IF(MOI1	- 12) 30	,30,100			(
IF(JAN*4~IA1) 90,50,90 50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1) 100 RETURN	30	IF(MOI1	- 2) 90,4	40,90		*	(
50 NJM = 29 GO TO 100 90 NJM = JOUR(MOI1) - 100 RETURN	40	JAN = IA	11 / 4				ι
GO TO 100 90 NJM = JOUR(MOI1) - 100 RETURN		IF (JAN*)	4-IA1) 90;	,50,90			1
90 NJM = JOUR(MOI1) - 100 RETURN	50	NJM = 29)				(
- 100 RETURN		GO TO 10	30				·
			OUR (MOI1)				(
END	- 100						i
		END					ι

```
STMT
             SOURCE STATEMENT
                                                                     ASM 0201 10.45
                   PRINT
                           DATA
         3
                           SOUSROUTINE
                                                    ICOMPL
               BUT: COMPARE UNE CHAINE DE CARACTERE 'CHAINE1' A PARTIR
                     DU 'IPOS1' IEME CARACTERE AVEC UNE CHAINE 'CHAINEZ'
         7
                     A PARTIR DU 'IPOS2' IEME CARACTERE, 'LONG'
         8
         9
                     CARACTERES A COMPARER.
        10
               APPEL: I = ICOMPL(CHAINE1, CHAINE2, LONG, IPOS1, IPOS2)
        11
        12
               RESULTAT: I = -1: CHAINE1 < CHAINE2
        13
        14
                          I = 0 : CHAINE1 = CHAINE2
        15
                          I = 1 : CHAINE1 > CHAINE2
        16
        17
                NOTES: - LONG, IPOS! ET IPOS2 SONT OPTIONNELS. LES VARIABLES
        18
                         ABSENTES A PARTIR DE LA DROITE UN 1 COMME VALEUR A
        19
                         DEFAUT.
                       - LONG DOIT ETRE > 0 (MAIS PEUT ETRE >256)
         20
         21
         23
         24
                                DEFINITION DES REGISTRES
         25
           *************************
10000
                     EQU
         26 RO
                                     CONTIENDRA LA VALEUR DE LA FONCTION
 1001
         27 R1
                     EQU
                                     CONTIENT L'ADRESSE DE LA TABLE DES PARAMS
                             1
40005
         28 R2A1
                     EQU
                                     CONTIENDRA ADRESSE DE CHAINEI
                             2
△0003
         29 R3A2
                     EQU
                                     CONTIENDRA ADRESSE DE CHAINEZ
 1004
         30 R4
                     EQU
                                     CONTIENDRA POSI, PUIS ADRESSE DE LONG
ੀ ∙005
         31 R5K256
                     EQU
                             5
                                     CONTIENDRA LA CONSTANTE 256
00006
         32 R6
                     EQU
                             6
                                     CONTIENDRA LONG, PUIS LONG / 256
1007
         33 R7
                     EQU
                                     CONTIENDRA POSZ, PUIS LONG MODULO 256
 1008
         34 R8K0
                     EQU
                                     CONTIENDRA LA CUNSTANTE O
00009
         35 R9K255
                     EQU
                             9
                                     CONTIENDRA LA CONSTANTE 255
0009
         36 R9
                     EQU
                             9
         37 R12
 )00C
                     EQU
                             12
                                     REGISTRE DE BASE
1 JOOE
         38 R14
                     EQU
                             14
                                      CONTIENT ADRESSE DE RETOUR DE LA FONCTION
0000F
         39 R15
                     EQU
                                      CONTIENT L'ADRESSE DE LA ROUTINE
                             15
         41
                          INITIALISER ADRESSIBILITE
         42 *************
         43 ICOMPL
                     CSECT
         44
                     BC
                              15,12(R15)
                                                     DEFINIR LE NOM DE LA ROUTINE
         45
                     DC
                             X'7'
                             CL7'ICOMPL '
                     DC
         46
                                                     CONSERVER LES RESISTRES
         47
                     SAVE
                              (2,12)
                     DS
                            OH
         48+
         49+
                     STM
                            2,12,28(13)
                                                              SAVE REGISTERS
         50
                     BALR
                             R12,0
                                                     ADRESSIBILITE
 0012
         51
                     USING
                              *,12
                                                     METTRE O DANS RBKO
                      SR
                              R8KO, R8KO
                CHARGER LES ADRESSES DES PARAMETRES
```

DR2

STMT	SOURCE	STATEMEN	ıT	ASM 0201 10,45
56		LH	R2A1,R3A2,0(R1)	CHARGER ADR. DE CHAINE1, CHAINE2
57		LA	R4,1	POS1 = 1, PAR DEFAUT
58		LA	R6,1	LONG = 1, PAR DEFAUT
59		LA	R7,1	POS2 = 1, PAR DEFAUT
60		TM		SI CHAINES DERNIER PARAMETRE
61		80		ALORS ALLER A CALC
62		L		CHARGER ADRESSE DE LONG
63		c	R8K0,0(R9)	SI LONG <= 0
64		BNL		ALORS ALLER A IPOSI
65		L		CHARGER VALEUR DE LONG
66	IPOS1	TM		SI LONG DERNIER PARAMETRE
67		80	CALC	ALORS ALLER A CALC
68		Ĺ	R9,12(R1)	CHARGER ADRESSE DE POSI
69		č		SI IPOS1 <= 0
70		BNL		ALORS ALLER A IPOSE
71		L		CHARGER VALEUR DE POSI
	IP082	ĪM		SI POST DERNIER PARAMETRE
73	• • • • • • • • • • • • • • • • • • • •	80		ALORS ALLER A CALC
74		Ĺ		CHARGER ADRESSE DE POS2
75		č		SI IPOS2 <= 0
76		BNL		ALORS ALLER A CALC
77		L		CHARGER VALEUR DE POSZ
	CALC	BCTR		REDUIRE LONG DE 1
79	••••	BCTR		REDUIRE POST DE 1
80		BCTR		REDUIRE POSZ DE 1
81		AR		AJOUTER POST A CHAINET
82			R3A2,R7	AJOUTER POSE A CHAINES
	****	*****	****	******
84	*	CHARGE	R LES CONSTANTES	*

86				METTRE 256 DANS R5K256
87			R9K255,255	METTRE 255 DANS R9K255
88		SR		METTRE 0 DANS R7

			/ 256 ET LONG MODULO 2	
-				*********
92		SRDL	R6,8	CALCULER LONG/ 256 ET
93		SRL	R7,24	ET LONG MODULO 256
94 95		CR	R6,R8K0	SI LUNG / 256 = 0 ALORS PAS DE MULTIPLES DE 256 BYTES
			RESTE	PAS DE MULITPLES DE 236 BYTES
	,		RER LES MULTIPLES DE 2	
		-		***************
				DEPLACER 256 BYTES A LA FOIS
100			PG	CHAINE1 > CHAINE2
101		BL	PP	CHAINE1 < CHAINE2
102		OL	**	CHAINE1 = CHAINE2
103		AR	R2A1.R5K256	ADDITIONNER 256 AUX ADRESSES
104			R3A2,R5K256	DE CHAINEL ET CHAINES
105		BCT		BOUCLER POUR TOUS MULTIPLIES
			LES DERNIERS (LONG MODE	
				NO COO DITES ARRESTATATATATA
			R7,COMPARE	DEPLACER LES (LUNG MOD 256)
110		BH		CHAINEL > CHAINE2
				WITH A TELL TO A TO BATTLE

```
STHT
             SOURCE STATEMENT
                                                                 ASM 0201 10.45
                    BL
                                                 CHAINE1 < CHAINE2
       111
       112 EGAL
                    SR
                           RO,RO
                                                 I = 0
       113
                    8
                           FINI
       114 PP
                           R0, M1
                                                 I = -1
       115
                    8
                           FINI
                           R0,1
        116 PG
                    LA
                                                 I = 1
        117 **************
        118 *
                       SORTIE DU PROGRAMME
        119 ***********
                    RETURN (2,12)
        120 FINI
                         OH
        121+FINI
                    DS
00000
                          2,12,28(13)
                                                          RESTORE THE REGISTERS
        122+
                    LM
        123+
                                                          RETURN
                    BR
                          14
        124 COMPARE
                    CLC
                            0(0,R2A1),0(R3A2)
        125 M1
                    DC
                            F'-1'
                    END
        126
```

DR2	STMT SOURCE	STATEMENT	ASM 0201 10.45
	1 ISLA 2 *	START	
	3 * 4 *	DECALER LOGIQUEMENT (SHIFT LOGICAL).	A GAUCHE DE NPOS LES BITS D'UN MOT
	5 * 6 *	LE MOT SOURCE RESTE	INTACT
	7 * 8 *	N=ISLA(MOT, IF	POS)
	9 * 10 *	,	MOT PATRON DE 32 BITS A DECALER CONTENU DANS UN MOT ,VARIABLE DE
	11 * 12 *		TYPE QUELCONQUE IPOS ENTIER, NOMBRE DE POSITIONS A DECALER
	13 *		VAUT DE 0 A 32 N VARIABLE ENTIERE RECEVANT LE
	15 * 16	SAVE (2,3),,*	RESULTAT
	17+ 18+	8 10(0,15) DC AL1(4)	BRANCH AROUND ID
	19+	DC CL4'ISLA'	IDENTIFIER
	20+ 21	STM 2,3,28(13) LM 1,2,0(1)	SAVE REGISTERS
	22 23	L 0,0(1) L 2,0(2)	RO=MOT R2=IPUS
	24 25	SLL 0,0(2) RETURN (2,3)	
	26+ 27+	LM 2,3,28(13) BR 14	RESTURE THE REGISTERS RETURN
	28	END ISLA	

SRC	STMT	SOURCE	STATEM	IENT		ASM 0201 1	0.46
	1	ISRA	START			•	
	5	*					
	3	*	DECALE	R LOGIQUEMENT	A DRO	DITE DE NPUS LES BITS D'UN MOT	
	4	*		LOGICAL).			
	5	*		SOURCE RESTE	INTAC	:T	
	6	*			•	•	
	7	*		N=ISRA(MOT, IP	08)		
	8	•				•	
	9	*			MOT	PATRON DE 32 BITS A DECALER	
	10	*				CUNTENU DANS UN MOT , VARIABLE DE	•
	11	*				TYPE QUELCONQUE	
	12	*			IPOS	ENTIER, NOMBRE DE POSITIONS A DEC	ALER
	13	*			•	VAUT DE 0 A 32	
	14	*			N	VARIABLE ENTIERE RECEVANT LE	
	15	*				RESULTAT	
	16		SAVE	(2,3),,*			
	17	•	B	10(0,15)		BRANCH AROUND ID	
•	18	•	DC	AL1(4)			
	19	•	DC	CL4'ISRA'		IDENTIFIER	
	20	+	STM	2,3,28(13)		SAVE REGISTERS	
	21		LM	1,2,0(1)			
	22		L	0.0(1)	RO=MC	DT .	
	23		L	2,0(2)	R2=IF	POS	
	24		SRL	0,0(2)			
	52		RETUR	N (2,3)			
	56		LM	2,3,28(13)		RESTORE THE REGIST	ERS
	27	+	BR	14		RETURN	J
	28		END	TRRA			

ST LAWRENCE RIVER REGULATION STUDIES

SECTION 4

Output

- 1- Listing of monthly mean values that have been fixed on input cards.
- 2- Detailled monthly caculation of energy available at Beauharnois
 G.S. and Cedars G.S. according to the inflow from Cornwall. The
 detail of every plans will be printed if the parameter IMP on
 input card #18 is equal on greather than 1.
- 3- Monthly mean power output of Beauharnois G.S. and Cedars G.S. together and the corresponding amont in dollars, at the price specified by PRIX on input card #18, for the base case and all the other plans.
- 4- Output power comparaison for each month and each plan in kilowatt and the mean yearly gain or lost in dollars.

LISTE DES VALEURS MENSUELLES FIXEES DANS LA SIMULATION

MOIS	DEBIT NON PRODUCTIF PCS	DEBIT MAXIMA BEAUHARNOIS PCS	
JANVIER	2500.	230000.	50000.
FEVRIER	2500.	235000.	50000.
MARS	2800.	240000.	50000.
AVRIL	3100.	288000.	60000.
MAI	3200.	288000.	60000.
MIDL	3300.	288000.	60000.
JUILLET	3300.	288000.	60000.
AOUT	3300.	288000.	60000.
SEPTEMBRE	3200.	288000.	60000.
OCTOBRE	3200.	288000.	60000.
NOVEMBRE	3200.	288000.	60000.
DECEMBRE	2900.	288000.	50000.

				PLAN DE REGULATION DU SAINT-LAURI						DASE 19//	AVEC DE	, .			
		APPO	RTS #	PERTES *		Е	BEAUHARNO)1S	*		LES CEDE	RES	•	TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT		CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE		ENERGIE	ENERGIE	
1900		210000.	4147.	2500	147 50	£9 02	79 60	201617	824468.	10000.	0.	45.80	20106	01:0667	
	1			2500.	147.52		78.60	201647.					24196.	848663.	
1900	2	213000.	6048.	2500.	148.04		78.99	206548.	793791.	10000.	0.	45.80	22635.	816426.	
1900	3	226000.	13527.	2800.	148.19		79.02	226727.	932865.	10000.	o.	45.80	24196.	957061.	
1900	4	229000.	10058.	3100.	148.66	70.41	78.25	225958.	893380.	10000.	0.	45.80	23415.	916796.	
1900	5	241000.	4543.	3200.	148.95		78.03	232343.	947238. 811799.	10000.	0.	39.00	19685.	966923.	
1900	6	213000.	2040.	3300.	149.78	69.50	80.28	201740.		10000.	0.	39.00	19050.	830849. 874242.	
1900 1900	7	217000.	1407. 1335.	3300. 3300.	149.85		80.43	205107.	854557. 868518.	10000. 10000.	o.	39.00	19685.		
	8	220000.		3200.	149.85		80.60 80.01	208035.		10000.	0.	39.00	19685.	888203.	
1900	.9	244000.	1217. 1747.		149.43 149.30	09.42		232017.	932072.		0.	39.00	19050.	951122. 986691.	
1900 1900	10	245000.	4782.	3200. 3200.	149.30		79.74 79.68	233547. 221582.	967006. 887791.	10000. 10000.	o.	39.00 45.80	19685.	911206.	
1900	11	230000.					78.43	242487.			0.	45.80	23415.		
1900	12	252000.	3387.	2900.	148.71	10.20	10.43	242401.	991354.	10000.	0.	42.60	24196.	1015550.	
1901	1	220000.	1789.	2500.	147.32	69.11	78.21	209289.	853700.	10000.	0.	45.80	24196.	877896.	
1901	2	220000.	1446.	2500.	147.98		79.24	208946.	777452.	10000.	0.	45.80	21854.	799306.	
1901	3	204000.	12813.	2800.	148.65	68.46	80.19	204013.	847868.	10000.	0.	45.80	24196.	872064.	
1901	4	239000.	17663.	3100.	148.49	71.32	77.16	243563.	953009.	10000.	0.	45.80	23415.	976424.	
1901	5	253000.	5465.	3200.	148.85	71.70	77.14	245265.	991339.	10000.	0.	39.00	19685.	1011024.	
1901	6	2560CO.	2414.	3300.	149.12	70.92	78.20	245114.	967549.	10000.	0.	39.00	19050.	986599.	
1901	7	254000.	1309.	3300.	149.31	69.75	79.56	242009.	999417.	10000.	0.	39.00	19685.	1019102.	
1901	8	240000.	1381.	3300.	149.50	69.10	80.41	228081.	950609.	10000.	0.	39.00	19685.	970294.	
1901	9	249000.	1424.	3200.	149.39		80.04	237224.	952 8 03.	10000.	0.	39.00	19050.	971853.	
1901	10	238000.	2638.	3200.	149.36		80.26	227438.	946660.	10000.	0.	39.00	19685.	966344.	
1901	11	221000.	2473.	3200.	149.40	68.74	80.66	210273.	850212.	10000.	0.	45.80	23415.	873627.	
1901	12	220000.	3728.	2900.	149.06	69.23	79.83	210828.	873726.	10000.	0.	45.80	241 96 .	897922.	,
1902	1	218000.	2848.	2500.	147.34	40 04	78.30	208348.	850428.	10000.	0.	45.80	24196.	874624.	
1902	ż	211000.	1974.	2500.	148.20		79.71	200474.	748426.	10000.	ŏ.	45.80	21854	770281.	
1902	3	226000.	21143.	2800.	148.09		77.54	234343.	951206.	10000.	ŏ.	45.80	24196.	975401.	
1902	ŭ	241000.	12959.	3100.	148.50		77.53	240859.	945671.	10000.	ŏ.	45.80	23415.	969080.	
1902	5	226000.	6190.	3200.	149.14		78.47	218990.	896343.	10000.	ŏ.	39.00	19685.	916028.	
1902	é	216000.	2696.	3300.	149.69	70.08	79.60	205396.	821375.	10000.	ŏ.	39.00	19050.	840425	
1902	ž	250000.	1828.	3300	149.33		79.07	238528.	981152.	10000.	ŏ.	39.00	19685.	1000837.	
1902	ė	292000.	1209.	3300.	149.38	70 69	78.69	279909.	1137747	10000.	ŏ.	39.00	19685.	1157431.	
1902	ğ	287000.	1132.	3200.	149.37	70 23	79.13	274932.		10000.	ŏ.	39.00	19050.	1106071.	
1902	1Ó	273000.	1659.	3200.	149.25		79.30	261459.		10000.	ŏ.	39.00	19685.	1093140.	
1902	11	255000.	2763.	3200.	149.02		79.14	244563.	973388.	10000.	ŏ.	45.80	23415.	996803.	
1902	12	228000.	2992.	2900.	148.94	69.78	79.15	218092.	898336.	10000.	õ.	45.80	24196.	922532.	
,,,,,	'-	220000.	-,,	2,001	140174	07.10		2.00,2.	0,00,00	.0000.	٠.	12.00	24.50.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
1903	1	211000.	2414.	2500.	147.54	68.89	78.65	200914.	821758.	10000.	o.	45.80	24196.	845954.	
1903	2	228000.	4432.	2500.	147.74	69.41	78.33	219932.	812036.	10000.	Q.	45.80	21854.	833890.	
1903	3	250000.	19156.	2800.	148.04	71.51	76.53	240000.	965466.	26356.	o.	42.96	57830.	1023296.	
1903	4	271000.	9859.	3100.	148.47	71.55	76.91		1041406.	10000.	Q.	45.80	23415.	1064821.	
1903	5	275000.	787.	3200.	148.84	71.30	77.54		1061982.	10000.	o.	39.00	19685.	1081666.	
1903	6	253000.	1253.	3300.	149.14	73.31	78.83	240953.	956863.	10000.	o.	39.00	19050.	975912.	
1903	7	255000.	958.	3300.	149.31		79.17	242658.	998581.	10000.	Q.	39,00	19685.	1016266.	
1903	8	266000.	900.	3300.	149.36	70.01	79.36	253600.	1043473.	10000.	o.	39.00	19685.	1063157.	
1903	9	274000.	676.	3200.	149.37		79.56		1041275.	10000.	o.	39.00	19050.	1060324.	
1903	10	264000.	1045.	3200.	149.23		79.35	251845.		10000.	Q.	39.00	19685.	1056183.	
1903	11	244000.	659.	3200.	149.09	69.15	79.95	231459.	929329.	10000.	o.	45.80	23415.	952744.	
1903	12	216000,	523.	2900 .	149.22	55.49	80.73	203623.	850783.	10000.	0.	45.80	24196.	87 4979 .	

					,			.,				•			
	*	APPO		PERTES #			EAUHARN		*		LES CEOR	ES	*	TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE	
1904	1	210000.	981.	2500.	147.61	68 46	79.15	198481.	815431.	10000.	0.	45.80	24196.	839627.	
1904	ż	211000.	1642.	2500.	148.21	68 10	79.72	200142.	773898.	10000.	ŏ.	45.80	22635.	796532.	
				2800.	148.20			225924.	927039.	10000.		45.80			
1904	3	227000.	11724.				78.73				0.		24196.	951235.	
1904	4	265000.	16601.	3100.	148.47		76.79		1043048.	10000.	0.	45.80	23415.	1066463.	
1904	5	281000.	7910.	3200.	148.84	73.10	75.75		1095761.	10000.	Q.	39.00	19685.	1115445.	
1904	6	289000.	2937.	3300.	149.12		76.25		1075116.	10000.	Q.	39.00	19050.	1094165.	
1904	7	294000.	1636.	3300.	149.30		78.08		1141027.	10000.	Q.	39.00	19685.	1160711.	
1904	8	304000.	1244.	3300.	149.38	70.94	78.44		1165223.	13944.	0.	39.00	27440.	1192663.	
1904	9	295000.	1730.	3200.	149.37		78.73		1114355.	10000.	0.	39.00	19050.	1133404.	
1904	10	278000.	3485.	3200.	149.25	70.72	78.54	268285.	1092611.	10000.	0.	39.00	19685.	1112295.	
1904	11	251000.	2265.	3200.	149.03	69.75	79.28	240065.	957247.	10000.	0.	45.80	23415.	980662.	
1904	12	212000.	928.	2900.	149.30		80.51	200028.	833435.	10000.	0.	45.80	24196.	857630.	
1905	1	210000.	1258.	2500.	147.60	68.61	78.99	198758.	815294.	10000.	0.	45.80	24196.	839490.	
1905	2	208000.	1498.	2500.	148.30	68.28	80.03	196998.	737316.	10000.	0.	45.80	21854.	759170.	
1905	3	204000.	9222.	2800.	148.75		80.39	200422.	834097.	10000.	Ŏ.	45.80	24196.	858293.	
1905	ŭ	209000.	14965.	3100.	148.94		79.42	210865.	842253.	10000.	ŏ.	45.80	23415.	865668.	
1905	3	223000.	3726.	3200.	149.24		79.14	213526.	879135.	10000	ŏ.	39.00	19685.	898820.	
1905	6	249000.	1762.	3300.	149.17		78.86	237462.	943535.	10000.	ŏ.	39.00	19050.	962585.	
1905	7	275000.	1075.	3300.	149.30	70.31	78.94		1075235.	10000.	ő.	39.00	19685.	1094919.	
							78.97			10000.	ŏ.	39.00	19685.	1143993.	
1905	8	288000.	915.	3300.	149.38		10.91		1124309.						
1905	.9	288000.	952.	3200.	149.37		79.03		1089084.	10000.	0.	39.00	19050.	1108133.	
1905	10	272000.	1741.	3200.	149.25		79.30		1069910.	10000.	Q.	39.00	19685.	1089594.	N.
1905	11	252000.	2556.	3200.	149.03		79.48	241356.	963949.	10000.	ø.	45.80	23415.	987365.	17
1905	12	232000.	2403.	29 00.	148.89	69.32	79.56	221503.	916022.	10000.	0.	45.80	24196.	940218.	7
1906	1	220000.	2886.	2500.	147.29	69.20	78.09	210386.	857344.	10000.	0.	45.80	24196.	881540.	
1906	ż	249000.	2299.	2500.	147.52		77.56	235000.	861652.	13799.	ŏ.	45.14	29301.	690953.	
1906	3	244000.	8922.	2800.	148.04		78.38	240000.	981024.	10122.	õ.	45.78	24465.	1005489	
1906	ű,	236000.	14699.	3100.	148.53		78.70	237599.	942735.	10000.	ŏ.	45.80	23415.	966151.	
1906	5	227000.	3648.	3200.	149.17		78.83	217448.	892938.	10000.	ŏ.	39.00	19685.	912623.	
			3040. 1951.	3200. 3300.	149.48	70.34	79.25		856250.		ö.	39.00	19050.	875300.	
1906	6	226000.						214651.	070270.	10000.				992404.	
1906	7	247000.	1397.	3300.	149.36		79.68	235097.	972719.	10000.	Q.	39.00	19685.	992404.	
1906	8	261000.	771.	3300.	149.37		79.84			10000.	o.	39.00	19685:	1047376.	
1906	9	258000.	801.	3200.	149.35	69.30	80.05	245601.	985407.	10000.	Q.	39.00	19050.	1004457.	
1906	10	250000.	1719.	3200.	149.26		80.14	238519.	990673.	10000.	Q.	39.00	19685.	1010358.	
1906	11	258000.	1237.	3200.	149.01		79.61	246037.	983216.	10000.	0.	45.80	23415.	1006632.	
1906	12	252000.	2238.	2 9 00.	148.71	69.78	78.93	241338.	991127.	10000.	0.	45.80	24196.	1015323.	
1907	1	220000.	2719.	2500.	147.30		78.19	210219.	857426.	10000.	0.	45.80	24196.	861621.	
1907	2	254000.	1947.	2500.	147.52		77.83	235000.	863755.	18447.	0.	44.33	36090.	901845.	
1907	3	253000.	10545.	2800.	148.04	69.91	78.14	240000.	978899.	20745.	Ó.	43.93	46838.	1025737.	
1907	ŭ	254000.	15996.	3100.	148.46		78.07	256896.	1011053.	10000.	Ó.	45.80	23415.	1034468.	
1907	3	244000.	3768.	3200.	148.92		77.95	234568.	955589	10000.	ŏ.	39.00	19685.	975274.	
1907	6	244000.	1955.	3300.	149.21		78.60	232655.	922592.	10000.	ŏ.	39.00	19050.	941641.	
1907	7	254000.	1199.	3300.	149.31		79.20	241899.	995812.	10000.	ö.	39.00	19685.	1015497.	
		270000.	784.	3300.	149.37	40 01	79.47	257484.			ő.	39.00	19685.	1079315.	
1907	8									10000.	ő.				
1907	.9	270000.	912.	3200.	149.36	יאס. עם	79.55	257712.		10000.		39.00	19050.	1046120.	
1907	10	270000.	1924.	3200.	149.25		79.14	258724.		10000.	o.	39.00	19685.	1081110.	
1907	11	271000.	3263.	3200.	149.04		78.68	261063.	1031889.	10000.	o.	45.80	23415.	1055304.	
1907	12	253000.	3814.	290 0.	148.70	70.43	78.27	243914.	995647.	10000.	ο.	45.80	24196.	1019643.	

		FEAR DE REGUEATION DU SAINI-LA							- LAUKENI	DASE 1911	MAEC DE	· •			
		APPO	RTS *	PERTES *		В	EAUHARNO	ıs	*		LES CEDA	RES		TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE	
1006		220000	2204	2500	147 20	60 20	70 10	209886.	05531:3	10000.	0.	45.80	21.106	070510	
1908	1	220000.	2386.	2500.	147.30 147.52	99.20	78.10	235000.	855343. 891463.	22109.			24196.	879538.	
1908	2	255000.	4609.	2500.			77.43				o.	43.70	46365.	937828.	
1908	3 4	264000.	17779.	2800.	148.04		77.46	240000.	973137.	38979.	o.	40.76	80473.	1053609.	
1908		279000.	10476.	3100. 3200.	148.47 148.84		77.04 74.94		1073737.	10000. 10000.	ó.	45.80	23415.	1097152.	
1908	5 6	292000.	8095.						1129750.		ý.	39.00	19685.	1149434.	
1908	7	297000.	2615.	3300. 3300.	149.12 149.30		76.66	286315. 285983.		10000. 1 000 0.	0.	39.00	19050.	1124878.	
1908 1908	á	298000.	1283. 1045.	3300. 3300.	149.38		78.23 78.89	283745.		10000.	0.	39.00	19685. 19685.	1175553. 1173567.	
1908	9	296000. 271000.	801.	3200. 3200.	149.36		79.68	258601.		10000.	0. 0.	39.00			
1908	10	254000.	467.	3200. 3200.	149.25		80.07	241267.		10000.	Ü.	39.00 39.00	19050. 19685.	1050629. 1020820.	
	ii	227000.	296.	3200. 3200.	149.33	69.11	80.79	214096.	866946.	10000.	0. 0.	45.80	23415.	89 0361.	
1908 1908	12	212000.	101.	2900.	149.33		80.79	199201.	833229.	10000.	0. 0.	45.80	24196.	857425.	
1900	12	£ 12000.	101.	2900.	149.33	00.43	00.90	177201.	033627.	10000.	υ.	45.60	24170.	07/427.	
1909	1	210000.	3914.	2500.	147.53	68.49	79.04	201414.	827043.	10000.	0.	45.80	24196.	851239.	
1909	2	209000.	4816.	2500.	148.18	68.52	79.66	201316.	751274.	10000.	o.	45.80	21854.	773129.	
1909	3	222000.	15078.	2800.	148.23	68.92	79.31	224278.	925253.	10000.	0.	45.80	24196.	949448.	
1909	4	225000.	11783.	3100.	148.70	70.54	78.16	223683.	883615.	10000.	0.	45.80	23415.	907030.	
1909	5	262000.	8696.	3200.	148.84	73.20	75.64	257496.		10000.	θ.	39.00	19685.	1045955.	
1909	6	274000.	2857.	3300.	149.12	72.13	76.99		1026592.	10000.	0.	39.00	19050.	1045642.	
1909	7	276000.	1477.	3300.	149.30		78.71	264177.	1078530.	10000.	0.	39.00	19685.	1098214.	
1909	8	275000.	965.	3300.	149.38		79.02		1075565.	10000.	0.	39.00	19685.	1095249.	
1909	9	260000.	1175.	3200.	149.35		79.57	247975.	990233.	10000.	0.	39.00	1 9 050.	1009283.	
1909	10	243000.	1379.	3200.	149.32	69.27	80.04	231179.	960043.	10000.	0.	39.00	19685.	979728.	
1909	11	222000.	2745.	3200.	149.38		80.66	211545.	855424.	10000.	ο.	45.80	23415.	878839.	
1909	12	216000.	1568.	2900.	149.19	68.92	80.27	204668.	851327.	10000.	0.	45.80	24196.	875523.	
1910	1	210000.	2324.	2500.	147.57	£9 77	78.80	199824.	818354.	10000.	0.	45.80	24196.	842550.	
1910	ż	207000.	3249.	2500. 2500.	148.28	60.77	79.79	197749.	738442.	10000.	ŏ.	45.80	21854.	760297.	
1910	3	224000.	10045.	2800.	148.28		78.68	221245.	907392.	10000.	ő.	45.80	24196.	931588.	
1910	ŭ	231000.	14994.	3100.	148.57		78.16	232894.	919937.	10000.	ő.	45.80	23415.	943352.	
1910	5	244000.	6148.	3200.	148.90		78.34	236948.	968425.	10000.	ő.	39.00	19685.	988110.	
1910	6	246000.	2491.	3300.	149.19		79.03	235191.	936131.	10000.	ŏ:	39.00	19050.	955180.	
1910	7	243000.	1456.	3300.	149.40		80.15	231156.	960888	10000.	ŏ.	39.00	19685.	980573.	
1910	ė.	251000.	1280.	3300.	149.40		80.10	238980.	992215.	10000.	ŏ.	39.00	19685.	1011900.	
1910	ğ	256000.	1315.	3200.	149.36		79.80	244115.	977479.	10000.	ŏ.	39.00	19050.	996529.	
1910	1Ó	252000.	2813.	3200.	149.24		79.74	241613.	999522.	10000.	ŏ.	39.00	19685.	1019207.	
1910	11	237000.	2737.	3200.	149.14		79.90	226537.	909397.	10000.	ŏ.	45.80	23415.	932812.	
1910	12	216000.	929.	2900.	149.21		80.41	204029.	849780.	10000.	ŏ.	45.80	24196.	873976.	
.,,,		Z.0000.	,,,,	2,00.	, 4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00.00	00.41	204027.	047.00.	10000.	٠.	43.00	24.70.	0.03.0.	
1911	1	210000.	1282.	2500.	147.60		79.02	198782.	815643.	10000.	٥.	45.80	24196.	839838.	
1911	2	209000.	1578.	250 0.	148.27		79.90	198078.	740579.	10000.	٥.	45.80	21854.	762434.	
1911	3	208000.	5492.	2800.	148.75		80.50	200692.	836247.	10000.	٥.	45.80	24196.	860443.	
1911	4	192000.	15527.	3100.	149.38	68.94	80.44	194427.	782542.	10000.	0.	45.80	23415.	805957.	
1911	5	201000.	3443.	3200.	149.83		79.62	191243.	787999.	10000.	0.	39.00	19685.	807684.	
1911	6	212000.	1779.	3300 .	149.81	59.53	80.29	200479.	806627.	10000.	0.	39.00	19050.	825676.	
1911	7	220000.	1208.	3300.	149.79		81.00	207908.	871445.	10000.	Ģ.	39.00	19685.	891130.	
1911	8	223000.	949.	3300.	149.79		81.25	210649.	885374.	10000.	o.	39.00	19685.	905059.	
1911	9	223000.	1159.	3200.	149.75		81.29	210959.	858394.	10000.	Ģ.	39.00	19050.	877444.	
1911	10	224000.	1738.	3200.	149.59		81.10	212538.	892014.	10000.	o.	39.00	19685.	911698.	
1911	11	233000.	2393.	3200.	149.20		80.41	222193.	896418.	10000.	Q.	45.80	23415.	919833.	
1911	12	236000.	3873.	290 0.	148.82	59.66	79.16	226973.	935028.	10000.	ο.	45.80	24196.	959224.	

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						PLAN DE REGULATION DU SAINT-LAUREN				-LAUKENI	BASE 19//	AVEC DEV	, ·		
			APPO	RTS *	PERTES *			EAUHARNO	18	*		LES CEDE	FC		TOTAL
		MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL		TURBINE	ENERGIE	TURBINE	DEVERSE		ENERGIE	ENERGIE
,	ΑЛ	MUIS	CORMALL	31-1 NAMO.	CHERLAUA	A-10111	ATAL	OHOTE	. OND . NE	LILLIOIL		521252	0		
19	12	1	220000.	1934.	2500.	147.31	69.17	78.15	209434.	853781.	10000.	0.	45.80	24196.	877977.
19		ż	228000.	1850.	2500.	147.79		78.81	217350.	834784.	10000.	o.	45.80	22635.	857419.
19		3	223000.	5169.	2800.	148.39		79.59	215369.	890720.	10000.	o.	45.80	24196.	914916.
19		ŭ	238000.	18341.	3100.	148.49		77.97	243241.	958460.	10000.	O.	45.80	23415.	981875.
19		5	262000.	9384.	3200.	148.84		77.16		1041739.	10000.	0.	39.00	19685.	1061423.
19		6	273000.	3156.	3300.	149,12		77.16		1025498.	10000.	0.	39.00	19050.	1044547.
19		7	282000.	1614.	3300.	149.30	70.69	78.61	270314.	1100973.	10000.	0.	39.00	19685.	1120657.
19		8	278000.	1057.	3300.	149.38	70.13	79.25	265757.	1089532.	10000.	0.	39.00	19685.	1109216.
19		9	270000.	1527.	3200.	149.36	69.96	79.40	258327.	1028048.	10000.	0.	39.00	19050.	1047097.
19		10	268000.	3212.	3200.	149.24		79.34	258012.	1060494.	10000.	0.	39.00	19685.	1080178.
19	12	11	268000.	5268.	3200.	149.04		78.12		1023335.	10000.	0.	45.80	23415.	1046750.
191	12	12	252000.	4809.	290 0.	148.70	70.74	77.96	243909.	992963.	10000.	0.	45.80	24196.	1017159.
												_		04.106	00720/
191		1	220000.	5811.	2500.	147.22		77.29	213311.	863090.	10000.	o.	45.80	24196.	887286.
191		2	256000.	3726.	2500.	147.52		76.94	235000.	857042.	22226.	o.	43.67	44976.	902018. 1053054.
191		3	265000.	20803.	2800.	148.04	71.45	76.60	240000.	965970.	43003.	0.	40.06	87084.	1112543.
191		4	284000.	11544.	3100.	148.47	72.16	76.31	282444.		10000.	o.	45.80 39.00	23415. 19685.	1150459.
191		5	290000.	6008.	3200.	148.84		76.76	282808.		10000. 10000.	o.	39.00	19050.	1124724.
191		6	294000.	2241.	3300.	149.12		78.00	282941.		10000.	0. 0.	39.00	19685.	1123704.
191	13	7	282000.	1119.	3300.	149.30		79.14	269819.		10000.	0. 0.	39.00	19685.	1096739.
191		8	274000.	832.	3300.	149.38		79.65 79.74	261532. 253833.	10//055.	10000.	ö.	39.00	19050.	1033184.
191		.9	266000.	1033.	3200.	149.35		79.74	243722.		10000.	ö.	39.00	19685.	1028713.
191		10	254000.	2922.	3200.	149.24		79.00	241700.	962645.	10000.	ö.	45.80	23415.	986060.
191		11	251000.	3900.	3200. 2900.	149.03 148.84	60.00	78.88	224633.	902045.	10000.	ö.	45.80	24196.	947214.
191	13	12	235000.	2533.	2900.	146.64	09.91	10.00	224033.	923016.	10000.	v.	47.00	24170.	7 476141
191	1 //	1	212000.	2834.	2500.	147.50	68.74	78.76	202334.	828742.	10000.	0.	45.80	24196.	852938.
191		ż	230000.	1754.	2500.	147.76	69.17	78.59	219254.	811456.	10000.	Ŏ.	45.80	21854.	833311.
191		3	221000.	5120.	2800.	148.43		79.51	213320.	881447.	10000.	Ö.	45.80	24196.	905643.
191		ŭ	241000.	16399.	3100.	148.48		78.53	244299.	967153.	10000.	0.	45.80	23415.	990568.
191		Š	256000.	2474.	3200.	148.85		78.23	245274.	1000699.	10000.	0.	39.00	19685.	1020384.
191		6	260000.	1472.	3300.	149,11		79.21	248172.	987834.	10000.	0.	39.00	19050.	1006884.
191		7	258000.	837.	3300.	149.30		79.67		1014489.	10000.	0.	39.00	19685.	1034174.
191		á	251000.	894.	3300.	149.41	69.12	80.28	238594.	992295.	10000.	0.	39.00	19685.	1011979.
191		9	260000.	954.	3200.	149.35	69.27	80.07	247754.	993872.	10000.	ο.	39.00	19050.	1012922.
191		10	253000.	1191.	3200.	149.25		80.15		1000731.	10000.	0.	39.00	19685.	1020416.
191		11	234000.	2064.	3200.	149.19		80.50	222864.	899905.	10000.	Q.	45.80	23415.	923320.
191		12	216000.	1562.	29 00.	149.19	68.68	80.52	204662.	853423.	10000.	ο.	45.80	24196.	877619.
		_					<0 h0	70 At	201206	****	10000	0.	45.80	24196.	850399.
191		1	210000.	3706.	2500.	147.53		79.04	201206. 208693.	826203. 776999.	10000. 10000.	0. 0.	45.80	21854.	798854.
191		5	216000.	5193.	2500.	147.98	60.00	79.31		932363.	10000.		45.80	24196.	956559.
191	15	3	228000.	11267.	2800.	148.19		79.09	226467.			o.	45.80	23415.	832518.
191		4	202000.	11575.	3100.	149.20		80.59	200475.	809103.	10000.	0. 0.	39.00	19685.	794483.
191		5	195000.	3602.	3200.	150.03 149.82		81.11 81.00	185402. 200392.	774798. 812188.	10000. 10000.	ö.	39.00	19050.	831238.
191		6	212000.	1692.	3300. 3300.	149.82		81.05	207620.	870723.	10000.	ö.	39.00	19685.	890408.
191		7	220000.	920.	3300. 3300.	149.79		80.60	223377.	932891.	10000.	Ö.	39.00	19685.	952576.
191		8	236000.	677. 710.	3200. 3200.	149.36		79.65		1027209.	10000.	ŏ.	39.00	19050.	1046259.
191		.9	270000.		3200. 3200.	149.23		79.57	251389.		10000.	ŏ.	39.00	19685.	1056465.
191		10	264000.	589. 1051.	3200. 3200.	149.06		79.91	235851.	946290.	10000.	ŏ.	45.80	23415.	969705.
191		11 12	24 800 0. 217000.	1864.	2900.	149.00		80.43	205964.	858198.	10000.	ŏ.	45.80	24196.	882394.
191	,,	16	217000.	1004.	EJOU.	. 45. 10	55.17	JJ. 73		C)0.90.		٠.			

AN	MOIS *	APPO CORNWALL		PERTES * CHENEAUX	AMONT		SEAUHARN CHUTE		# ENERGIE	TURBINE	LES CEDR DEVERSE	RES CHUTE	ENERGIE	TOTAL ENERGIE	
1916	1	219000.	4284.	2500.	147.28	60 17	78.11	210784.	859187.	10000.	0.	45.80	24.104	001701	
1916	ż	244000.	3453.	2500. 2500.	147.52		77.56	234953.	892253.	10000.	ö.		24196.	883383.	
1916	3	242000.	6961.	2800.	148.08		78.35	236161.	965399.	10000.	ö.	45.80 45.80	22635. 24196.	914888.	
1916	4	256000.	14205	3100.	148.46		76.73		1000566.	10000.	0. 0.	45.80	23415.	989595.	
1916	5	272000.	6900.	3200.	148.84		75.85		1059198.	10000.	ö.	39.00	19685.	1023982. 1078882.	
1916	6	288000.	2549.	3300.	149.12		76.96		1076188.	10000.	ö.				
1916	7	302000.	1574.	3300.	149.30		78.08		1161836.	12274.	0. 0.	39.00 39.00	19050. 24156.	1095237. 11 859 92.	
1916	8	304000.	815.	3300.	149.38		78.64		1167139.	13515.	Ŭ.	39.00	26596.	1193735.	
1916	ğ	276000.	927.	3200.	149.37		79.51		1049214.	10000.	ö.	39.00	19050.	1068263.	
1916	16	249000.	2051.	3200.	149.26		79.92	237851.	985954	10000.	0.	39.00	19685.	1005639.	
1916	11	228000.	3192	3200.	149.26		80.17	217992.	877439.	10000.	ŭ.	45.80	23415.	900854.	
1916	12	215000.	2806.	2900.	149.19		80.02	204906.	850191.	10000.	ö.	45.80	24196.	874387.	
.,		21,000.	2000.	2,00.	.437	47.11	00.02	L04300.	0,01,71.	,0000.	٥.	47.00	24170.	014301.	
1917	1	210000.	3076.	2500.	147.55	68.74	78.81	200576.	821643.	10000.	0.	45.80	24196.	845839.	
1917	2	217000.	2134.	2500.	148.04		79.27	206634.	768814.	10000.	ŏ.	45.80	21854.	790668	
1917	3	224000.	7594.	2800.	148.32	69.11	79.22	218794.	901795.	10000.	Ö.	45.80	24196.	925990.	
1917	4	258000.	16498.	3100.	148.47		77.40		1022064.	10000.	Ŏ.	45.80	23415.	1045479.	
1917	5	264000.	5494.	3200.	148.83	71.63	77.21		1034860.	10000.	Ŏ.	39.00	19685.	1054544.	
1917	6	270000.	2450.	3300.	149.12	71.63	77.49	259150.	1014513.	10000.	Ŏ.	39.00	19050.	1033563.	
1917	7	290000.	1642.	3300.	149.30	71.32	77.98		1125289.	10000.	o.	39.00	19685.	1144973.	
1917	8	305000.	1540.	3300.	149.38	71.20	78.19	288000.	1162842.	15240.	o.	39.00	29988.	1192830.	
1917	9	298000.	1253.	3200.	149.37	70.64	78.73	286053.	1123357.	10000.	Ó.	39.00	19050.	1142406.	
1917	10	282000.	2993.	3200.	149.25	70.21	79.04	271793.	1110587.	10000.	Ō,	39.00	19685.	1130271.	ti
1917	11	282000.	2531.	3200.	149.04		78.63	271331.	1069351.	10000	0.	45.80	23415.	1092766.	
1917	12	257000.	1212.	29 00.	148.70	70.09	78.61	245312.	1004124.	10000.	С.	45.80	24196.	1028320.	0
			1070								_				•
1918	1	218000.	1070.	2500.	147.39		78.68	206570.	846054.	10000.	0.	45.80	24196.	870250.	
1918	2	2 260 00.	3353.	2500.	147.80		78.88	216853.	804674.	10000.	٥.	45.80	21854.	826528.	
1918	3 4	252000.	8268.	2800.	148.04		78.07	240000.	978370.	17468.	o.	44.50	40154.	1018525.	
1918 1918	•	268000.	14279.	3100.	148.47		77.14		1048525.	10000.	0.	45.80	23415.	1071939.	
	5 6	255000.	4946. 2200.	3200.	148.84		77.85		1003167.	10000.	o.	39.00	19685.	1022852.	
1918 1918	7	241000. 2 4600 0.	1401.	3300. 3300.	149.24		79.24	229900.	917106.	10000.	0.	39.00	19050.	936156.	
1918	á	249000.	900.	3300. 3300.	149.37 149.42	09.88	79.49	234101.	966967.	10000.	o.	39.00	19685.	986651.	
1918	9	256000.	1522.	3200. 3200.	149.35		80.05 79.75	236600. 244322.	982073. 977827.	10000. 10000.	0. 0.	39.00	19685. 19050.	1001757. 9968 76.	
1918	10	260000.	4415.	3200. 3200.	149.23		78.89		1029907.		ö.	39.00			
1918	iĭ	270000.	7483.	3200. 3200.	149.04		77.97		1037661.	10000. 10000.	ö.	39.00 45.80	19685. 23415.	1049591. 1061076.	
1918	12	246000.	6238.	2900.	148.72		78.17	239338.	976513.	10000.	ŏ.	45.80	24196.	1000709.	
1710		240000.	4230.	2,000.	140.72	10.55	70.17	£37330.	910213.	10000.	υ.	43.00	24170.	1000709.	
1919	1	220000.	3452.	2500.	147.28	69.41	77.86	210952.	857865.	10000.	0.	45.80	24196.	882061.	
1919	2	248000.	1885.	2500.	147.52	69. A1	77.71	235000.	862818.	12385.	ŏ.	45.39	26557.	889375.	
1919	3	250000.	10480.	2800.	148.04		77.52	240000.	973655.	17680.	ŏ.	44.47	40593.	1014248.	
1919	ŭ	258000.	16789.	3100.	148.47		77.14	261689.		10000.	ŏ.	45.80	23415.	1044421.	
1919	5	274000.	6768.	3200.	148.84	72. A7	75.97	267568.		10000.	ŏ.	39.00	19685.	1086992.	
1919	6	294000.	2751.	3300.	149.12	72.13	76.99	283451.		10000.	ŏ.	39.00	19050.	1117604.	
1919	7	299000.	1669.	3300.	149.30		78.48	287369.		10000.	ŏ.	39.00	19685.	1183015.	
1919	8	292000.	900.	3300.	149.38		79.12	279600.		10000.	ŏ.	39.00	19685.	1160335.	
1919	9	272000.	1012.	3200.	149.37		79.49	259812.		10000.	ŏ.	39.00	19050.	1053405.	
1919	10	257000.	2736.	3200.	149.23	59.86	79.37	246536.		10000.	ŏ.	39.00	19685.	1035487.	
1919	11	249000.	3694.	3200.	149.04		78.93	239494.	952024.	10000.	ŏ.	45.80	23415.	975440.	
1919	12	218000.	1681.	2900.	149.15		79.61	206781.	854685.	10000.	ŏ.	45.80	24196.	678881.	

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AN	MOIS"	7110	RTS * ST-FRANC.	PERTES * CHENEAUX	AMONT		EAUHARN CHUTE		ENERGIE	TURBINE	LES CEDR DEVERSE	ES CHUTE	ENERGIE *	TOTAL ENERGIE	
1920	1	210000.	918.	2500.	147.61	68.71	78.91	198418.	813166.	10000.	0.	45.80	24196.	837361.	
1920	ż	209000.	1278.	2500.	148.28		79.73	197778.	764445.	10000.	ŏ.	45.80	22635.	787080.	
1920	3	206000.	8627.	2800.	148.71		79.79	201827.	835099.	10000.	ŏ.	45.80	24196.	859295.	
1920	ŭ	200000.	19470.	3100.	149.05		79.45	206370.	824100.	10000.	ŏ.	45.80	23415.	847516.	
1920	Š	200000.	3454.	3200.	149.86	69.50	80.36	190254.	789825.	10000.	ŏ.	39.00	19685.	809510.	
1920	6	217000.	1996.	3300.	149.68		80.66	205696.	831358.	10000.	ŏ.	39.00	19050	850407.	
1920	7	220000.	1017.	3300.	149.79		80.90	207717.	869779.	10000.	ŏ.	39.00	19685.	889464.	
1920	à	251000.	987.	3300.	149.40		79.90	238687.	989218.	10000.	õ.	39.00	19685.	1008903.	
1920	ğ	268000.	1184.	3200.	149.35		79.60	255984.	1020960.	10000.	ŏ.	39.00	19050.	1040010.	
1920	16	263000.	2158.	3200.	149.23	60.55	79.68		1039951.	10000.	ŏ.	39.00	19685.	1059635.	
1920	iĭ	256000.	2242.	3200.	149.02		79.44	245042.	977857.	10000.	ŏ.	45.80	23415.	1001272.	
1920	12	250000.	5378.	2900.	148.71		78.49	242478.	991855.	10000.	ŏ.	45.80	24196.	1016051.	
1921	1	220000.	2749.	2500.	147.29		78.25	210249.	858048.	10000.	0.	45.80	24196.	882243.	
1921	2	248000.	1931.	2500.	147.52	69.60	77.93	235000.	864460.	12431.	o.	45.38	26647.	891107.	
1921	3	254000.	13560.	2800.	148.04		76.84	240000.	967999.	24760.	Q.	43.23	54762.	1022760.	
1921	4	261000.	14187.	3100.	148.47		77.07		1021839.	10000.	Q.	45.80	23415.	1045254.	
1921	5	258000.	1422.	3200.	148.84		78.00	246222.		10000.	Q.	39.00	19685.	1022117.	
1921	6	246000.	1206.	3300.	149.20		79.60	233906.	935950.	10000.	Q.	39.00	19050.	955000.	
1921	7	241000.	635.	3300.	149.43	69.10	80.33	228335.	950992.	10000.	o.	39.00	19685.	970677.	
1921	8	238000.	827.	3300.	149.54		80.59	225527.	941745.	10000.	o.	39.00	19685.	961430.	
1921	9	232000.	1014.	3200.	149.59	68.69	80.90	219814.	891083.	10000.	o.	39.00	19050.	910133.	1
1921	10	228000.	2472.	3200.	149.50		80.81	217272.	909372,	10000.	Q.	39.00	19685.	929056.	()
1921	11	230000.	2449.	3200.	149.24	68.89	80.35	219249.	884070.	10000.	Q٠	45.80	23415.	907485.	=
1921	12	233000.	1881.	2900.	148.88	69.45	79.43	221981.	916878.	10000.	0.	45.80	24196.	941074.	1
1922	1	212000.	1060.	2500.	147.55	68.68	78.87	200560.	822080.	10000.	0.	45.80	24196.	846276.	
1922	2	215000.	1320.	2500.	148.11	68.68	79.43	203820.	759258.	10000.	0.	45.80	21854.	781112.	
1922	3	228000.	26997.	2800.	148.04	69.66	78.38	240000.	981024.	12197,	0.	45.42	28996.	1010020.	
1922	4	246000.	16413.	3100.	148.46	71.75	76.71	249313.	971171.	10000.	0.	45.80	23415.	994587.	
1922	5	264000.	3547.	3200.	148.83	71.93	76.90	254347.	1024716.	10000.	0.	39.00	19685.	1044401.	
1922	6	265000.	11774.	3300.	149.12	70.56	78.56	263474.	1039769.	10000.	0.	39.00	19050.	1058818.	
1922	7	281000.	4152.	3300.	149.30		78.84	271852.		10000.	0.	39.00	19685.	1128579.	
1922	8	273000.	8026.	3300.	149.38	69.96	79.43	267726.	1098712.	10000.	0.	39.00	19685.	1118396.	
1922	9	266000.	3669.	3200.	149.35	69.65	79.70		1023709.	10000.	٥.	39.00	19050.	1042759.	
1922	10	248000.	3311.	3200.	149.26		80.12	238111.	988820.	10000.	0.	39.00	19685.	1008505.	
1922	11	224000.	4136.	3200.	149.31		80.78	214936.	870239.	10000.	0.	45.80	23415.	893654.	
1922	12	212000.	3798.	2 9 00.	149.23	68.46	80.77	202898.	848089.	10000.	0.	45.80	24196.	872285.	
1923	1	210000.	2188.	2500.	147.58		79.18	199688.	820823.	10000.	0.	45.80	24196.	845019.	
1923	2	207000.	640.	2500.	148.36		80.12	195140.	730721.	10000.	o.	45.80	21854.	752576.	
1923	3	204000.	3252.	2800.	148.93		80.69	194452.	810842.	10000.	o.	45.80	24196.	835038.	
1923	4	194000.	25752.	3100.	149.04		80.17	206652.	831236.	10000.	o.	45.80	23415.	854652.	
1923	5	197000.	10450.	3200.	149.74	10.67	79.07	194250.	796559.	10000.	٥.	39.00	19685.	816244.	
1923	6	223000.	5445.	3300.	149.47		79.52	215145.	860466.	10000.	o.	39.00	19050.	879516.	
1923	7	236000.	1202.	3300.	149.49	69.32	80.17	223902.	931226.	10000.	o.	39.00	19685.	950911.	
1923	8	236000.	844.	3300.	149.56		80.57	223544.	933335.	10000.	o.	39.00	19685.	953019.	
1923	9	241000.	758.	3200.	149.47		80.32	228558.	921112.	10000.	٥.	39.00	19050.	940162.	
1923	10	225000.	872.	3200.	149.59		80.97	212672.	891430.	10000.	Q.	39.00	19685.	911115.	
1923	11	222000.	2353.	3200.	149.39	00.04	80.75	211153.	854531.	10000.	ø.	45.80	23415.	877946.	
1923	12	234000.	6246.	2900.	148.81	by.72	79.09	227346.	935988.	10000.	0.	45.80	24196.	960184.	

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	***	2110		PERTES *	AMONT		EAUHARN		* 5NE8015	TURBLUE	LES CEDR			TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMUNI	AVAL	CHUTE	TURBINE	ENERGIE	IOKBINE	DEVERSE	CHUIE	ENERGIE	ENERGIE	
1924	1	220000.	2730.	2500.	147.30	60 26	78.03	210230.	85622 0.	10000.	0.	45.80	24196.	880416.	
1924	ż	234000.	1897.	2500.	147.68	69 38	78.30	223397.	854159.	10000.	ŏ.	45.80	22635.	876794.	
1924	3	226000.	4242.	2800.	148.35		79.03	217442.	894560.	10000.	ŏ.	45.80	24196.	918756.	
1924	ŭ	224000.	19564.	3100.	148.60		78.39	230464.	912312.	10000	ŏ.	45.80	23415.	935727.	
1924	5	242000.	7817.	3200.	148.90		77.18	236617.	957284.	10000	ŏ.	39.00	19685.	976969.	
1924	6	253000.	1182.	3300.	149.14		78.40	240882.	952954.	10000.	ŏ.	39.00	19050.	972004.	
1924	7	257000.	880.	3300.	149.30		79.39		1008200.	10000.	ŏ.	39.00	19685.	1027884.	
1924	8	262000.	1575.	3300.	149.36	69.73	79.64		1032946.	10000.	ŏ.	39.00	19685.	1052631.	
1924	9	253000.	1378.	3200.	149.37		79.89	241178.	966888.	10000.	Ŏ.	39.00	19050.	985938.	
1924	10	254000.	4635.	3200.	149.23		79.48		1012366.	10000.	Õ.	39.00	19685.	1032051.	
1924	11	232000.	2856.	3200.	149.21	69.02	80.19	221656.	892372.	10000.	0.	45.80	23415.	915787.	
1924	12	212000.	3857.	2900.	149.23	68.98	80.25	202957.	843822.	10000.	0.	45.80	24196.	868018.	
1925	1	210000.	950.	2500.	147.61	68.49	79.12	198450.	815054.	10000.	o.	45.80	24196.	839249.	
1925	2	207000.	5028.	2500.	148.23		79.43	199528.	742649.	10000.	O.	45.80	21854.	764503.	
1925	3	214000.	18582.	2800.	148.30	69.72	78.58	219782.	900527.	10000.	Q.	45.80	24196.	924723.	
1925	4	227000.	6678.	3100.	148.75		78.21	220578.	871665.	10000.	0.	45.80	23415.	895080.	
1925	5	216000.	2989.	3200.	149.42	70.01	79.41	205789.	848814.	10000.	Q.	39.00	19685.	868498.	
1925	6	213000.	1646.	3 30 0.	149.79	69.50	80.29	201346. 205110.	810248.	10000.	0.	39.00	19050.	829298.	
1925 1925	7	217000. 220000.	1410. 1952.	3300.	149.85		80.81 81.04	208652.	857863. 875022.	10000. 10000.	0. 0.	39.00	19685.	877548.	
1925	9	221000.	4085.	3300. 3200.	149.83 149.73		81.07	211885.	860281.	10000.	ö.	39.00 39.00	19685. 19050.	894707. 879331.	
1925	10	216000.	5971.	3200. 3200.	149.66		81.08	208771.	875817.	10000.	0. 0.	39.00	19685.	895502.	
1925	iĭ	216000.	5932.	3200.	149.43		80.52	208732.	842656.	10000.	ŏ.	45.80	23415.	866071.	
1925	12	226000.	4517.	2900.	148.94		79.31	217617.	897735.	10000.	ŏ.	45.80	24196.	921931.	Ŋ
1926	1	210000.	2655.	2500.	147.56	68.80	78.76	200155.	819442.	10000.	0.	45.80	24196.	843637.	
1926	ż	207000.	1473.	2500.	148.33		79.91	195973.	732387.	10000.	ŏ.	45.80	21854.	754241.	
1926	3	204000.	1767.	2800.	148.98		80.61	192967.	803731.	10000.	ŏ.	45.80	24196.	827927.	
1926	ŭ	188000.	22903.	3100.	149.28		80.49	197803.	797113.	10000	ő.	45.80	23415.	820528.	
1926	5	199000.	6521.	3200.	149.80		79.74	192321.	793656.	10000.	Ď.	39.00	19685.	813340.	
1926	6	209000.	4557.	3300.	149.82		80.12	200257.	804296.	10000.	o.	39.00	19050.	823346.	
1926	7	216000.	4360.	3300.	149.81	69.15	80.66	207060.	864898.	10000.	0.	39.00	19685.	884582.	
1926	8	220000.	3492.	3300.	149.80		81.06	210192.	881719.	10000.	0.	39.00	19685.	901404.	
1926	9	224000.	2274.	3200.	149.71		81.02	213074.	864726.	10000.	0.	39.00	19050.	883776.	
1926	10	254000.	5500.	3200,	149.23	69.45	79.78		1018542.	10000.	0.	39.00	19685.	1038227.	
1926	11	262000.	6796.	3200.	149.02		78.66	255596.		10000.	0.	45.80	23415.	1034657.	
1926	12	260000.	2141.	2900.	148.70	70.83	77.87	249241.	1013130.	10000.	0.	45.80	24196.	1037325.	
1927	1	220000.	1488.	2500.	147.33	69.29	78.03	208988.	850998.	10000.	0.	45.80	24196.	875193.	
1927	2	238000.	2141.	2500.	147.62		77.71	227641.	835942.	10000.	o.	45.80	21854.	857797.	
1927	3	240000.	11078.	2800.	148.06		77.29	238278.	964845.	10000.	o.	45.80	24196.	989041.	
1927	4	239000.	2930.	3100.	148.62	69.86	78.77	228630.	906960.	10000.	0.	45.80	23415.	932395.	
1927	5	218000.	3767.	3200.	149.35		79.88	208567.	864535.	10000.	Q.	39.00	19685.	884219.	
1927	6	216000.	1551.	3300.	149.72		80.32	204251.	822508.	10000.	ø.	39.00	19050.	841558.	
1927	7	218000.	1928.	3300.	149.82		80.70	206628.	863366.	10000.	o.	39.00	19685.	883051.	
1927 1927	8 9	234000.	1481.	3300.	149.58	69.2/	80.31	222181.	925381.	10000.	0.	39.00	19685.	945066.	
1927	10	237000. 238000.	1025. 12 8 0.	3200.	149.52		80.52	224825.	907952.	10000.	0. 0.	39.00 39.00	19050.	927002. 960674.	
1927	11	236000. 236000.	16500.	3200. 3200.	149.37		80.25 79.08	226080. 239300.	940990. 952575.	10000. 10000.	Ü.	45.80	19685. 23415.	975990.	
1927	12	252000.	15635.	2900.	148.71		77.75	254735.		10000.	ö.	45.80	24196.	1057771.	
		-76000.	,,,,,,,	2,00.	.40. / /		, , , , ,	-24102.		10000.	٠.	47.00	24.20.		

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		APPO		PERTES *			EAUHARNO		*		LES CEDA		*	TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE	
1928	1	220000.	5460.	2500.	147.23	69.72	77.51	212960.	863411.	10000.	0.	45.80	24196.	887607.	
1928	2	255000.	2620.	2500.	147.52	70.52	77.00	235000.	888124.	20120.	0.	44.04	42638.	930762.	
1928	3	258000.	6050.	2800.	148.04	70.68	77.37	240000.	972360.	21250.	o.	43.84	47851.	1020210.	
1928	4	261000.	18189.	3100.	148.47	72.11	76.36	266089.		10000.	Ö.	45.80	23415.	1054057.	
1928	5	26000 0.	5657.	3200.	148.83	72.84	75.99	252457.		10000.	Ö.	39.00	19685.	1029453.	
1928	6	250000.	2667.	3300.	149.15		78.16	239367.	945070.	10000.	Ó.	39.00	19050.	964120.	
1928	7	262000.	1862.	3300.	149.28	70.39	78.90	250562.	1027405.	10000.	o.	39.00	19685.	1047090.	
1928	8	277000.	2317.	3300.	149.38	70.39	79.00	266017.	1088183.	10000.	0.	39.00	19685.	1107867.	
1928	9	277000.	1653.	3200.	149.37		79.06	265453.		10000.	0.	39.00	19050.	1070580.	
1928	10	260000.	4910.	3200.	149.23	70.67	78.56	251710.		10000.	0.	39.00	19685.	1048596.	
1928	11	257000.	6010.	3200.	149.01		78.14	249810.	984941.	10000.	0.	45.80	23415.	1008356.	
1928	12	247000.	2930.	290 0.	148.73	70.62	78.12	237030.	966853.	10000.	0.	45.80	24196.	991048.	
1929	1	220000.	1634.	2500.	147.32	69.66	77.66	209134.	848616.	10000.	0.	45.80	24196.	872812.	
1929	2	254000.	1217.	2500.	147.52	70.34	77.19	235000.	858876.	17717.	0.	44.46	36733.	895609.	
1929	3	262000.	14771.	2800.	148.04	71.35	76.69	240000.	966729.	33971.	Ó.	41.63	71835.	1038564.	
1929	4	280000.	17010.	3100.	148.47	72.29	76.18	283910.		10000.	0.	45.80	23415.	1116656.	
1929	5	299 000.	10096.	3200.	148.84	73.48	75.37	288000.	1137438.	17896.	0.	39.00	35210.	1172648.	
1929	6	304000.	2019.	3300.	149.12		77.26	288000.		14719.	0.	39.00	28030.	1145116.	
1929	7	303000.	1414.	3300.	149.30	71.22	78.08	288000.		13114.	0.	39.00	25808.	1187643.	
1929	8	308000.	691.	3300.	149.38	70.87	78.51	288000.	1165940.	17391.	0.	39.00	34217.	1200157.	
1929	. 9	292000.	467.	3200.	149.37		78.98	279267.		10000.	0.	39.00	19050.	1120400.	1
1929	10	278000.	1005.	3200.	149.25		79.14	265805.		10000.	o.	39.00	19685.	1108433.	ti
1929	11	269000.	1677.	3200.	149.03		78.95	257477.		10000.	o.	45.80	23415.	1044224.	ŏ
1929	12	253000.	565.	290 0.	148.71	69.97	78.74	240 6 65.	986838.	10000.	0.	45.80	24196.	1011034.	ĭ
1930	1	220000.	8800.	2500.	147.16	69.35	77.81	216300.	879703.	10000.	0.	45.80	24196.	903899.	
1930	2	259000.	5146.	2500.	147.52		77.28	235000.	859566.	26646.	0.	42.91	52733.	912299.	
1930	3	280000.	6757.	2800.	148.04		77.12	240000.	970299.	43957.	0.	39.89	88608.	1058906.	
1930	4	294000.	15871.	3100.	148.47	71.45	77.02	288000.		18771.	o.	44.28	41454.	1156344.	
1930	5	298000.	5500.	3200.	148.84	71.60	77.24	288000.	1154095.	12300.	o.	39.00	24207.	1178302.	
1930	6	289000.	4635.	3300.	149.12		77.87	280335.		10000.	Q.	39.00	19050.	1114275.	
1930	7	289000.	1724.	3300.	149.30	71.22	78.08	277424.		10000.	o.	39.00	19685.	1142484.	
1930	8 9	278000.	1052.	3300.	149.38	/0.26	79.12	265752.		10000.	o.	39.00	19685.	1108024.	
1930 1930	10	266000. 252000.	695. 663.	3200. 3200.	149.35	69.75	79.59 79.86	253495. 239463.	991904.	10000. 10000.	o.	39.00	19050.	1030544.	
1930	11	222000.	750.	3200. 3200.	149.42		80.78	209550.	848230.	10000.	0. 0.	39.00	19685. 23415.	1011589. 871645.	
1930	12	214000.	675.	2900.	149.26		80.65	209550.	842168.	10000.	0.	45.80 45.80	24196.	866364.	
1730	12	214000.	015.	2900.	147.20	00.01	90.09	201777.	042 100.	10000.	0.	49.00	24170.	000304.	
1931	1	210000.	538.	2500.	147.62	68.49	79.13	198038.	813384.	10000.	0.	45.80	24196.	837580.	
1931	2	207000.	671.	2500.	148.36		79.99	195171.	729904.	10000.	0.	45.80	21854		
1931	3	204000.	3732.	2800.	148.92	58.37	80.55	194932.	811753.	10000.	Q.	45.80	24196.	835949.	
1931	4	188000.	8092.	3100.	149.77	58.44	81.33	182992.	741283.	10000.	0.	45.80	23415.	764698.	
1931 1931	5	194000. 216000.	2836. 1547.	3200.	150.09	20.79	81.50	183636.	770322.	10000.	0. 0.	39.00	19685.	790007.	
1931	7	222000.	938.	3300. 3300.	149.72	20./Y	80.92	204247. 209638.	827586. 880030.	10000. 10000.		39.00	19050.	846635.	
1931	é	222000. 222000.	930. 597.	3300. 3300.	149.75 (149.82 (20.01	81.14 81.26	209636.	879662.	10000.	0. 0.	39.00 39.00	19685.	899715. 899347.	
1931	9	223000.	1100.	3200. 3200.	149.75	70.70 (8.51	81.24	210900.	857725.	10000.	0. 0.	39.00	19685. 19050.	876775.	
1931	10	218000.	1194.	3200. 3200.	149.73	10.71 (8 10	81.34	205994.	866306.	10000.	Ö.	39.00	19685.	885991.	
1931	11	212000.	3449.	3200. 3200.	149.73	10.37 (A 34	81.25	202249.	822011.	10000.	Ö.	45.80	23415.	845426.	
1931	12	210000.	3630.	2900.	149.29		80.46	200730.	836043.	10000.	ö.	45.80	24196.	860238.	
	-	0000		-,	,,,,,,		55.70	200.30.		10000.	٠.	47.00	~~!/0!	300230.	

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					PLA	I DE RI	GULATION	DU SAINT	-LAURENI	BASE 19//	AVEC DE	/ .			
		APPO	RTS *	PERTES #			BEAUHARNO	16	*		LES CEDE	see		TOTAL	
AN	MOIS		ST-FRANC.	CHENEAUX	AMONT		CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE		ENERGIE	ENERGIE	
AI4	11013	COMMALL	31-FRANC.	CHENCACA	2410141		GIIO I E		211211011					•	
1932	1	212000.	7582.	2500.	147.37	69.20	78.17	207082.	844100.	10000.	0.	45.80	24196.	868296.	
1932	2	241000.	3347.	2500.	147.56		77.59	231847.	880831.	10000.	0.	45.80	22635.	903466.	
1932		244000.	1202.	2800.	148.12	69.85	78.27	232402.	949531.	10000.	0.	45.80	24196.	973727.	
1932		249000.	26203.	3100.	148,47	71.02	77.45	262103.	1025103.	10000.	0.	45.80	23415.	1048518.	
1932		256000.	4085.	3200.	148.84	70.44	78.40	246885.	1008558.	10000.	0.	39.00	19685.	1028243.	
1932		238000.	2011.	3300.	149.28	69.37	79.91	226711.	910189.	10000.	0.	39.00	19050.	929239.	
1932	7	226000.	1437.	3300.	149.66		80.71	214137.	895317.	10000.	0.	39.00	19685.	915002.	
1932	8	232000.	1445.	3300.	149.62		80.65	220145.	919899.	10000.	o.	39.00	19685.	939584.	
1932		231000.	887.	3200.	149.61	69.30	80.31	218687.	881458.	10000.	o.	39.00	19050.	900508.	
1932		220000.	1657.	3200.	149.67	69.45	80.22	208457.	867019.	10000.	o.	39.00	19685.	886704.	
1932	11	228000.	3178.	3200.	149.26	70.16	79.10	217978.	868505	10000.	o.	45.80	23415.	891921.	
1932	12	224000.	3099.	2900.	149.00	69.72	79.28	214199.	883166.	10000.	ο.	45.80	24196.	907362.	
1022		216000	3637.	2500.	147.37	40 2 0	77.99	207137.	842832.	10000.	0.	45.80	24196.	867028.	
1933		216000.	3037. 2341.	2500. 2500.	148.16	48 02	79.24	201841.	750185.	10000.	ő.	45.80	21854.	772040.	
1933		212000. 205000.	2482.	2800.	148.92		80.31	194682.	808649.	10000.	ŏ.	45.80	24196.	832845.	
1933		217000.	27775.	3100.	148.59		77.59	231675.	910546.	10000.	ŏ.	45.80	23415.	933961.	
1933 1933		241000.	6953.	3200.	148.92	71 10	77.83	234753.	955249.	10000.	ŏ.	39.00	19685.	974933.	
1933		231000.	1567.	3300.	149.40		79.87	219267.	880076.	10000.	ŏ.	39.00	19050.	899126.	
1933		221000.	566	3300.	149.78	68 72	81.07	208246.	873487.	10000.	õ.	39.00	19685.	893172.	
1933		221000.	546. 420.	3300.	149.85	68.72	81.13	208120.	873534.	10000.	o.	39.00	19685.	893218.	
1933	ğ	222000.	522.	3200.	149.79	68.59	81.20	209322.	850869.	10000.	Ó.	39.00	19050.	869919.	
1933		215000.	687.	3200.	149.81	68.39	81.42	202487.	851992.	10000.	0.	39.00	19685.	871677.	£1
1933		204000.	911.	3200.	149.87		81.81	191711.	782497.	10000.	0.	45.80	23415.	805912.	7
1933	12	210000.	864.	2900.	149.36		80.87	197964.	827626.	10000.	0.	45.80	24196.	851822.	7
									0.075.5.0		•	AC	24196.	841644.	
1934		210000.	1728.	2500.	147.59	68.58	79.01	199228.	817448.	10000. 10000.	0. 0.	45.80 45.80	21854.	753848.	
1934	2	207000.	986.	2500.	148.35		80.11	195486. 196896.	731994. 818973.	10000.	ö.	45.80	24196.	843168.	
1934		204000.	5696.	2800.	148.86		80.40	202400.	806727.	10000.	0. 0.	45.80	23415.	830142.	
1934		188000.	27500. 2663.	3100. 3200.	149.15 150.33	69.63	79.32 80.52	177463.	734614.	10000.	ő.	39.00	19685.	754299.	
1934	5 6	188000.	2003. 1245.	3200. 3300.	150.33		81.75	180945.	735937.	10000.	ŏ.	39.00	19050.	754987.	
1934 1934		193000. 200000.	1131.	3300. 3300.	150.44		81.99	187831.	793094.	10000.	ő.	39.00	19685.	812779.	
1934	7 8	201000.	381.	3300.	150.40	67 03	82.47	188081.	798409.	10000.	ŏ.	39.00	19685.	818094.	
1934	9	201000.	365.	3200.	150.35	67 96	82.40	188165.	772409.	10000.	ŏ.	39.00	19050.	791/ 59.	
1934		196000.	561.	3200.	150.37	67 06	82.42	183361.	777015.	10000.	Ŏ.	39.00	19685.	796700.	
1934		198000.	911.	3200.	150.05	67 QR	82.07	185711.	759135.	10000.	ŏ.	45.80	23415.	782551.	
1934		210000.	628.	2900.	149.36	68.92	80.44	197728.	822966.	10000.	Ŏ.	45.80	24196.	847162.	
1744	'	210000.	OLU.	.,		00.72	••••								
1935	1	210000.	3897.	2500.	147.53	69.08	78.45	201397.	822215.	10000.	Q.	45.80	24196.	846411.	
1935	2	207000.	1402.	2500.	148.34	68.68	79.66	195902.	730276.	10000.	o.	45.80	21854.	752131.	
1935	3	204000.	11864.	2800.	148.68	69.14	79.54	203064.	838299.	10000.	Q.	45.80	24196.	862495.	
1935	4	188000.	12375.	3100.	149.62	68.77	80.85	187275.	755646.	10000.	o.	45.80	23415.	779061.	
1935	5	188000.	6050.	3200.	150.20		81.53	180850.	758163.	10000.	Q.	39.00	19685.	777847.	
1935	6	193000.	3001.	3300.	150.38	68.34	82.04	182701.	745930.	10000.	o.	39.00	19050.	764980.	
1935	7	205000.	1441.	3300.	150.18	68.56	81.62	193141.	813173.	10000.	o.	39.00	19685.	832858.	
1935	8	210000.	1728.	3300.	150.09	68.39	81.70	198428.	836922.	10000.	o.	39.00	19685. 19050.	856607. 824912.	
1935	. 9	209000.	1414.	3200.	150.08	68.26	81.82	197214.	805862.	10000.	0. 0.	39.00	19685.	815092.	
1935	10	200000.	1162.	3200.	150.22	68.03	82.19	187962.	795408. 761902.	10000. 10000.	0. 0.	39.00 45.80	23415.	785317.	
1935	11	198000.	1921.	3200.	150.02		81.89	186721.	827715.	10000.	ö.	45.80	24196.	851910.	
1935	12	210000.	1402.	2900.	149.34	00.74	80.61	198502.	921119.	10000.	υ.	47.00	24170.	0,71,710.	

	*	APPO		PERTES *			EAUHARN		*		LES CEDE	RES	*	TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE	
			770	0.00		/A 71	70 00				_				
1936	וַ	210000.	770.	2500.	147.62		78.88	198270.	812316.	10000.	0.	45.80	24196.	836512.	
1936	2	207000.	891.	2500.	148.35		79.89	195391.	756089.	10000.	0.	45.80	22635.	778723.	
1936	3	204000.	24278.	2800.	148.39		78.51	215478.	882064.	10000.	o.	45.80	24196.	906260.	
1936 1936	5	193000.	10332. 5775.	3100. 3200.	149.52		80.17 78.92	190232.	762656.	10000.	o.	45.80	23415.	786071.	
1936	6	205000. 211000.	1638.	3300.	149.64 149.85		80.27	197575.	809679.	10000. 10000.	0.	39.00	19685.	829364.	
1936	7	212000.	1312.	3300. 3300.	149.05		81.45	199338. 200012.	801715. 841531.	10000.	0.	39.00	19050.	820764. 861216.	
1936	á	211000.	805.	3300. 3300.	150.09		81.80	198505.	838134.	10000.	0. 0.	39.00 39.00	19685. 19685.	857819.	
1936	ÿ	212000.	487.	3200.	150.03		81.66	199287.	813217.	10000.	ö.	39.00	19050.	832267.	
1936	10	206000.	1901.	3200.	150.02		81.53	194701.	819192.	10000.	ö.	39.00	19685.	838877.	
1936	iĭ	202000.	6061.	3200.	149.77		81.03	194861.	789296.	10000.	ő.	45.80	23415.	812711.	
1936	12	210000.	3280.	2900.	149.30		80.31	200380.	833296.	10000.	ő.	45.80	24196.	857492.	
1330		210000.	3200.	2900.	147.30	00.30	80.31	200300.	033290.	10000.	υ.	47.60	24170.	07/492.	
1937	1	210000.	6089.	2500.	147.47	69.57	77.90	203589.	827101.	10000.	0.	45.80	24196.	851297.	
1937	2	223000.	3276.	2500.	147.87	69.69	78.18	213776.	787798.	10000.	õ.	45.80	21854.	809653.	
1937	3	229000.	1591.	2800.	148.34		78.59	217791.	892329.	10000	õ.	45.80	24196.	916525.	
1937	4	205000.	16060.	3100.	149.01		79.33	207960.	829691.	10000.	Ŏ.	45.80	23415.	853107.	
1937	5	224000.	10489.	3200.	149.10		78.59	221289.	906789.	10000.	Ŏ.	39.00	19685.	926474.	
1937	6	219000.	3527.	3300.	149.60	69.17	80.43	209227.	843923.	10000.	Ö.	39.00	19050.	862973.	
1937	7	247000.	1158.	3300.	149.36	69.35	80.01	234858.	974716.	10000.	o.	39.00	19685.	994401.	
1937	8	250000.	2090.	3300.	149.40		80.00	238790.	990542.	10000.	o.	39.00	19685.	1010227.	
1937	9	239000.	1241.	3200.	149.49		80.47	227041.	916333.	10000.	o.	39.00	19050.	935383.	
1937	10	221000.	1339.	3200.	149.66		80.97	209139.	876418.	10000.	0.	39.00	19685.	896102.	
1937	11	227000.	2714.	3200.	149.29		79.79	216514.	868257.	10000.	0.	45.80	23415.	891673.	Ų
1937	12	218000.	1430.	29 00.	149.15	69.38	79.77	206530.	854967.	10000.	0.	45.80	24196.	879163.	Ŭ
		040000		05.00			70 (2		441.000		_		01:106		,
1938	1	210000.	1838.	2500.	147.59	68.95	78.63	199338.	814892.	10000.	Q.	45.80	24196.	839088.	
1938	2	217000.	3421.	2500.	148.00		78.77	207921.	770030.	10000.	Q.	45.80	21854.	791884.	
1938	3 4	234000.	17207.	2800.	148.06		77.22	238407.	964837.	10000.	Q.	45.80	24196.	989033.	
1938	5	244000.	9428. 4203.	3100. 3200.	148.51 148.99	70.70	77.13 78.27	240328.	940366. 935739.	10000.	ŏ.	45.80	23415.	963782. 955424.	
1938	6	238000.	4203. 1257.	3200. 3300.	149.70		80.63	229003. 204957.	828030.	10000. 10000.	0. 0.	39.00 39.00	19685. 19050.	847080.	
1938 1938	7	217000. 221000.	821.	3300. 3300.	149.77	69.07	81.13	208521.	875275.	10000.	ö.	39.00	19685.	894960.	
1938	á	223000.	612.	3300. 3300.	149.80		81.16	210312.	883105.	10000.	0. 0.	39.00	19685.	902790.	
1938	ğ	237000.	1013.	3200.	149.52		81 .45	224813.	907247.	10000.	ö.	39.00	19050.	926297.	
1938	10	255000.	860.	3200. 3200.	149.24		79.64		1002757.	10000.	ő.	39.00	19685.	1022442.	
1938	11	235000.	982.	3200.	149.19		80.20	222782.	896973.	10000.	ŏ.	45.80	23415.	920388.	
1938	12	213000.	2007.	2900.	149.25		80.42	202107.	841670.	10000.	ö.	45.80	24196.	865866.	
.,,,,,	,,,	213000.	2001.	2,000.	177.27	00.03	00.42	202101.	041010.	10000.	v.	42.00	24170.	002000.	
1939	1	210000.	1500.	2500.	147.60	68.74	78.86	199000.	815271.	10000.	0.	45.80	24196.	839467.	
1939	2	207000.	1056.	2500.	148.35	68.68	79.67	195556.	729006.	10000.	Ö.	45.80	21854.	750860.	
1939	3	208000.	3205.	2800.	148.81	68.86	79.95	198405.	821732.	10000.	Ó.	45.80	24196.	845928.	
1939	4	226000.	29232.	3100.	148.49		78.39	242132.	957643.	10000.	0.	45.80	23415.	981058.	
1939	5	246000.	4973.	3200.	148.89	71.25	77.65	237773.	965849.	10000.	0.	39.00	19685.	985534.	
1939	6	233000.	2423.	3300.	149.35	69.83	79.52	222123.	888591.	10000.	0.	39.00	19050.	907641.	
1939	7	220000.	1162.	3300.	149.79		80.80	207862.	869479.	10000.	G.	39.00	19685.	889164.	
1939	8	220000.	762.	3 30 0.	149.86		81.02	207462.	869743.	10000.	0.	39.00	19685.	889427.	
1939	9	222000.	640.	3200.	149.78		81.14	209440.	850898.	10000.	0.	39.00	19050.	869947.	
1939	10	222000.	860.	3200.	149.65		81.01	209660.	878982.	10000.	0.	39.00	19685.	898667.	
1939	11	212000.	1634.	3200.	149.63		81.06	200434.	812896.	10000.	0.	45.80	23415.	836311.	
1939	12	210000.	2239.	2900.	149.32	65.80	80.52	1 99 339.	830615.	10000.	ο.	45.80	24196.	854611.	

PLAN DE	REGULATION DU	SAINT-LAURENT	BASE	1977	AVEC DEV.

AN	MOIS	~	RTS * ST-FRANC.	PERTES * CHENEAUX	AMONT		BEAUHARN CHUTE	OIS TURBINE	# ENERGIE	TURBINE	LES CEDR DEVERSE	ES CHUTE	ENERGIE *	TOTAL ENERGIE	
1940		210000.	040	25.00	11.7 (1	(0 (1	79.00	198368.	813715.	10000.	0.	hE 00	21:106	017011	
1940	1 2	207000.	868. 632.	2500. 2500.	147.61		79.90	195132.	755103.	10000.	ŭ. 0.	45.80 45.80	24196. 22635.	837911. 777737.	
1940	3		1001.	2800.	149.00		80.60	192201.	800340.		ö.		24196.	824536.	
1940	3 4	204000. 188000.	21886.	3100.	149.31		80.34	196786.	791646.	10000. 10000.	ö.	45.80 45.80	23415.	815061.	
1940	5	200000.	4093.	3200.	149.84		80.52	190893.	793932.	10000.	0.	39.00	19685.	813617.	
1940	6	241000.	3001.	3300.	149.23		78.80	230701.	916574.	10000.	ő.	39.00	19050.	935624.	
1940	7	251000.	2530.	3300. 3300.	149.23		79.31	240230.	990122.	10000.	0.	39.00	19685.	1009807.	
1940	8	251000.	1033.	3300.	149.40		79.95	238733.	989858.	10000.	o.	39.00	19685.	1009543.	
1940	9	229000.	785.	3200. 3200.	149.64		80.80	216585.	877159.	10000.	ö.	39.00	19050.	896 209.	
1940	10	229000.	821.	3200.	149.51		80.72	216621.	905840.	10000.	0.	39.00	19685.	925525.	
1940	11	218000.	1897.	3200.	149.48		80.84	206697.	836998.	10000.	ŏ.	45.80	23415.	860413.	
1940	12	218000.	4875.	2900.	149.08		79.91	209975.	870794.	10000.	ŏ.	45.80	24196.	894990.	
1,740	'-	£,0000.	4017.	2300.	147.00	07.17	,,,,,	203313.	0,0,,4,	.0000.	٠.	47.00	24170.	0,4,,0.	
1941	1	220000.	3394.	2500.	147.28		77.93	210894.	858130.	10000.	o.	45.80	24196.	882326.	
1941	2	232000.	2066.	25 00.	147.71		78.15	221566.	816748.	10000.	ο.	45.80	21854.	838602.	
1941	3	220000.	2321.	2800.	148.52		79.44	209521.	864871.	10000.	ο.	45.80	24196.	889067.	
1941	4	194000.	15470.	3100.	149.32		79.92	196370.	786501.	10000.	o.	45.80	23415.	809916.	
1941	5	192000.	1555.	3200.	150.21		81.47	180355.	755469.	10000.	o.	39.00	19685.	775153.	
1941	6	204000.	1033.	3300.	150.07	68.34	81.73	191733.	781960.	10000.	0.	39.00	19050.	801010.	
1941	7	210000.	498.	3300.	150.06		81.68	197198.	831362.	10000.	0.	39.00	19685.	851047.	
1941	8	214000.	424.	3300.	150.02		81.58	201124.	847500.	10000.	٥.	39.00	19685.	867185.	
1941	9	216000.	416.	3200.	149.93		81.44	203216.	827677.	10000.	٥.	39.00	19050.	846727.	
1941	10	208000.	546.	3500.	150.00		81.41	195346.	820958.	10000.	٥.	39.00	19685.	840643.	,
1941	11	204000.	1072.	3200.	149.86		80.97	191872.	776138.	10000.	0.	45.80	23415.	799553.	•
1941	12	210000.	1021.	29 00.	149.35	69.17	80.19	198121.	822486.	10000.	0.	45.80	24196.	846682.	
1942	1	210000.	1272.	2500.	147.60	69.04	78.56	198772.	811859.	10000.	ο.	45.80	24196.	836054.	
1942	2	207000.	954.	2500.	348.35		79.43	195454.	726796.	10000.	0.	45.80	21854.	748651.	
1942	3	209000.	17663.	2800.	148.42	69.60	78.82	213863.	877909.	10000.	0.	45.80	24196.	9 02105.	
1942	4	235000.	17069.	3100.	148.52	70.59	77.93	238969.	941619.	10000.	0.	45.80	23415.	965 035.	
1942	5	238000.	1932.	3200.	149.02		78.83	226732.	931251.	10000.	ο,	39.00	19685.	95 0936.	
1942	6	252000.	1241.	3300.	149.15		79.04	239941.	954727.	10000.	0.	39.00	19050.	973777.	
1942	7	236000.	447.	3300.	149.50	69.04	80.46	223147.	930676.	10000.	Ο.	39.00	19685.	95 0360.	
1942	8	252000.	514.	3300.	149.40	69.35	80.05	239214.	992684.	10000.	Ο,	39.00	19685.	1012369.	
1942	9	250000.	483.	320 0.	149.39		80.12	237283.	953695.	10000,	ο.	39.00	1 9 050.	972745.	
1942	10	245000.	711.	320 0.	149.31		80.13	232511.	966271.	10000.	ο,	39.00	19685.	985956.	
1942	11	244000.	1139.	3200.	149.09		79.79	231939.	929876.	10000.	ø.	45.80	23415.	953291.	
1942	12	240000.	891.	29 00.	148.81	69.63	79.18	227991.	93 93 66.	10000.	0,	45.80	24196.	963562.	
1943	1	220000.	1426.	2500.	147.33	69.17	78.16	208926.	851746.	10000.	0.	45.80	24196	875942.	
1943	ż	248000.	6273.	2500.	147.52		77.43	235000.	860723.	16773.	ŏ.	44.62	34966.	895689.	
1943	3	254000.	16814.	2800.	148.04		77.24	240000.	971327.	28014.	Ŏ.	42.67	60969.	1032296.	
1943	ŭ	260000.	8949.	3100.	148.46		77.56	255849.		10000.	ŏ.	45.80	23415.	1026237.	
1943	5	277000.	12893.	3200.	148.84		75.92	276693.		10000.	Ó.	39.00	19685	1120604.	
1943	6	298000.	3315.	3300.	149.12	71.88	77.24	288000.		10015.	Ŏ.	39.00	19078.	1135941.	
1943	ž	304000.	2247.	3300.	149.30		78.20	288000.		14947.	ŏ.	39.00	29412.	1192433.	
1943	8	310000.	1433.	3300.	149.38		78.49	288000.		20133.	Ŏ,	39.00	39608.	1205309.	
1943	ğ	299000.	950.	3200.	149.37		78.73	286750.		10000.	ŏ.	39.00	19050.	1144886.	
1943	1Ó	271000.	1650.	3200.	149.25		79.29	259450.		10000	ŏ.	39.00	19685.	1085348.	
1943	11	270000.	4533.	3200.	149.04		78.93	261333.		10000.	ŏ.	45.80	23415.	1058540.	
1943	12	244000.	2451.	2900.	148.75		78.94		959942.	10000.	Ŏ.	45.80	24196.	984137.	
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					PLAI	I DE RE	EGULATION	I DU SAIN	-LAURENT	BASE 1977	AVEC DEV	'•			
		APPO	RTS #	PERTES *			BEAUHARNO	116			LES CEDA	EC		TOTAL	
AN	MOIS		ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERGIE	TURBINE	DEVERSE			ENERGIE	
711	7013	OOMMALL	OT-TIMANO.	OHEHEAGA	7410141	HINE	011012	TONDINE	ENERGIE	TOROTHE	OCTERSE	OHOTE	ENERGIE	ENERGIC	
1944	1	210000.	1701.	2500.	147.59	68.77	78.82	199201.	815834.	10000.	0.	45.80	24196.	840030.	
1944	2	216000.	1815.	2500.	148.07		79.33	205315.	791538.	10000.	õ.	45.80	22635.	814172.	
1944	3	217000.	15353.	2800.	148.31	69.20	79.11	219553.	904039.	10000.	Ŏ.	45.80	24196.	928234.	
1944	4	222000.	13781.	3100.	148.71		79.44	222681.	890165.	10000.	o.	45.80	23415.	913581.	
1944	5	240000.	4478.	3200.	148.96	70.01	78.95	231278.	950822.	10000.	0.	39.00	19685.	970507.	
1944	6	252000.	1650.	3300.	149.15		79.65	240350.	961527.	10000.	o.	39.00	19050.	980577.	
1944	7	266000.	852.	3300.	149.28		79.61		1045567.	10000.	0.	39.00	19685.	1065251.	
1944	8	261000.	<i>j</i> 518.	3300.	149.37	69.50	79.87	248218.		10000.	0.	39.00	19685.	1046610.	
1944	9	254000.	₹589.	3200.	149.37		79.99	241389.	968588.	10000.	0.	39.00	19050.	987637.	
1944	10	241000.	978.	3200.	149.34		80.25	228778.	952027.	10000.	0.	39.00	19685.	971712.	
1944	11	222000.	1622.	3200.	149.40		80.74	210422.	851443.	10000.	0.	45.80	23415.	874858.	
1944	12	214000.	1127.	29 00.	149.25	68.80	80.45	202227.	842424.	10000.	0.	45.80	24196.	86662 0.	
1945	1	210000.	1496.	2500.	147.60	68.83	78.77	198996.	814505.	10000.	0.	45.80	24196.	838701.	
1945	ż	207000.	1638.	2500.	148.33		79.75	196138.	731836.	10000.	ŏ.	45.80	21854.	753690.	
1945	3	221000.	23453.	2800.	148.12		77.85	231653.	942935.	10000.	ŏ.	45.80	24196.	967131.	
1945	ŭ	256000.	11314.	3100.	148.46		77.54	254214.	996470.	10000.	ŏ.	45.80	23415.	1019885.	
1945	5	271000.	14850.	3200.	148.84	71.20	77.64	272650.	1101007.	10000.	ŏ.	39.00	19685.	1120691.	
1945	6	284000.	3138.	3300.	149.12		78.02	273838.		10000.	Ŏ.	39.00	19050.	1092177.	
1945	7	291000.	1426.	3300.	149.30	70.51	78.79	279126.	1135722.	10000.	ō.	39.00	19685.	1155406.	
1945	8	290000.	561.	3300.	149.38	70.29	79.10	277261.	1131672.	10000.	o.	39.00	19685.	1151356.	
1945	ģ	275000.	950.	3200.	149.37	69.98	79.38	262750.	1044437.	10000.	Ó.	39.00	19050.	1063487.	
1945	10	292000.	5429.	3200.	149.25	70.77	78.49	284229.	1151818.	10000.	ó.	39.00	19685.	1171502.	
1945	11	290000.	5798.	3200.	149.04		78.32	282598.	1107378.	10000.	0.	45.80	23415.	1130793.	1
1945	12	272000.	1873.	290 0.	148.73	70.71	78.02	2609 73.	1060045.	10000.	0.	45.80	24196.	1084240.	•
1946	1	220000.	4466.	2500.	147.25	69.32	77.93	211966.	862665.	10000.	0.	45.80	24196.	886861.	
1946	2	252000.	2349.	2500.	147.52	70.25	77.28	235000.	859566.	16849.	ŏ.	44.61	35108.	894675.	
1946	3	258000.	13310.	2800.	148.04		76.69	240000.	966729.	28510.	Ŏ.	42.58	61898.	1028628.	
1946	4	260000.	4879.	3100.	148.46	70.46	78.00	251779.	991150.	10000.	o.	45.80	23415.	1014565.	
1946	5	232000.	5951.	3200.	149.04		79.54	224751.	929267.	10000.	O.	39.00	19685.	948952.	
1946	6	230000.	1225.	3300.	149.42	69.35	80.07	217925.	876359.	10000.	0.	39.00	19050.	895409.	
1946	7	239000.	459.	3300.	149.46		80.46	226159.	943197.	10000.	0.	39.00	19685.	962882.	
1946	8	245000.	459.	₹300.	149.46		80.36	232159.	966902.	10000.	0.	39.00	19685.	986587.	
1946	9	244000.	322.	200.	149.44		80.32	231122.	931255.	10000.	0.	39.00	12050.	950304.	
1946	10	242000.	2730.	3200.	149.31		80.07	231530.	961672.	10000.	0.	39.00	19685.	981357.	
1946	11	249000.	6014.	3200.	149.03		79.35	241814.	964610.	10000.	0.	45.80	23415.	988026.	
1946	12	222000.	4922.	29 00.	149.00	69.66	79.34	214022.	882973.	10000.	0.	45.80	24196.	907169.	
1947	1	218000.	3508.	2500.	147.32	69.60	77.73	209008.	848603.	10000.	0.	45.80	24196.	872799.	
1947	2	246000.	4219.	2500.	147.52		76.97	235000.	857270.	12719.	0.	45.33	27208.	884478.	
1947	3	241000.	7024.	280 0.	148.09	70.25	77.84	235224.	957255.	10000.	0.	45.80	24196.	981451.	
1947	4	258000.	17615.	3100.	148.47		76.58	262515.		10000.	0.	45.80	23415.	1042823.	
1947	5	278000.	15769.	3200.	148.84	73.45	75.39	280569.	1110628.	10000.	0.	39.00	19685.	1130312.	
1947	6	300000.	13192.	3300.	149.12	73.68	75.44	288000.		21892.	Q.	39.00	41677.	1143057.	
1947	7	304000.	7920.	3300.	149.30	71.68	77.62	288000.		20620.	Q.	39.00	40566.	1198170.	
1947	8	310000.	1512.	3300.	149.38	71.02	78.36	288000.		20212.	Q.	39.00	39764.	1204270.	
1947	9	307000.	2533.	3200.	149.37		78.60	288000.	1129112.	18333.	0.	39.00	34906.	1164018.	
1947	10	280000.	1323.	3200.	149.25		79.20	268123.		10000.	o.	39.00	19685.	1117754.	
1947	11	262000.	3135.	3200.	149.01		79.34	251935.		10000.	o.	45.80	23415.	1026714.	
1947	12	234000.	4140.	2900.	148.84	DY.47	79.39	225240.	ソイソソフロ.	10000.	Ο.	45.80	24196.	954152.	

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					, CAL	, DE NE	30CA 110	ואויאכ טע א	- DAUKEN	DAVE 1911	AVEC DEV	•		
	*	APPO	RTS *	PERTES *		8	EAUH 1RNO	015			LES CEDR	ES	*	TOTAL
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERG! E	TURBINE	DEVERSE		ENERGIE	ENERGIE
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1948	1	215000.	1245.	2500.	147.46	68.86	78.60	203745.	833427.	10000.	0.	45.80	24196.	8 57623.
1948	2	224000.	2412.	250 0.	147.86	69.17	78.70	213912.	820485.	10000.	0.	45.80	22635.	843120.
1948	3	235000.	11962.	2800.	148.10		77.73	234162.	952041.	10000.	0.	45.80	24196.	976237.
1948	4	266000.	6057.	3100.	148.46		77.62	258957.		10000.	0.	45.80	23415.	1038316.
1948	5	278000.	5095.	3200.	148.84		78.05		1094281.	10000.	0.	39.00	19685.	1113965.
1948	6	282 000.	1237.	3300.	149.12		78.71	269937.	1064951.	10000.	0.	39.00	19050.	1084000.
1948	7	272000.	734.	3300.	149.30		79.44	259434.		1 0 000.	0.	39.00	19685.	1086 662.
1948	8	264000.	671.	3300.	149.36		79.76	251371.		10000.	o.	39.00	19685.	1058105.
1948	9	256000.	267.	3200.	149.36		80.06	243067.	975696.	10000.	Q.	39.00	19050.	994745.
1948	10	240000.	475.	3200.	149.36		80.42	227275.	947367.	10000.	0.	39.00	19685.	967052.
1948	11	229000.	1595.	3200.	149.27		80.53	217395.	878127.	10000.	o.	45.80	23415.	901543.
1948	12	216000.	1496.	290 0.	149.20	68.83	80.37	204596.	851827.	10000.	0.	45.80	24196.	876023.
1949	1	214000.	7472.	2500.	147.33	69.17	78.16	208972.	851930.	10000.	0.	45.80	24196.	876126.
1949	ż	233000.	5299.	2500.	147.64		77.92	225799.	830750.	10000.	ŏ.	45.80	21854.	852604.
1949	3	244000.	11424.	2800.	148.04		77.61	240000.	974436.	12624.	ŏ.	45.35	29918.	1004354.
1949	ŭ	248000.	10143.	3100.	148.48		77.46	245043.	961086.	10000.	ŏ.	45.80	23415.	984501.
1949	5	240000.	2561.	3200.	148.98		78.80	229361.	941691.	10000.	ŏ.	39.00	19685.	961376.
1949	6	221000.	1103.	3300.	149.61		80.69	208803.	844400.	10000.	õ.	39.00	19050.	663450
1949	ž	220000.	644.	3300.	149.80		81.01	207344.	869157.	10000.	Ŏ.	39.00	19685.	888841.
1949	8	222000.	385.	3300.	149.83		81.26	209085.	878801.	10000.	Ó.	39.00	19685.	898486.
1949	9	223000.	1056.	3200.	149.75		81.16	210856.	856897.	10000.	Ó.	39.00	19050.	875947.
1949	10	222000.	1261.	3200.	149.64	68.61	81.02	210061.	880835.	10000.	0.	39.00	19685.	900520.
1949	11	214000.	2647.	3200.	149.55	68.44	81.12	203447.	825888.	10000.	0.	45.80	23415.	849304.
1949	12	210000.	4675.	2900.	149.26	68.92	80.34	201775.	839523.	10000.	0.	45.80	24196.	863719.
1950	1	212000.	6914.	2500.	147.39	40.26	78.13	206414.	840921.	10000.	0.	45.80	24196.	865117.
1950	ź	238000.	1433.	2500. 2500.	147.63		77.90	226933.	834802.	10000.	ö.	45.80	21854.	856 656.
1950	3	242000.	5892.	2800.	148.09		78.03	235092.	958300.	10000.	ö.	45.80	24196.	982495.
1950	ŭ	2 690 00.	17050.	3100.	148.47		77.40	272950.		10000.	ö.	45.80	23415.	1087831.
1950	5	276000.	2412.	3200.	148.84		77.90	265212.		10000.	ŏ.	39.00	19685.	1094828.
1950	6	266000.	1249.	3300.	149.11		78.82	253949.		10000.	ő.	39.00	19050.	1025484.
1950	7	257000.	624.	3300.	149.30		79.50	244324.		10000.	ŏ.	39.00	19685.	1027786.
1950	ė	254000.	832.	3300.	149.39		79.81	241532.	999809.	10000.	ŏ.	39.00	19685.	1019494.
1950	š	257000.	1166.	3200.	149.35		79.67	244966.	979624.	10000.	ŏ.	39.00	19050.	998674.
1950	10	249000.	970.	3200.	149.27		79.82	236770.	980743.	10000.	Õ.	39.00	19685.	1000428.
1950	11	251000.	5382.	3200.	149.02		79.27	243182.	969196.	10000.	Ó.	45.80	23415.	992612.
1950	12	254000.	5303.	2900.	148.70		78.30	246403.	1005725.	10000.	0.	45.80	24196.	1029920.
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1951	1	220000.	7700.	2500.	147.18		77.65	215200.	873825.	10000.	0.	45.80	24196.	898021.
1951	2	256000	4046.	2500.	147.52		76.97	235000.	857270.	22546.	0.	43.62	45548.	902819.
1951 1951	3 4	272000.	18385. 1 5989.	2 8 00. 3100.	148.04		76.35 75.24	240000. 288000.	963959.	47585.	0. 0.	39.26 45.65	94254. 25305.	1058212. 1125024.
		286000.			148.47					10689.				1171867.
1951 1951	5 6	299000. 308000.	2 632. 2773.	3200. 3300.	148.84 149.12		76.94 78.10	288000.		10432. 19473.	0. 0.	39.00 39.00	20534. 37075.	1161635.
1951	7	302000.	40 8 5.	3300. 3300.	149.12	70 Ok	78.10	288000. 288000.		14785.	ö.	39.00	29094.	1193541.
1951	8	2 8 7000.	1473.	3300. 3300.	149.38		79.15	275173.		10000.	ő.	39.00	19685.	1143996.
1951	9	27 8 000.	1064.	3200. 3200.	149.37		79.31	265864.		10000.	ŏ.	39.00	19050.	1074373.
1951	10	262000.	887.	3200.	149.23		79.32	249687.		10000.	ŏ.	39.00	19685.	1047456.
1951	iĭ	255000.	2840.	3200.	149.02		78.55	244640.	968695.	10000.	ŏ.	45.80	23415.	992111.
1951	12	250000.	1779.	2900.	148.72		78.23	238879.	975226.	10000.	ŏ.	45.80	24196.	999422.
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					PLA	I DE RE	EGULATION	DU SAINT	-LAURENT	BASE 1977	AVEC DEV	<i>'</i> .			
		APPO	RTS #	PERTES #			BEAUHARNO	is	*		LES CEDA	ES		TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERGIE	TURBINE			ENERGIE	ENERGIE	
											_				
1952	1	220000.	4478.	2500.	147.25		77.75	211978.	861221.	10000.	0.	45.80	24196.	885417.	
1952	2	260000.	4439.	2500.	147.52		76.82	235000.	886706.	26939.	0.	42.85	55137.	941843.	
1952	3	279000.	12610.	2800.	148.04		76.63	240000.	966224.	48810.	0.	39.05	96107.	1062330. 1149250.	
1952	4	295000.	14182.	3100.	148.47		76.36		1109165.	18082.	0.	44.40	40085.	1182721.	
1952	5	304000.	3850.	3200. 3300.	148.84 149.12		76.78 77.57		1149961. 1119785.	16650. 19135.	0. 0.	39.00 39.00	32761. 36432.	1156216.	
1952	6	308000.	2435. 2742.	3300. 3300.	149.12	70.00	78.41		1164925.	16442.	ö.	39.00	32352.	1197276.	
1952 1952	7 8	305000. 293000.	821.	3300. 3300.	149.38		78.82		1141212.	10000.	ŏ.	39.00	19685.	1160896.	
1952	9	284000.	785	3200. 3200.	149.37	70.90	79.16	271585	1075029	10000.	ŏ.	39.00	19050.	1094078	
1952	10	270000.	785. 3225.	3200.	149.25		79.25	260025	1067449.	10000.	ŏ.	39.00	19685.	1087133.	
1952	ii	244000.	2427.	3200.	149.08		79.78	233227.	934850.	10000.	ŏ.	45.80	23415.	958265.	
1952	12	242000.	5853.	2900.	148.74	70.00	78.75	234953.	963914.	10000.	ŏ.	45.80	24196.	988109.	
1772		242000.	,,,,,,	2,00.	.404				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	••	.,	_,,,,,,,		
1953	1	220000.	4635.	2500.	147.25		77.96	212135.	863590.	10000.	0.	45.80	24196.	887786.	
1953	2	247000.	5264.	2500.	147.52	70.21	77.31	235000.	859797.	14764.	Q.	44.97	31155.	890952.	
1953	3	250000.	11471.	2800.	148.04		77.03	240000.	969530.	18671.	Q.	44.29	42631.	1012160.	
1953	4	263000.	12767.	3100.	148.47		77.19		1025047.	10000.	Q.	45.80	23415.	1048462.	
1953	5	264000.	8328.	3200.	148.84	70.56	78.28	259128.	1055185.	10000.	o.	39.00	19685.	1074869.	
1953	6	278000.	1744.	3300.	149.12	70.16	78.96	266444.	1054352.	10000.	o.	39.00	19050.	1073401.	
1953	7	270000.	1343.	3300.	149.29	69.78	79.51		1062238.	10000.	o.	39.00	19685.	1081922.	
1953	8	270000.	848.	3300.	149.37	69.75	79.62		1061285.	10000.	o.	39.00	19685.	1080969.	
1953	9	262000.	671.	3200.	149.34		79.84	249471.	998406.	10000.	o.	39.00	19050.	1017456.	
1953	10	249000.	1331.	3200.	149.27		80.05	237131.	984233.	10000.	0.	39.00	19685.	1003917.	
1953	11	2260 00.	1186.	3200.	149.33		80.67	213986.	865431.	10000.	Q.	45.80	23415.	888847.	
1953	12	221000.	2223.	29 00.	149.07	68.92	80.15	210323.	874326.	10000.	0.	45.80	24196.	898521.	
1954	1	210000.	1343.	2500.	147.60	68.71	78.89	198843.	814886.	10000.	0.	45.80	24196.	839082.	
1954	ż	221000.	6442.	2500.	147.84		78.55	214942.	794988.	10000.	ŏ.	45.80	21854.	816842.	
1954	3	250000.	19210.	2800.	148.04	70.77	77.27	240000.	971585.	26410.	o.	42.95	57933.	1029518.	
1954	4	262000.	20153.	3100.	148.47	71.43	77.04	269053.	1047204.	10000.	Ō.	45.80	23415.	1070618.	
1954	5	284000.	8800.	3200.	148.84		77.70	279600.	1127392.	10000.	o.	39.00	19685.	1147076.	
1954	6	284000.	4989.	3300.	149.12	70.82	78.30	275689.	1082308.	10000.	0.	39.00	19050.	1101357.	
1954	7	272000.	1932.	3300.	149.30	70.08	79.22	260632.	1069533.	10000.	0.	39.00	19685.	1089217.	
1954	à	255000.	1261.	3300.	149.38	69.50	79.88	242961.	1006155.	10000.	0.	39.00	19685.	1025840.	
1954	ğ	256000.	4596.	3200.	149.35	69.63	79.72	247396.	989360.	10000.	0.	39.00	19050.	1 0084 10.	
1954	10	258000.	9507.	3200.	149.23	70.36	78.87	254307.		10000.	0.	39.00	19685.	1061502.	
1954	11	275000.	9467.	3200.	149.04	70.82	78.22	271267.	1065524.	10000.	0.	45.80	23415.	1088939.	
1954	12	258000.	7307.	29 00.	148.70	70.80	77.90	252407.	1025810.	10000.	ο.	45.80	24196.	1050005.	
1055		220000	3476.	2500.	147.28	60 7 e	77.49	210976.	854999.	10000.	0.	45.80	24196.	879195.	
1955	1	220000.	2050.	2500. 2500.	147.52	70 40	76.85	235000.	856358.	19550.	ŏ.	44.14	40124.	896482.	
1955	2	255000. 268000.	17089.	2800.	148.04	71 45	76.60	240000.	965970.	42289.	ŏ.	40.18	85932.	1051902.	
1955 1955	3 4	285000.	25103.	3100.	148.47		75.57	288000.	1102478	19003.	ŏ.	44.24	41912.	1144390.	
1955	3	294000.	2266.	3200.	148.84		77.59	283066.		10000.	ŏ.	39.00	19685.	1158954.	
1955	6	280000.	1426.	3300.	149.12	70.31	78.81	268126.	1059200	10000.	ŏ.	39.00	19050.	1078249.	
1955	7	262000.	632.	3300.	140.20	69.65	79.63	249332.	1029212	10000.	ŏ.	39.00	19685.	1048896.	
1955	á	259000.	1025.	3300.	149.29 149.37	69.53	79.84	246725.		10000.	ŏ.	39.00	19685.	1040486.	
1955	9	256000.	1213.	3200.	149.36	69.45	79.91	244013.	977980.	10000.	ŏ.	39.00	19050.	997030.	
1955	10	254000.	1202.	3200.	149.24	69.50	79.74	242002.		10000.	ŏ.	39.00	19685.	1020749.	
1955	11	277 00 0.	1213.	3200.	149.04		78.50	265013.		10000	ŏ.	45.80	23415.	1068412.	
1955	12	247000.	660.	2900.	148.75		78.59	234760.	961815.	10000	õ.	45.80	24196.	986011.	
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AN	MOIS *	APPO CORNWALL	RIS * ST-FRANC.	PERTES *	AMONT	AVAL	SEAUHARN CHUTE	OIS TURBINE	* ENERGIE	TURBINE	LES CEDR DEVERSE	ES CHUTE	e Energie	TOTAL ENERGIE
1956	1	210000.	1135.	2500.	147.61	68.92	78.68	198635.	812297.	10000.	0.	45.80	24196.	836493.
1956	ź	218000.	974.	2500	148.04		79.02	206474	793751.	10000.	ő.	45.80	22635.	816386
1956	3	233000.	2145.	2800.	148.26		78.63	222345	911511.	10000.	ŏ.	45.80	24196.	935707.
1956	ŭ	245000.	20625.	3100.	148.46		77.79	252525.	992249.	10000.	ŏ.	45.80	23415.	1015664.
1956	Ś	269000.	9192.	3200.	148.84		77.67		1072277.	10000.	ŏ.	39.00	19685.	1091961.
1956	ő.	282000.	2757.	3300.	149.12		78.20		1066021.	10000.	ŏ.	39.00	19050.	1085070.
1956	ž	278000.	931.	3300.	149.30		78.96		1086417.	10000.	ö.	39.00	19685	1106101.
1956	8	268000.	561.	3300.	149.37		79.36		1049988.	10000.	ŏ.	39.00	19685.	1069672.
1956	ğ	268000.	766.	3200.	149.35		79.09		1014887.	10000.	õ.	39.00	19050.	1033937.
1956	10	254000.	703.	3200.	149.25		79.24	241503.	994546.	10000.	ŏ.	39.00	19685.	1014231.
1956	iĭ	230000.	809.	3200.	149.27		80.17	217609.	875944.	10000.	ŏ.	45.80	23415.	899359.
1956	12	214000.	2050.	2900.	149.23		80.12	203150.	843560.	10000.	ŏ.	45.80	24196.	867755.
1957	1	210000.	2074.	2500.	147.58	69.04	78.53	199574.	815101.	10000.	0.	45.80	24196.	839297.
1957	5	220000.	2671.	2500.	147.95		78.53	210171.	776816.	10000.	0.	45.80	21854.	798671.
1957	3	226000.	8407.	2800.	148.27		78.33	221607.	905989.	10000.	0.	45.80	24196.	930185.
1957	4	225000.	4635.	3100.	148.82		79.53	216535.	866168.	10000.	0.	45.80	23415.	889583.
1957	5	217000.	3795.	3200.	149.38		80.28	207595.	863866.	10000.	0.	39.00	19685.	883551.
1957	6	220000.	1991.	3300.	149.61		80.72	208691.	844175.	10000.	0.	39.00	1 905 0.	863225.
1957	7	252000.	1300.	3300.	149.32	70.31	79.01	240000.	986521.	10000.	0.	39.00	19685.	1006206.
1957	8	259000.	773.	3300.	149.37		79.69		1018422.	10000.	0.	39.00	19685.	1038107.
1957	9	252000.	762.	3200.	149.38		79.75	239562.	959358.	10000.	0.	39.00	19050.	978408.
1957	10	233000.	758.	3200.	149.45		80.15	220558.	917238.	10000.	0.	39.00	19685.	936922.
1957	11	218000.	1284.	3200.	149.49		80.24	206084.	829482.	10000	0.	45.80	23415.	852897.
1957	12	214000,	4714.	2900.	149.17	69.78	79.38	205814.	848686.	10000.	0.	45.80	24196.	672682.
1958	1	212000.	1854.	2500.	147.53	69.35	78.17	201354.	819817.	10000.	0.	45.80	24196.	844013.
1958	2	207000.	1712.	2500.	148.33		79.07	196212.	727076.	10000	õ.	45.80	21854.	748931.
1958	3	204000.	5067.	2800.	148.87	69.48	79.40	196267.	807926.	10000.	o.	45.80	24196.	832122.
1958	4	188000.	26478.	3100.	149、18	69.45	79.73	201378.	805786.	10000.	o.	45.80	23415.	829201.
1958	5	195000.	3889.	3200.	150.02	68.59	81.43	185689.	778788.	10000.	0.	39.00	19685.	798473.
1958	6	212000.	2113.	3300.	149.80	68.84	80.96	200813.	813635.	10000.	0.	39.00	19050.	832685.
1958	7	218000.	1151.	3300.	149.84	68.97	80.87	205851.	861538.	10000.	0.	39.00	19685.	881223.
1958	8	220000.	990.	3300.	149.86	68.82	81.04	207690.	870892.	10000.	0.	39.00	19685.	890577.
1958	9	226000.	1143.	3200.	149.69		80.70	213943.	865523.	10000.	0.	39.00	19050.	884572.
1958	10	243000.	3865.	3200.	149.30		79.67	233665.	966801.	10000.	0.	39.00	19685.	986486.
1958	11	236000.	3547.	3200.	149.15		79.57	226347.	905861.	10000.	0.	45.80	23415.	929276.
1958	12	213000.	1885.	290 0.	149.26	69.17	80.09	201985.	838282.	10000.	0.	45.80	24196.	862478.
1959	1	210000.	2557.	2500.	147.56		78.58	200057.	817549.	10000.	Q.	45.80	24196.	841745.
1959	2	207000.	2247.	2500.	148.31		79.42	196747.	731770.	10000.	Q.	45.60	21854.	753624.
1959	3	217000.	8800.	2800.	148.44		79.18	213000.	877292.	10000.	0.	45.80	24196.	901488.
1959	4	243000.	20978.	3100.	148.46		77.69	250878.	985196.	10000.	Ģ.	45.80	23415.	1008612.
1959	5	257000.	1948.	3200.	148.85		78.43		1004326.	10000.	Q.	39.00	19685.	1024010.
1959	6	254000.	2561.	3300.	149.13		79.33	243261.	970012.	10000.	Q.	39.00	19050.	989061.
1959	7	240000.	919.	3300.	149.44		80.14	227619.	946320.	10000.	Q.	39.00	19685.	966005.
1959	8	221000.	656.	3300.	149.84		81.10	208356.	874269.	10000.	o.	39.00	19685.	893953.
1959	.9	221000.	683.	3200.	149.80		80.99	208483.	845618.	10000.	o.	39.00	19050.	864668.
1959	10	220000.	1225.	3200.	149.68		80.79	208025.	870108.	10000.	Q.	39.00	19685.	889793.
1959	11	216000.	3017.	3200.		69.27	80.23	205817.	828220.	10000.	Q.	45.80	23415.	851635.
1959	12	227000.	7346.	290 0.	148.89	70.12	78.76	221446.	908939.	10000.	0.	45.80	24196.	933 75.

					PLAN	I DE NE	COLATION	DU SAIN	-LAURENI	BASE 19/1	AVEC DEV	•		
	*	APPO	RTS *	PERTES #		А	EAUHARNO	15	*		LES CEDA	FS		TOTAL
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE
- 177		00///////	• • • • • • • • • • • • • • • • • • • •	O.L.		,,,,,,			2.12/10/2		2012/102		211211012	LIVE
1960	1	220000.	1803.	2500.	147.32	69.66	77.66	209303.	849292.	10000,	0.	45.80	24196.	873488.
1960	2	242000.	4753.	2500.	147.53	70.52	77.01	234253.	885384.	10000.	Ó.	45.80	22635.	908019.
1960	3	244000.	2808.	2800.	148.10		77.73	234008.	951435.	10000.	0.	45.80	24196.	975631.
1960	4	252000.	33118.	3100.	148.47		76.26		1051362.	10000.	0.	45.80	23415.	1074777.
1960	5	271000.	3413.	320 0.	148.84		76.25	261213.	1045597.	10000,	0.	39.00	19685.	1065281.
1960	6	287000.	1532.	3300.	149.12		78.15	275232.	1079303.	10000.	0.	39.00	19050.	1098352.
1960	7	281000.	498.	3300.	149.30		78.26		1089714.	10000.	0.	39.00	19685.	1109398.
1960	8	266 000.	420.	3300.	149.36		79.13		1039518.	10000.	0.	39.00	19685.	1059203.
1960	9	251000.	612.	3200.	149.38		79.81	238 . 12.	955383.	10000.	0.	39.00	19050.	974432.
1960	10	236000.	1052.	3200.	149.40		80.23	223052.	931598.	10000.	0.	39.00	19685.	951283.
1960	11	222000.	1555.	3200.	149.40		80.51	210355.	849248.	10000.	Q.	45.80	23415.	872663.
1960	12	214000.	718.	2900.	149.26	69.04	80.22	201818.	838648.	10000.	0.	45.80	24196.	862843.
1961	1	210000.	573.	2500.	147.62	68 R?	78.79	198073.	8107.C.	10000.	0.	45.80	24196.	834966.
1961	ż	207000.	1665.	2500.	148.33	KA AN	79.53	196165.	730322	10000.	ö.	45.80	21854.	752177.
1961	3	204000	10528.	2800.	148.72		80.01	201728.	836516.	10000.	ŏ.	45.80	24196.	860712.
1961	ŭ	198000.	15753.	3100.	149.20		80.08	200653.	805623.	10000.	ŏ.	45.80	23415.	829038.
1961	5	223000	4635.	3200.	149.23		79.62	214435.	887091.	10000.	ŏ.	39.00	19685.	906775.
1961	6	258000.	2856.	3300.	149.11		78.93	247556.	983078.	10000.	ŏ.	39.00	19050.	1002128.
1961	ž	256000.	2062.	3300.	149.30	70.03	79.27	244762.	1007781.	10000.	ŏ.	39.00	19685.	1027466.
1961	8	250000.	1155.	3300.	149.41		79.73	237855.	984322.	10000.	Ö.	39.00	19685.	1004007.
1961	ğ	252000.	883.	3200.	149.38	69.70	79.67	239683.	959162.	10000.	o.	39.00	19050.	978212.
1961	10	237000.	758.	3200.	149.39	69.37	80.02	224558.	932639.	10000.	0.	39.00	19685.	952323.
1961	11	235000.	1060.	3200.	149.19	69.22	79.97	222860.	895331.	10000.	0.	45.80	23415.	918747.
1961	12	216000.	3543.	290 0.	149.15	69.23	79.92	206643.	856736.	10000.	0.	45.80	24196.	880931.
		010000	2007				70 44	100503	011.004	10000	_	h.E. 00	01:404	
1962	1	210000.	2097. 1347.	2500.	147.58		78.41	199597.	814204. 726644.	10000.	o.	45.80	24196.	838400. 748499.
1962	2 3	207000.	9114.	2500. 2 8 00.	148.34		79.20	195647.		10000. 10000.	o.	45.80 45.80	21854. 24196.	851871.
1962	4	204000. 188000.	9114. 18189.	3100.	148.76		79.68 79.92	200314. 193089.	827676. 772737.	10000.	0. 0.	45.80	23415.	796152.
1962 1962	5	195000.	4792.	3200.	149.99		80.79	186592.	777342.	10000.	ö.	39.00	19685.	797026.
1962	6	211000.	986.	3300.	149.86		81.17	198686.	806520.	10000.	ŏ.	39.00	19050.	825570.
1962	7	214000.	856.	3300.	149.94		81.41	201556.	847834.	10000.	ŏ.	39.00	19685.	867519.
1962	á	220000	4557.	3300.	149.78		81.06	211257.	886261.	10000.	ŏ.	39.00	19685.	905946.
1962	ğ	220000.	1331.	3200.	149.81		81.17	208131.	845751.	10000.	ŏ.	39.00	19050.	864800.
1962	1Ó	218000.	4203.	3200.	149.66		80.99	209003.	876088.	10000.	ŏ.	39.00	19685.	895773.
1962	iĭ	214000.	8800.	3200.	149.42		80.68	209600.	847567.	10000.	ŏ.	45.80	23415.	870982.
1962	12	214000.	3720.	2900.	149.19		80.33	204820.	852475.	10000.	Ŏ.	45.80	24196.	876671.
			•			-								
1963	1	208000.	1414.	2500.	147.66	68.64	79.01	196914.	807573.	10000.	o.	45.80	24196.	831769.
1963	2	207000.	1414.	2500.	148.34		79.75	195914.	731013.	10000.	o.	45.80	21854.	752867.
1963	3	198000.	8269.	2800.	148.96	00.40	80.50	193489.	805081.	10000.	o.	45.80	24196.	829277. 811725.
1963	4	187000.	22825.	3100.	149.31		79.96	196725.	788309.	10000.	o.	45.80 39.00	23415.	707020
1963	5	192000.	6757. 1265.	3200. 3300.	150.02		81.44 81.56	185557. 193965.	778244. 789967.	10000. 10000.	0.	39.00	19685. 19050.	797929. 809 017.
1963 1963	7	206000. 214000.	1207. 750.	3300. 3300.	149.95	00.44 68 hh	81.51	201450.	848296.	10000.	0. 0.	39.00	19685.	867981.
1963	á	219000.	1799.	3300. 3300.	149.86		81.32	207499.	872583.	10000.	ö.	39.00	19685.	892268.
1963	9	218000.	2435.	3200. 3200.	149.83		81.19	207235.	842224.	10000.	ŏ.	39.00	19050.	861274.
1963	10	214000.	1151.	3200.	149.82		81.36	201951.	849131.	10000.	ŏ.	39.00	19685.	868615.
1963	ii	205000	6678.	3200.	149.68		81.19	198478	805784.	10000.	ŏ.	45.80	23415.	829199.
1963	12	210000	4046.	2900.	149.28		80.26	201146.	836165.	10000.	ŏ.	45.80	24196.	860361.
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					FLAI	T DE NE	GULATIO	1 DO SAIN	I-LAUKEN!	DAJE 1711	AVEC DEV	•			
		APPO		PERTES #			EAUHARNO		*		LES CEDR	ES		TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	THOMA	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE	
1964	1	210000.	5264.	2500.	147.49	69 05	78.54	202764.	828724.	10000.	0.	45.80	24196.	852920.	
1964		207000.	2023.	2500.	148.32		79.55	196523.	758004.	10000.	ö.	45.80	22635.	780639.	
	5		11825.	2800.	149.01		80.15	192025.	795740.	10000.	0. 0.		24196.		
1964	3	193000.		3100.	150.17	00.00		172857.	700241.	10000.	ő.	45.80	23415.	819936.	
1964	4	177000.	8957.				81.68		732165.	10000.		45.80	23417.	723656.	
1964	5	184000.	2950. 1166.	3200.	150.47	00.20	82.22	173750.	750592.	10000.	Õ.	39.00	19685.	751850.	
1964	6	196000.		3300.	150.33		82.00	183866. 188328.	796699.	10000.	0.	39.00	19050.	769642.	
1964	7	201000.	628.	3300.	150.33	08.18	82.15	100320.	/90099.		õ.	39.00	19685.	816383.	
1964	8	207000.	711. 648.	3300.	150.20		81.97	194411. 195448.	821791. 799498.	10000. 10000.	o.	39.00	19685.	841476.	
1964	. 9	208000.		3200.	150.13	08.18	81.95				o.	39.00	19050.	818548.	
1964	10	206000.	660.	3200.	150.05	00.10	81.87	193460.	816754.	10000.	o.	39.00	19685.	836438.	
1964	11	198000.	1453.	3200.	150.04		82.00	186253.	760881.	10000.	0.	45.80	23415.	784296.	
1964	12	192000.	1665.	2900.	149.88	08.18	81.70	180765.	759237.	10000.	0.	45.80	24196.	783433.	
1965	1	185000.	1669.	2500.	148.49	68.CO	80.49	174169.	719646.	10000.	0.	45.80	24196.	743842.	
1965	5	182000.	2628.	2500.	149.22	68.12	81.10	172128.	646179.	10000.	0.	45.80	21854.	668033.	
1965	3	179000.	2475.	2800.	149.91	67.97	81.94	168675.	706828.	10000.	0.	45.80	24196.	731023.	
1965	4	182000.	5539.	3100.	150.10	68.29	81.82	174439.	708265.	10000.	0.	45.80	23415.	731680.	
1965	5	176000.	1893.	3200.	150.87	68.39	82.48	164693.	693243.	10000.	о.	39.00	19685.	712928.	
1965	6	1 90 000.	644.	3300.	150.58	67.98	82.60	177344.	727419.	10000.	0.	39.00	19050.	746469.	
1965	7	202000.	534.	3300.	150.30		82.20	189234.	801103.	10000.	0.	39.00	19685.	820787.	
1965	8	206000.	1606.	3300.	150.20	68.36	81.84	194306.	820242.	10000.	0.	39.00	19685.	839927.	
1965	9	202000.	1987.	3200.	150.27		81.73	190787.	777924.	10000.	0.	39.00	19050.	796973.	1
1965	10	204000.	3535.	3200.	150.03	69.35	80.68	194335.	810261.	10000.	ο.	39.00	19685.	829945.	4
1965	11	207000.	9114.	3200.	149.57	69.22	80.34	202914.	817196.	10000.	0.	45.80	23415.	840612.	Ñ
1965	12	217000.	6325.	2900.	149.07	69.78	79.29	210425.	867387.	10000.	0.	45.80	24196.	891583.	٠,
1966	1	219000.	2871.	2500.	147.32	60 60	77.62	209371.	849318.	10000.	0.	45.80	24196.	873514.	
1966	ż	219000.	3465.	2500.	147.95	60.60	78.35	209965	774702.	10000.	ŏ.	45.80	21854.	796557.	
1966	3	232000.	10725.	2800.	148.15	70 74	77.41	209965. 229925.	932282.	10000.	ŏ.	45.80	24196.	956478.	
1966	ŭ	230000.	6285.	3100.	148.71		78.55	223185.	884783.	10000.	ŏ.	45.80	23415.	908198.	
1966	5	208000.	3303.	3200.	149.62	60.10	80.33	198103.	823603.	10000.	ŏ.	39.00	19685.	843288.	
1966	6	211000.	1567.	3300.	149.85	69.30	80.78	199267.	805628.	10000.	ŏ.	39.00	19050.	824678.	
1966	7	216000.	679.	3300.	149.90		81.26	203379.	854372.	10000.	ŏ.	39.00	19685.	874057.	
1966	8	218000.	726.	3300.	149.91	68 77	81.14	205426.	862134.	10000.	ŏ.	39.00	19685.	881819.	
1966	ğ	220000.	840.	3200.	149.82	68 60	81.13	207640.	843385.	10000.	ő.	39.00	19050.	862434.	
1966	10	214000.	856.	3200.	149.83	68 50	81.24	201656.	846812.	10000.	ŏ.	39.00	19685.	866496.	
1966	11	208000.	1316.	3200.	149.74		80.97	196116.	794072.	10000.	ŏ.	45.80	23415.	817487.	
1966	12	211000.	2054.	2900.	149.30	70 18	79.12	200154.	822328.	10000.	ŏ.	45.80	24196.	846524.	
1900	12	211000.	2054.	2,000.	147.30	10.10		200,74.	OLLULU.	10000.				040324.	
1967	1	210000.	2021.	2500.	147.58	69.35	78.23	199521.	812420.	10000.	Q.	45.80	24196.	836615.	
1967	2	221000.	1901.	2500.	147.94	69.91	78.04	210401.	774018.	10000.	o.	45.80	21854.	795872.	
1967	3	206000.	5872.	2800.	148.79	68.98	79.81	199072.	823409.	10000.	Q.	45.80	24196.	847604.	
1967	4	211000.	18776.	3100.	148.82	70.41	78.41	216676.	857619.	10000.	o.	45.80	23415.	881034.	
1967	5	216000.	4434.	3200.	149.38	70.13	79.25	207234.	853591.	10000.	٥.	39.00	19685.	673276.	
1967	6	218000.	2085.	3300.	149.65	69.65	80.00	206785.	830349.	10000.	0.	39.00	19050.	849399.	
1967	7	234000.	1773.	3300.	149.51	69.55	79.96	222473.	923492.	10000.	o.	39.00	19685.	943176.	
1967	8	248000.	1394.	3300.	149.42	69.45	79.97	236094.	979377.	10000.	Q.	39.00	19685.	999061.	
1967	9	246000.	1334.	3200.	149.41		79.99	234134.	940239.	10000.	Q.	39.00	19050.	959289.	
1967	10	256000.	3088.	3200.	149.23	70.06	79.17	245888.		10000.	Q.	39.00	19685.	1031109.	
1967	11	271000.	5153.	3200.	149.04	71.25	77.79	262953.		10000.	Q.	45.80	23415.	1054630.	
1967	12	274000.	6392.	2900.	148.73	71.63	77.10	267492.	1076735.	10000.	0.	45.80	24196.	1100930.	

					PLAI	I DE RE	GULATIO	N ĐU SAIN	I-LAURENI	RYZE 1A11	MAFC DE	<i>,</i>			
AN	MOIS	APPO CORNWALL	RTS # ST~FRANC.	PERTES * CHENEAUX	AMONT		BEAUHARNO CHUTE	DIS TURBINE	ENERGIE	TURBINE	LES CEDE DEVERSE		ENERGIE	TOTAL ENERGIE	
1968	1	244000.	2381.	2500,	146.93	70 52	76.40	230000.	924417.	13881.	0.	45.13	32615.	95 7032.	
1968	ż	248000.	3333.	2500	147.52		76.97	235000.	887887.	13833.	õ.	45, 13	30415.	918303.	
1968	3	234000.	14340.	2800.	148.08	70.55	77.53	235540.	955909.	10000.	ő.	45.80	24196.	980105.	
1968	ŭ	254000.	6960.	3100.	148.47	70.97	77.50	247860.	972136.	10000.	o.	45.80	23415.	995551.	
1968	5	232000.	3211.	3200.	149.09		79.61	222011.	918546.	10000.	0.	39.00	19685.	938231.	
1968	6	228000.	1174.	3300.	149.46	69.15	80.31	215874.	870093.	10000.	0.	39.00	19050.	889143.	
1968	7	248000.	2353.	3300.	149.34		79.64	237053.	980254.	10000.	Q.	39.00	19685.	999939.	
1968	8	257000.	1216.	3300.	149.37	69.75	79.62	244916.	1011586.	10000.	o.	39.00	19685.	1031271.	
1968	9	265000.	1094.	3200.	149.35	69.91	79.44		1007861.	10000.	0.	39.00	19050.	1026911.	
1968	10	256000.	1496.	3200.	149.23	69.65	79.58		1008777.	10000.	õ.	39.00	19685. 23415.	1028462. 993132.	
1968	11	250000.	6289.	3200.	149.02	69.65	79.37	243089.	969717.	10000.	0. 0.	45.80 45.80	24196.	1027553,	
1968	12	253000.	5702.	2900.	148.70	70.40	78.30	245602.	1003358.	10000.	U.	47.60	24170.	1027773.	
1969	1	232000.	4074.	2500.	147.02	69.81	77.21	223574.	904810.	10000.	0.	45.80	24196.	929006.	
1969	2	251000.	5592.	2500.	147.52		77.12	235000.	858416.	19092.	Q.	44.22	39282.	897698.	
1969	3	249000.	9227.	2800.	148.04		77.74	240000.	975480.	15427.	Q.	44.86	35893.	1011373.	
1969	4	259000.	23008.	3100.	148.47		77.02		1046459.	10000.	o.	45.80	23415.	1069874. 1078753.	
1969	5	270000.	5432.	3200.	148.84	71.48	77.37		1059069.	10000. 10000.	0. 0.	39.00	19685. 19050.	1078733.	
1969	6	284000.	4314.	3300.	149.12		78.10	2/5014.	1078064. 1141675.	10000.	0. 0.	39.00 39.00	19685.	1161359.	
1969	7	293000.	1793.	3300.	149.30		78.48		1130057.	10000.	ö.	39.00	19685.	1149741.	
1969	8	290000.	1146. 1082.	3300. 3200.	149.38 149.37	70.69	78.69 79.26		1036333.	10000.	ŏ.	39.00	19050.	1055382.	
1969 1969	9 10	273000. 251000.	1681.	3200. 3200.	149.25	60.60	79.65	239481.	990152.	10000.	ŏ.	39.00	19685.	1009837.	Ä
1969	11	242000.	5632.	3200.	149.07	AB 8A	79.21	234432.	934728.	10000.	ŏ.	45.80	23415.	958144.	
1969	12	237000.	2556.	2900.	148.82	70.15	78.67	226656.	929532.	10000.	ŏ.	45.80	24196.	953728.	Ċ
	,_	237000.													•
1970	1	223000.	1378.	2500.	147.26	69.66	77.60	211878.	859586.	10000.	o.	45.80	24196.	883782.	
1970	2	229000.	2572.	2500.	147.76	69.75	78.01	219072.	806414.	10000.	o.	45.80	21854.	828268. 943059.	
1970	3	228000.	9387.	2800.	148.22	69.81	78.41	224587.	918863.	10000.	o.	45.80	24196. 23415.	987150.	
1970	4	232000.	25566.	3100.	148.48		78.04	244466. 234033.	963734. 955 8 44.	10000. 10000.	0. 0.	45.80 39.00	19685.	975529.	
1970	5	242000.	5233.	3200. 3300.	148.93 149.24	70.09	78.24 79.18	230393.	918575.	10000.	ŏ.	39.00	19050.	937625.	
1970	6	242000.	1693. 2093.	3300. 3300.	149.24		79.13	241793.	994719.	10000.	ŏ.	39.00	19685.	1014404.	
1970	8	253000.	2093. 1158.	3300. 3300.	149.36	70.10	79.20	249858.		10000.	ŏ.	39.00	19685.	1047081.	
1970 1970	9	262000. 258000.	1893.	3200.	149.35	60 80	79.54	246693.	985116.	10000.	ŏ.	39.00	19050.	1004165.	
1970	10	260000.	2796.	3200.	149.23		79.27	249596.		10000.	Ŏ.	39.00	19685.	1046640.	
1970	11	264000.	3547.	3200.	149.02	70.21	78.81		1007823.	10000.	Ö.	45.80	23415.	1031238.	
1970	12	254000.	2516.	2900.	148.70		78.12	243616.	993138.	10000.	0.	45.80	24196.	1017333.	
		0211000	04.65	2500.	147.02	20.05	76.92	223963.	904112.	10000.	0.	45.80	24196.	928308.	
1971	1	234000.	2463.	2500. 2500.	147.02		77.13	234786.	857658.	10000.	ŏ.	45.80	21854.	879512.	
1971	2 3	245000.	2286. 4871.	2800.	147.53	71 02	77.03	240000.	969530.	22071.	ŏ.	43.70	49487.	1019017.	
1971 1971	ŭ	260000. 268000.	32135.	3100.	148.47		76.41		1106211.	10000.	ŏ.	45.80	23415.	1129626.	
1971	5	284000.	9939.	3200.	148.84	72.13	76.71	280739	1122718.	10000.	ŏ.	39.00	19685.	1142402.	
1971	6	272000.	1606.	3300.	149.12		78.71		1029314.	10000.	ö.	39.00	19050.	1048364.	
1971	ž	262000.	940.	3300.	149.29	69.83	79.46	249640.	1028810.	10000.	ō.	39.00	19685.	1048494.	
1971	à	257000.	1096.	3300.	149.37	69.65	79.72	244796.	1012031.	10000.	o.	39.00	19685.	1031715.	
1971	9	265000.	1602.	3200.	149.35	69.88	79.47		1010018.	10000.	o.	39.00	19050.	1029068.	
1971	10	262000.	935.	3200.	149.23	69.78	79.45		1029109.	10000.	o.	39.00	19685.	1048793.	
1971	11	257000.	1060.	3200.		69.63	79.39	244860.	976719.	10000.	o.	45.80	23415.	1000134.	
1971	12	243000.	4007.	290 0.	148.75	70.03	78. 72	234107.	960284.	10000.	0.	45.80	24196.	984480.	

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		APPO	RTS #	PERTES *		Е	EAUHARN	015	*		LES CEDR	ES		TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE		ENERGIE	ENERGIE	
	_								0/0/75		_				
1972	1	221000.	3406.	2500.	147.26		77.96	211906.	862675.	10000.	o.	45.80	24196.	886871.	
1972	2	228000.	2003.	2500.	147.79		78.19	217503.	830557.	10000.	Q.	45.80	22635.	853192.	
1972	3	251000.	3626.	2800.	148.04		77.67	240000.	974957.	11826.	Ο.	45.48	28191.	1003148.	
1972	4	270000.	31468.	3100.	148.47	71.78	76.69	288000.		10368.	0.	45.74	24199.	1136214.	
1972	5	288 000.	9939.	3200.	146.84		76.05	284739.		10000.	0.	39.00	19685.	1151247.	
1972	6	301000.	7150.	3300.	149.12		77.42	288000.	1118433.	16850.	0.	39.00	32084.	1150517.	
1972	7	311000.	6521.	3300.	149.30	71.88	77,42	288000.	1155741.	26221.	0.	39.00	51577.	1207317.	
1972	8	310000.	7071.	3300.	149.38	71,60	77.78	288000.		25771.	o.	39.00	50692.	1209759.	
1972	9	308000.	1378.	3200.	149.37	71.27	78.09	288000.	1124500.	18178.	o.	39.00	34611.	1159111.	
1972	10	301000.	2824.	3200.	149.25	71.25	78.00	288000.	1161157.	12624.	ŏ.	39.00	24845.	1186001.	
1972	11	289000.	9075.	3200.	149.04		77.62	284875.		10000.	ŏ.	45.80	23415.	1132562.	
1972	12	270000.	5735.	2900.	148.73		77.25	262835.	1060300	10000.	ŏ.	45.80	24196.	1084585	
.,,,		2,000.	3,55.	2,00.		40	*****				٠.	47.00	24130.	1004303.	
1973	1	250000.	10546.	2500.	146.93	71.11	75.82	230000.	919784.	28046.	0.	42.66	61029.	980813.	
1973	2	284000.	6751.	2500.	147.52	72.06	75.46	235000.	846334.	50000 .	3251.	38.28	87027.	933361.	
1973	3	29800 0.	23083.	2800.	148.04	73.76	74.29	240000.	947711.	50000.	28283.	33.92	85761.	1033472.	
1973	4	324000.	12423.	3100.	148.47	73.07	75.39	288000.	1100989.	45323.	O.	39.66	87834.	1188822.	
1973	5	337000.	8229.	3200.	148.84		75.85	288000.		54029.	õ.	39.00	106227.	1247856.	
1973	6	350000.	8948	3300.	149,12		76.43	288000.		60000.	7648.	39.00	114153.	1223939.	
1973	7	350000.	1953.	3300.	149.30		77.04	288000.		60000.	653.	39.00	117958.	1270233.	
1973	8	324000.	1941.	3300.	149.38	71 45	77.93	288000.		34641.	ő.	39.00	68128.	1228605.	
1973	ğ	310000.	1861.	3200.	149.37	71 02	78.35	266000.		20661.	ŏ.	39.00	39335.	1166133.	
1973	10	294000.	2676.	3200.	149.25		78.46	263476.		10000.	ŏ.	39.00	19685.	1168487.	
1973	11	282000.	3 89 0.	3200.	149.04		78.43	272690.		10000.	ŏ.	45.80	23415.	1095925.	
1973		264000.	6990.	2900.	148.72	70.01	77.58	258090.		10000.				1069253.	
19/3	12	204000.	0990.	2900.	140.72	/1.14	11.70	27 0 090.	1042026.	10000.	٥.	45.80	241 9 6.	1009273.	
1974	1	239000.	9800.	2500.	146.93	70.40	76.53	230000.	925403.	16300.	0.	44.71	37725.	963129.	
1974	ż	268000.	6990.	2500	147.52		76.32	235000.	852519.	37490.	õ.	41.02	70408.	922927.	
1974	3	296000.	11270.	2800.	148.04		75.46		956792.	50000.	14470.	36.33	91347.	1048139.	
1974	ŭ	308000.	17210.	3100.	148.47		75.65	288000.		34110.	ŏ.	41.61	69756.	1172873.	
1974	3	308000.	11070.	3200.	148.84	72 01	74.94	288000. 1	1133738	27870.	ŏ.	39.00	54818.	1188556	
1974	6	328000.	4100.	3300.	149.12	73.71	76.07	288000.		40800.	ŏ.	39.00	77644.	1184385.	
1974	7	336000.	2480.	3300.	149.30		77.22	288000.		47180.	ŏ.	39.00	92770.	1246657.	
1974	á	330000.	2980.	3300.	149.38		77.93	288000.	115000. 1160b78	41680.	ŏ.	39.00	81962.	1242439.	
			3050.	3200. 3200.						21850.	ŏ.	39.00	41597.	1169782.	
1974 1974	.9	310000. 288000.	3620.	3200. 3200.	149.37 149.25		78.50 78.79	288000. 1 278420.		10000.		39.00	19685.	1152803.	
	10										o.				
1974	11	275000.	13400.	3200.	149.04	70.67	78.38	275200.		10000.	Q.	45.80	23415.	1104600.	
1974	12	278000.	11170.	290 0.	148.73	/1.63	77.10	276270. 1	109660.	10000.	0.	45.80	24196.	1133855.	
1975	1	246000.	10810.	2500.	146.93	70 62	76.31	230000.	923680.	24310.	0.	43.31	53888.	977568.	
1975	ż	250000.	7225.	2500.	147.52		76.91		656614.	19725.	ŏ.	44.11	40445.	897259	
1975	3	279000.	10680.	2800.	148.04		76.23	240000.	962958.	46880.	ŏ.	39.39	93176.	1056133.	
1975	3 4	302000.	14280.		148.47	72 24	76.13	288000. 1		25180.	ŏ.	43.16	53781.	1160988.	
				3100.	140.4/	72.34					ŏ.	39.00	33547.	1183280.	
1975	5	304000.	4250.		148.84		76.76	288000.		17050.			33949.	1153281.	
1975	6	308000.	1130.	3300.	149.12		77.52	288000. 1	117333.	17830.	o.	39.00			
1975	1	287000.	3680.	3300.	149.30		78.74	277380.		10000.	o.	39.00	19685.	1148414.	
1975	8	282000.	2740.	3300.	149.38		79.15	271440.		10000.	Q.	39.00	19685.	1129910.	
1975	. 9	285000.	5210.	3200.	149.37		78.95	277010. 1		10000.	Q.	39.00	19050.	1112007.	
1975	10	293000.	9730.	3200.	149.25		78.51	288000. 1		11530.	Q.	39.00	22693.	1188604.	
1975	11	287000.	12670.	3200.	149.04		78.22	286470.		10000.	o.	45.80	23415.	1143672.	
1975	12	2640 00.	12240.	290 0.	148.73	71.32	77.41	263340. 1	U63664.	10000.	٥.	45.80	24196.	1087859.	

	*	APPO	RTS *	PERTES *		6	BEAUHARNO	is			LES CEDR	ES		TOTAL
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE
1976	1	244000.	6200.	2500.	146.93		75.97	230000.	920995.	17700.	0.	44.46	40634.	961629.
1976	2	259000.	12840.	2500.	147,52	71.39	76.14	235000.	881578.	34340.	0.	41.57	67810.	949389.
1976	3	2 8900 0.	19310.	2800.	148,04	73.02	75.03	240000.	953406.	50000.	15510.	36.14	90904.	1044310.
1976	4	30600 0.	13210.	3100.	148,47	74.01	74.46	288000.	1093247.	28110.	0.	42.65	59177.	1152423.
1976	5	328000.	11460.	3200.	148,84	73.43	75.42	288000.	1137876.	48260.	0.	39.00	94892.	1232768.
1976	6	348000.	2850.	3300.	149,12	72.51	76.61	288000.	1111321.	59550.	0.	39.00	113298.	1224618.
1976	7	350000.	5520.	3300.	149.30	72.24	77.06	288000.	1152505.	60000.	4220.	39.00	117958.	1270463.
1976	8	326000.	9910.	3300.	149.38	71.48	77.91	288000.	1160242.	44610.	O.	39.00	87720.	1247961.
1976	9	309000.	10770.	3200.	149.37	71.05	78.32	288000.	1126567.	28570.	o.	39.00	54382.	1180948.
1976	10	302000.	9920.	3200.	149.25	71.10	78.16	288000.	1162577.	20720.	Ö.	39.00	40~62.	1203339.
1976	11	287000.	9240.	3200.	149.04	70.67	78.38	283040.	1109415.	10000.	ø.	45.80	23415.	1132830.
1976	12	233000.	5150.	2900.	148.84	70.28	78.56	225250.	922868.	10000.	Ö.	45.80	24196.	947064.

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		APPO	RTS *	PERTES *		Е	EAUHARNO	ois	*		LES CEDR	ES	*	TOTAL
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE
****	1	216416.	3183.	2500.	147.41	69.18	78.23	206446.	841552.	10652.	0.	45.69	25558.	867110.
****	5	227987.	2970.	2500.	147.91	69.44	78.47	215162.	801685.	13253.	42.	45.23	28083.	829768.
****	3	233207.	10583.	2800.	148.33	69.94	78.38	223226.	911826.	17008.	757.	44.45	37450.	949276.
***	4	240052.	16130.	3100.	148.72	70.69	78.03	241525.	948337.	11556.	0.	45.53	26438.	974775.
***	5	247156.	5642.	3200.	149.17	70.92	78.25	237982.	966718.	11617.	0.	39.00	22863.	989582.
***	6	252428.	2616.	3300.	149.39	70.31	79.09	239303.	948196.	12341.	99.	39.00	23503.	971700.
***	7	256272.	1637.	3300.	149.50	69.87	79.63	242136.	996705.	12410.	63.	39.00	24422.	1021127.
***	8	257649.	1440.	3300.	149.54	69.64	79.90	243878.	1006580.	11911.	Ö.	39.00	23441.	1030021.
****	9	254922.	1394.	3200.	149.50	69.51	79.99	242368.	969672.	10748.	0.	39.00	20473.	990146.
***	10	247701.	2286.	3200.	149.41	69.45	3.96	236594.	978769.	10193.	o.	39.00	20064.	998834.
***	11	240207.	3784.	3200.	149.25	69.46	79.79	230792.	922783.	10000.	0.	45.80	23415.	946197.
****	12	230818.	3461.	2900.	149.00	69.66	79.34	221379.	911827.	10000.	Ó.	45.80	24195.	936023.
****	****	242068.	4594.	3042.	148.93	69.84	79.09	231732.	933720.	11807.	80.	42.21	24992.	958713.

MOYENNE MENSUELLE ET ANNUELLE DES 77 ANNEES ETUDIEES

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CAT1

											,				
	*	APPO	RTS *	PERTES *			BEAUHARN	018	*		LES CEDA	ES	*	TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE	
1900	1	216000.	4147.	2500.	147.36	69.11	78.25	207647.	847115.	10000.	0.	45.80	24196.	871311.	
1900	2	233000.	6048.	2500.	147.63		78.00	226548.	863912.	10000.	0.	45.80	22635.	886547.	
1900	3	242000.	13527.	2800.	148.04	69.63	78.41	240000.	981291.	12727.	0.	45.33	30140.	1011431.	
1900	4	251000.	10058.	3100.	148.47		77.50	247958.	972505.	10000.	0.	45.80	23415.	995920.	
1900	5	258000.	4543.	3200.	148.84	71.32	77.51	249343.	1010469.	10000.	٥.	39.00	19685.	1030153.	
1900	6	246000.	2040.	3300.	149.19	70.34	78.85	234740.	932908.	10000.	0.	39.00	19050.	951957.	
1900	7	243000.	1407.	3300.	149.40	70.08	79.31	231107.	953289.	10000.	0.	39.00	19685.	972974.	
1900	8	250000.	1335.	3300.	149.41	69.98	79.43	238035.	982323.	10000.	0.	39.00	19685.	1002008.	
1900	9	254000.	1217.	3200.	149.36	69.65	79.71	242017.	968554.	10000.	0.	39.00	19050.	987604.	
1900	10	246000.	1747.	3200.	149.29	69.58	79.71	234547.	970764.	10000.	0.	39.00	19685.	990449.	
1900	11	237000.	4782.	3200.	149.12	69.70	79.42	228582.	913442.	10000.	0.	45.80	23415.	936858.	
1900	12	249000.	3387.	2900.	148.72		78.50	239487.	980026.	10000.	0.	45.80	24196.	1004222.	
1901	1	219000.	1789.	2500.	147.34	69.11	78.24	208289.	849691.	10000.	0.	45.80	24196.	873887.	
1901	2	222000.	1446.	2500.	147.93		79.13	210946.	784244.	10000.	0.	45.80	21854.	806098.	
1901	3	206000.	12813.	2800.	148.60	68.52	80.08	206013.	855431.	10000.	0.	45.80	24196.	879627.	
1901	4	232000.	17663.	3100.	148.54	71.12	77.42	236563.	928134.	10000.	0.	45.80	23415.	951549.	
1901	5	248000.	5465.	3200.	148.88		77.30	240265.	972857.	10000.	0.	39.00	19685.	992541.	
1901	6	255000.	2414.	3300.	149.13	70.89	78.23	244114.	963968.	10000.	0.	39.00	19050.	983017.	
1901	7	259000.	1309.	3300.	149.29	69.88	79.41	247009.	1017999.	10000.	0.	39.00	19685.	1037684.	
1901	8	250000.	1381.	3300.	149.41		80.06	238081.	988186.	10000.	0.	39.00	19685.	1007871.	
1901	9	252000.	1424.	3200.	149.37	69.45	79.92	240224.	963448.	10000.	0.	39.00	19050.	982498.	•
1901	10	236000.	2638.	3200.	149.38	69.04	80.34	225438.	939091.	10000.	0.	39.00	19685.	958776.	À
1901	11	217000.	2473.	3200.	149.49	68.64	80.85	206273.	835327.	10000.	0.	45.80	23415.	858742	5
1901	12	211000.	3728.	29 00.	149.26	68.98	80.28	201828.	839214.	10000.	0.	45.80	24196.	863410.	7
1902	1	210000.	2848.	2500.	147.56		78.76	200348.	820221.	10000.	0.	45.80	24196.	844417.	
1902	2	207000.	1974.	2500.	148.32		79.95	196474.	734692.	10000.	0.	45.80	21854.	756547.	
1902	3	209000.	21143.	2800.	148.35		78.35	217343.	888491.	10000.	0.	45.80	24196.	912687.	
1902	4	218000.	12959.	3100.	148.80		78.44	217859.	862599.	10000.	0.	45.80	23415.	886014.	
1902	5	206000.	6190.	3200.	149.60		79.44	198990.	819996.	10000.	0.	39.00	19685.	839680.	
1902	6	211000.	2696.	3300.	149.82	69.96	79.86	200396.	802775.	10000.	0.	39.00	19050.	821825.	
1902	7	244000.	1828.	3300.	149.38		79.27	232528.	958714.	10000.	0.	39.00	19685.	978399.	
1902	8	2880 00.	1209.	3300.	149.38	70.61	78.77	275909.	1123518.	10000.	0.	39.00	19685.	1143202.	
1902	9	284000.	1132.	3200.	149.37		79.23	271932.	1076989.	10000.	0,	39.00	1 9 050.	1096038.	
1902	10	270000.	1659.	3200.	149.25		79.34		1062246.	10000.	0.	39.00	19685.	1081930.	
1902	11	254000.	2763.	3200.	149.02	69.86	79.16	243563.	969780.	10000.	0.	45.80	23415.	993196.	
1902	12	241000.	2992.	2900.	148.78	70.18	78.59	231092.	946963.	10000.	0.	45.80	24196.	971159.	
1903	1	217000.	2414.	2500.	147.38		78.30	206914.	844422.	10000.	Q.	45.80	24196.	868618.	
1903	2	234000.	4432.	2500.	147.64		78.04	225932.	832153.	10000.	0.	45.80	21854.	854007.	
1903	3	258 000.	19156.	2800.	148.04	71.75	76.29	240000.	963457.	34356.	Q.	41.56	72515.	1035973.	
1903	4	278000.	9859.	3100.	148.47	71.73	76.74		1065313.	10000.	0.	45.80	23415.	1088728.	
1903	5	282000.	787.	3200.	148.84	71.48	77.37		1086995.	10000.	Q.	39.00	19685.	1106679.	
1903	6	270000.	1253.	3300.	149.11		78.37		1017594.	10000.	0.	39.0 0	19050.	1036644.	
1903	7	2690 00.	958.	3300.	149.29		78.80		1050349.	10000.	0.	39.00	19685.	1070033.	
1903	8	278000.	900.	3300.	149.38	70.31	79.07		1087290.	10000.	Q.	39.00	19685.	1106974.	
1903	9	2 8500 0.	676.	<i>3200</i> .	149.37	70.08	79.28	272476.		10000.	0.	39. 00	19050.	1098489.	
1903	10	27300 0.	1045.	3200.	149.25	70.11	79.14		1069687.	1 000 0.	0.	39.00	19685.	1089371.	
1903	11	253000.	659.	3200.	149.03		79.63	240459.	961825.	10000.	0.	45.80	23415.	985240.	
1903	12	218000.	523.	2900.	149.17	68.55	80.62	205623.	858409.	10000.	ο.	45.80	24196.	882604.	

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATI

					PLA	A DE HE	EGULATIO	N DU SAIN	II - LAURENI	ERIE 25 C	ATI				
	*	APPO	RTS *	PERTES *		F	SEAUHARNO	215	*		LES CEDA	FS	*	TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE		ENERGIE	ENERGIE	
		00111111112			,			(51.51.11			021002	0.1012	211211212	E 11C.1.01C	
1904	1	210000.	981.	2500.	147.61	68.46	79.15	198481.	815431.	10000.	0.	45.80	24196.	839627.	
1904	2	219000.	1642.	2500.	148.00	68.71	79.29	208142.	802434.	10000.	0.	45.80	22635.	825068.	
1904		235000.	11724.	2800.	148,10	69.72	78.38	233924.	956586.	10000.	0.	45.80	24196.	980782.	
1904	Ų.	271000.	16601.	3100.	148,47	71.86	76.61	274501.	1063309.	10000.	0.	45.80	23415.	1086724.	
1904	5	287000.	7910.	3200.	148.84	73.25	75.59	281710.	1116542.	10000.	0.	39.00	19685.	1136226.	
1904	6	294000,	2937.	3300.	149.12	73.00	76.12	283637.	1091812.	10000.	0.	39.00	19050.	1110861.	
1904	7	297000,	1636.	3300.	149.30	71.32	77.98	285336.	1151135.	10000.	0.	39.00	19685.	1170819.	
1904		306000、	1244.	3300.	149.38	71.02	78.36	288000.	1164507.	15944.	0.	39.00	31372.	1195879.	
1904	9	300000,	1730.	3200.	149.37		78.60		1129112.	10530.	0.	39.00	20058.	1149170.	
1904	10	284000.	3485.	3200.	149.25		78.41		1114110.	10000.	0.	39.00	19685.	1133794.	
1904	11	254000.	2265.	3200.	149.02	69.83	79.19	243065.		10000.	0.	45.80	23415.	99 1507.	
1904	12	213000.	928.	2900.	149.28	68.80	80.48	201028.	837525.	10000.	0.	45.80	24196.	861721.	
1905	1	210000.	1258.	2500.	147,60	Ca	78.99	198758.	815294.	10000.	0.	45.80	24196.	839490.	
1905	ż	210000.	1498.	2500. 2500.	148.24		79.91	198998.	744186.	10000.	ő.	45.80	21854.	766041.	
1905	3	204000.	9222.	2800.	148.75		80.39	200422.	834097.	10000.	ŏ.	45.80	24196.	858293.	
1905	4	222000.	14965.	3100.	148.70		78.84	223865.	889893.	10000.	ŏ.	45.80	23415.	913308.	
1905	5	231000.	3726.	3200.	149.10		78.78	221526.	909444.	10000.	ö.	39.00	19685.	929129.	
1905	6	251000.	1762.	3300.	149.15	70.36	78.79	239462.	950745.	10000.	ŏ.	39.00	19050.	969794.	
1905	7	276000.	1075.	3300.	149.30		78.91	261775	1078843.	10000.	ő.	39.00	19685.	1098527.	
1905	á	290000.	915.	3300.	149.38		78.92		1131328.	10000.	ö.	39.00	19685.	1151012.	
1905	9	291000.	952.	3200.	149.37	70.41	78.95	278752	1099262.	10000.	ŏ.	39.00	19050.	1118311.	
1905	1ó	274000.	1741.	3200.	149.25	70 01.	79.25	262541	1077158.	10000.	ŏ.	39.00	19685.	1096842.	1
1905	11	253000.	2556.	3200.	149.02	60.60	79.42	242356.	967346	10000.	ŏ.	45.80	23415.	990761.	Ŧ
1905	12	233000.	2403.	2900.	148.87	69.35	79.52	222503.	919774.	10000.	ŏ.	45.80	24196.	943970.	0
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1906	1	220000.	2886.	2500.	147.29	69.20	78.09	210386.	857344.	10000.	0.	45.80	24196.	881540.	
1906	2	251000.	2299.	2500.	147.52		77.49	235000.	861187.	15799.	0.	44.79	33126.	894314.	
1906	3	247000.	8922.	2800.	148.04	69.75	78.29	240000.	980225.	13122.	0.	45.26	30990.	1011216.	
1906	4	236000.	14699.	3100.	148.53		78.72	237599.	942949.	10000.	0.	45.80	23415.	966364.	
1906	5	2280 00.	3648.	3200.	149.15	70.39	78.76	218448.	896512.	10000.	0.	39,00	19685.	916197.	
1906	6	233000.	1951.	3300.	149.36		78.95	221651.	881927.	10000.	o.	39.00	19050.	900976.	
1906	7	251000.	1397.	3300.	149.33	69.78	79.55	239097.	987673.	10000	o.	39.00	19685.	1007358.	
1906	8	264000.	771.	3300.	149.36	69.60	79.76	251471.		10000.	o.	39.00	19685.	1058499.	
1906	9	255000.	801.	3200.	149.36		80.14	242601.	974579.	10000.	o.	39.00	19050.	993629.	
1906	10	237000.	1719.	3200.	149.38	68.79	80.59	225519.	941685.	10000.	o.	39.00	19685.	961370.	
1906	11	240000.	1237.	3200.	149, 13	68.94	80.18	228037.	917825.	10000.	0.	45.80	23415.	941241.	
1906	12	230000.	2238.	29 00.	148.92	69.11	79.81	219338.	909179.	10000.	0.	45.80	24196.	933375.	
1907	1	220000.	2719.	2500.	147.30	69.11	78.19	210219.	857426.	10000.	0.	45.80	24196.	881621.	
1907	2	250000.	1947.	2500.	147.52		77.96	235000.	864695.	14447.	0.	45.03	30548.	895243.	
1907	3	242000.	10545.	2800.	148.04	69.54	78.51	239745.	981090.	10000.	o.	45.80	24196.	1005286.	
1907	4	246000.	15996.	3100.	148.46	70.18	78.28	248896.	982629.	10000.	ø.	45.80	23415.	1006044.	
1907	5	240000.	3768.	3200.	148.97		78.10	230568.	940651.	10000.	0.	39.00	19685.	960336.	
1907	6	247000.	1955.	3300.	149.18	70.69	78.49	235655.	933439.	10000.	o.	39.00	19050.	952489.	
1907	7	264000.	1199.	3300.	149.28	70.39	78.90	251899.	1032645.	10000.	ó.	39.00	19685.	1052330.	
1907	8	282000.	784.	3300.	149.38		79.17		1103042.	10000.	0.	39.00	19685.	1122726.	
1907	9	282000.	912.	3200.		70.13	79.23		1068842.	10000.	0.	39.00	19050.	1087891.	
1907	10	280000.	1924.	3200.	149.25	70.36	78.89		1097538.	10000.	0.	39.00	19685.	1117222.	
1907	11	278000.	3263.	3200.		70.56	78.48		1056020.	10000.	o.	45.80	23415.	1079435.	
1907	12	256000.	3814.	290 0.	148.70	70.52	78.17	246914.	1006662.	10000.	0.	45.80	24196.	1030857.	

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATT

					PLAN	OE RE	EGULATION	DU SAINI	-LAURENT	ERIE 25 C	AII			
	*	APPO	RTS #	PERTES *			BEAUHARNO	us	*		LES CEDE	348		TOTAL
AN	MOIS		ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERGIE	TURBINE			ENERGIE	ENERGIE
1908	1	220000.	2386.	2500.	147.30		78.10	209886.	855343.	10000.	o.	45.80	24196.	879538.
1908	5	255000.	4609.	250 0.	147.52		77.43	235000.	891463.	22109.	o.	43.70	46365.	937828.
1908	3	260000.	17779.	2800.	148.04	70.46	77.58	240000.	974175.	34979.	o.	41.46	73610.	1047785.
1908 1908	4 5	274000.	10476.	3100.	148.47 148.84		77.14 75.09	271376.		10000. 10000.	0.	45.80 39.00	23415.	1079940.
1908	6	286000. 296000.	8095. 2615.	3200. 3300.	149,12	72 10	76.68	200097.	1109236. 1102519.	10000.	0. 0.	39.00	19685. 19050.	1128920. 1121568.
1908	7	302000.	1283.	3300.	149.30	71.20	78.10	288000.	1162073	11983.	o.	39.00	23584.	1185657.
1908	8	305000.	1045.	3300.	149.38		78.67		1167379.	14745.	ŏ.	39.00	29015.	1196393.
1908	ĝ	278000.	801.	3200.	149.37	69.86	79.51	265601.		10000.	ŏ.	39.00	19050.	1075227.
1908	10	250000.	467.	3200.	149.27	69.07	80.20	237267.	986150.	10000.	Ó.	39.00	19685.	1005835.
1908	11	217000.	296.	3200.	149.54		81.23	204096.	829531.	10000.	0.	45.80	23415.	852946.
1908	12	210000.	101.	290 0.	149.38	68.37	81.01	197201.	82555 9.	10000.	0.	45.80	24196.	849755.
1909	1	210000.	3914.	2500.	147.53	68.49	79.04	201414.	827043.	10000.	0.	45.80	24196.	851239.
1909	ź	207000.	4816.	2500.	148.23	68.46	79.77	199316.	744419.	10000.	õ.	45.80	21854.	766273.
1909	3	204000.	15078.	2800.	148.60		80.23	206278.	857822.	10000.	0.	45.80	24196.	882018.
1909	4	202000.	11783.	3100.	149.20	69.96	79.24	200683.	798982.	10000.	0.	45.80	23415.	822397.
1909	5	250000.	8696.	3200.	148.85		75.95	245496.	982390.	10000.	Q.	39.00	19685.	1002074.
1909	6	265000.	2857.	3300.	149.11		77.20	254557.	994943.	10000.	o.	39.00	19050.	1013992.
1909	7	265000.	1477.	3300.	149.28		78.97	253177.		10000.	0.	39.00	19685.	1058020.
1909 1909	8 9	266000. 253000.	965. 1175.	3300. 3200.	149.36 149.37	/U. 10	79.21 79.77	253665. 240975.	1042345. 965001.	10000. 10000.	0. 0.	39.00 39.00	19685. 19050.	1062029 . 984051 .
1909	10	236000.	1379.	3200. 3200.	149.40		80.30	224179.	933586.	10000.	ö.	39.00	19685.	933271.
1909	ii	221000.	2745.	3200.	149.40		80.68	210545.	851496.	10000	ŏ.	45.80	23415.	874911.
1909	12	216000.	1568.	2900.	149.19		80.27	204668.	851327.	10000.	ŏ.	45.80	24196.	875523.
1910	1	210000.	2324.	2500.	147.57	CO 77	78.80	199824.	818354.	10000.	0.	45.80	24196.	842550.
1910	2	222000.	2324. 3249.	2500. 2500.	147.89	69 02	78.97	212749.	789843.	10000.	ö.	45.80	21854.	811698.
1910	3	237000.	10045.	2800.	148.10		78.07	234245.	955226.	10000.	ŏ.	45.80	24196.	979422.
1910	ŭ	246000.	14994.	3100.	148.47		77.68	247894.	973735.	10000.	ŏ.	45.80	23415.	997151.
1910	Š	257000.	6148.	3200.	148.83	70.89	77.94	249948.	1016548	10000.	Ŏ.	39.00	19685.	1036233.
1910	6	252000.	2491.	3300.	149.14		78.83	241191.	957770.	10000.	0.	39.00	19050.	97682 0.
1910	7	230000.	1456.	3300.	149.58		80.64	218156.	911522.	10000.	Ģ.	39.00	19685.	931206.
1910	8	230000.	1280.	3300.	149.65		80.91	217980.	913214.	10000.	o.	39.00	19685.	932899.
1910	.9	238000.	1315.	3200.	149.50	69.07	80.43	226115.	912301.	10000.	o.	39.00	19050.	931351.
1910 1910	10	243000.	2813. 2737.	3200. 3200.	149.30 149.20		80.03	232613. 222537.	965770. 894722.	10000. 10000.	0. 0.	39.00 45.80	19685. 23415.	985454. 918137.
1910	11 12	233000. 216000.	929.	2900.	149.20		80.05 80.41	204029.	849780.	10000.	ö.	45.80	24196.	873976.
1310	12	2.0000.	727.	2,000.	177.21	00.00	90.41	204027.	049700.	10000.	٠.	47.00	24.70.	0.07.0.
1911	1	210000.	1282.	2500.	147.60		79.02	198782.	815643.	10000.	o.	45.80	24196.	839838.
1911	5	207000.	1578.	2500.	148.33	68.31	80.03	196078.	733703.	10000.	õ.	45.80	21854. 24196.	755557. 845226.
1911 1911	3 4	204000. 188000.	5492. 15527.	2800. 3100.	148.86 149.51	08.12	80.74 80.67	196692. 190427.	821030. 767538.	10000. 10000.	0. 0.	45.80 45.80	23415.	790954.
1911	5	194000.	3443.	3200.	150.07		80.04	184243.	760735.	10000.	ŏ.	39.00	19685.	780420.
1911	6	211000.	1779.	3200. 3300.	149.84	69.50	80.34	199479.	802896.	10000.	ŏ.	39.00	19050.	821945.
1911	7	219000.	1208.	3300.	149.81	68.79	81.02	206908.	867386.	10000.	ŏ.	39.00	19685	887071.
1911	ė	222000.	949.	3300.	149.81	68.54	81.27	209649.	881317.	10000.	ŏ.	39.00	19685.	901001.
1911	ğ	223000.	1159.	3200.	149.75	68.44	81.31	210959.	858613.	10000.	0.	39.00	19050.	877663.
1911	10	218000.	1738.	3200.	149.71		81.38	206538.	868972.	10000.	Q.	39.00	19685.	888657.
1911	11	218000.	2393.	3200.	149.47		81.08	207193.	841107.	10000.	0.	45.80	23415.	864522.
1911	15	225000.	3873.	2900.	148.97	ь9.32	79.65	215973.	893745.	10000.	0.	45.80	24196.	917940.

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATI

AN	#01S	APPO CORNWALL	RTS * ST-FRANC.	PERTES * CHENEAUX	AMONT	AVAL	EAUHARN CHUTE	OIS TURBINE	# ENERGIE	TURBINE	LES CEDR DEVERSE		ENERGIE	TOTAL ENERGIE	
1912	1	220000.	1934.	2500.	147.31 6		78.15	209434.	853781.	10000.	0.	45.80	24196.	877977.	
1912	2	234000.	1850.	2500.	147.68 6		78.52 79.04	223350. 227369.	855678. 935679.	10000. 10000.	0. 0.	45.80 45.80	22635. 24196.	878313.	
1912 1912	3	235000. 250000.	5169. 18341.	2800. 3100.	148.18 6 148.46 7		77.64		1001179.	10000.	ö.	45.80	23415.	959875. 1024594.	
1912	5	268000.	9384.	3200.	148.84 7		76.99	264184.		10000.	õ.	39.00	19685.	1082884.	
1912	6	281000.	3156.	3300.	149.12 7		76.96	270856.		10000	ŏ.	39.00	19050.	1072139.	
1912	7	297000.	1614.	3300.	149.30 7		78.23	285314.	1153412.	10000.	ŏ.	39.00	19685.	1173096.	
1912	8	294000.	1057.	3300.	149.38 7	0.56	78.82	281757.	1145802.	10000.	o.	39.00	19685.	1165486.	
1912	9	283000.	1527.	3200.	149.37 7		79.11		1073626.	10000.	0.	39.00	19050.	1092675.	
1912	10	279000.	3212.	3200.	149.25 7		79.07		1100277.	10000.	<u>o</u> .	39.00	19685.	1119961.	
1912	11	277000.	5268.	3200.	149.04 7		77.92		1054820.	10000.	٥.	45.80	23415.	1078235.	
1912	12	256 000.	4809.	2900.	148.70 7	0.86	77.84	247909.	100/634.	10000.	0.	45.80	24196.	1031830.	
1913	1	220000.	5811.	2500.	147.22 6		77.29	213311.	863090.	10000.	0.	45.80	24196.	887286.	
1913 1913	2	258000. 270000.	3726. 20 8 03.	2500. 2800.	147.52 7 148.04 7		76.91 76.44	235000. 240000.	856814. 964711.	24226. 48003.	0. 0.	43.33 39.19	48525. 94889.	905339. 1059600.	
1913	4	288000.	11544.	3100.	148.47 7		76.18	286444.		10000.	ö.	45.80	23415.	1125591.	
1913	5	295000.	6008.	3200.	148.84 7		76.63	287808.		10000.	0.	39.00	19685.	1167581.	
1913	é	299000.	2241.	3300.	149.12 7		77.87	287941.		10000.	ŏ.	39.00	19050.	1141345.	
1913	ž	288000.	1119.	3300.	149.30 7		78.96	275819.		10000.	ő.	39.00	19685.	1144700.	
1913	8	280000.	832.	3300.	149.38 6		79.50	267532.		10000.	O.	39.00	19685.	1118368.	
1913	9	272000.	1033.	3200.	149.37 6		79.64	259833.		10000.	0.	39.00	19050.	1054848.	- (
1913	10	259000.	2922.	3200.	149.23 6		79.73	248722.		10000.	ọ.	39.00	19685.	1047335.	11
1913	11	256000.	3900.	3200.	149.01 7		79.01	246700.	980461.	10000.	g.	45.80	23415.	1003877.	ŏ
1913	12	240000.	2533.	290 0.	148.79 7	0.12	78.67	229633.	941677.	10000.	0.	45.80	24196.	965873.	٠,
1914	1	215000.	2834.	2500.	147.42 6	8.83	78.59	205334.	840076.	10000.	0.	45.80	24196.	864271.	٠,
1914	2	234000.	1754.	2500.	147.69 6		78.39	223254.	824892.	10000.	o.	45.80	21854.	846746.	
1914	3	225000.	5120.	2800.	148.35 69	9.04	79.31	217320.	896427.	10000.	0.	45.80	24196.	920623.	
1914	4	244000.	16399.	3100.	148.47 70		78.44	247299.	977879.	10000.	0.	45.80	23415.	1001294.	
1914	5	255000.	2474.	3200.	148.85 70		78.29	244274.	997221.	10000.	o.	39.00	19685.	1016906.	
1914	6	246000.	1472.	3300.	149.20 69		79.65	234172.	937407.	10000.	g.	39.00	19050.	956456.	
1914	7	240000.	837. 894 .	3300.	149.44 69		80.29 80.90	227537. 221594.	947349. 92 822 7.	10000.	0.	39.00 39.00	19685. 19685.	967033. 947911.	
1914 1914	8 9	234000. 247000.	954.	3300. 3200.	149.59 68		80.49	234754.	947063.	10000. 10000.	0. 0.	39.00	19050.	966112.	
1914	10	241000.	1191.	3200.	149.34 6		80.52	228991.	955385.	10000.	ő.	39.00	19685.	975070.	
1914	iĭ	228000.	2064.	3200.	149.28 6		80.74	216864.	877789.	10000.	ŏ.	45.80	23415.	901204.	
1914	12	214000.	1562.	2900.	149.24 6		80.63	202562.	845792.	10000.	õ.	45.80	24196.	869988.	
1915	1	210000.	3706.	2500.	147.53 68	A.49	79.04	201206.	826203.	10000.	0.	45.80	24196.	850399.	
1915	ż	207000.	5193.	2500.	148.22 68		79.79	199693.	746033.	10000.	ŏ.	45.80	21854.	767887.	
1915	3	216000.	11267.	2800.	148.41 68		79.67	214467.	887630.	10000.	õ.	45.80	24196.	911826.	
1915	4	189000.	11575.	3100.	149.61 68	B. 29	81.32	187475.	760403.	10000.	ó.	45.80	23415.	783819.	
1915	5	192000.	3602.	3200.	150.14 66		81.30	182402.	763069.	10000.	0.	39.00	19685.	782754.	
1915	6	207000.	1692.	3300.	149.96 68		81.27	195392.	793489.	10000.	o.	39.00	19050.	812539.	
1915	7	215000.	920.	3300.	149.92 66		81.28	202620.	851280.	10000.	o.	39.00	19685.	870965.	
1915	8	228000.	677.	3300.	149.70 68		80.96	215377.	902707.	10000.	0. 0.	39.00	19685.	922392. 1031728.	
1915 1915	9 10	266000. 262000.	710. 5 8 9.	3200. 3200.	149.35 69 149.23 69		79.72 79.65		1012679. 1029589.	1 000 0. 10000.	U. O.	39.00 39.00	19050. 19685.	1049274.	
1915	11	247000.	1051.	3200. 3200.	149.23 69		79.94	234851.	942652.	10000.	0.	45.80	23415.	966067.	
1915	12	217000.	1864.	2900.	149.16 68		80.43	205964.	858198.	10000.	ő.	45.80	24196.	882394.	
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PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CAT1

	*	APPO	RTS #	PERTES *		8	EAUHARN	DIS	*		LES CEDR	RES	*	TOTAL
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERGIE	TURBINE			ENERGIE	ENERGIE
~"	71010	COMMACE	or thato.	ON ENTERNO										
1916	1	219000.	4284.	2500.	147.28	69.17	78.11	210784.	859187.	10000.	0.	45.80	24196.	883383.
1916		246000.	3453.	2500.	147.52		77.46	235000.	891703.	11953.	o.	45.46	26630.	918334.
1916		250000.	6961.	2800.	148.04		78.07	240000.	978370.	14161.	õ.	45.08	33212.	1011583.
1916		262000.	14205.	3100.	148.47		76.58		1021581.	10000.	ŏ.	45.80	23415.	1044996.
1916		280000.	6900.	3200.	148.84		75.67		1087658.	10000.	õ.	39.00	19685.	1107342.
1916		296000.	2549.	3300.	149.12		76.76		1102943.	10000.	ŏ.	39.00	19050.	1121992.
1916		30 60 00.	1574.	3300.	149.30		78.00		1161127.	16274.	ŏ.	39.00	32021.	1193148.
1916		310000.	815.	3300.	149.38		78.51	288000.	1165940	19515.	ŏ.	39.00	38393.	1204333.
1916		294000.	927.	3200.	149.37	70.31	79.06		1110906.	10000.	ŏ.	39.00	19050.	1129955.
			2051.	3200. 3200.	149.23		79.50	252851.		10000.	ŏ.	39.00	19685.	1061528.
1916		264000.	3192.	3200.	149.02		79.32	241992.	965074	10000.	ŏ.	45.80	23415.	988489.
1916		252000.			149.02		79.63	211906.	876514.	10000.	ŏ.	45.80	24196.	900709.
1916	12	222000.	2806.	2 9 00.	149.04	09.41	19.03	211900.	0/0514.	10000.	v.	43.00	24170.	300107.
1917		210000	3076.	2500.	147.55	69 711	78.81	200576.	821643.	10000.	0.	45.80	24196.	845839.
	1	210000.	2134.	2500. 2500.	147.87		78.89	213634.	792580.	10000.	ŏ.	45.80	21854.	814434.
1917	2	224000.			148.22		78.90	224794.	923865.	10000.	ő.	45.80	24196.	948060.
1917	3	230000.	7594.	2800.	148.47		71.27	265398.		10000.	0.	45.80	23415.	1059168.
1917	4	262000.	16498.	3100.					1045813.	10000.	ő.	39.00	19685.	1065497.
1917	5	267000.	5494.	3200.	148.84		77.14			10000.	ö.	39.00	19050.	1040589.
1917	6	272000.	2450.	3300.	149.12	/1.00	77.44	261150.	1021540.		ö.	39.00	19685.	1155636.
1917	7	293000.	1642.	3300.	149.30		77.93	281342.		10000. 18240.		39.00	35887.	1198017.
1917	8	308000.	1540.	3300.	149.38		78.11		1162131.	10240.	0.	39.00	19151,	1148959.
1917	9	300000.	1253.	3200.	149.37		78.68	288000.		10053.	o.		19685.	1141113.
1917	10	285000.	2993.	3200.	149.25		78.99	274793.		10000.	o.	39.00		1096194.
1917	11	283000.	2531.	3200.	149.04		78.60	272331.		10000.	o.	45.80	23415.	1031993.
1917	12	25 8 000.	1212.	290 0.	148.70	70.12	78.58	246312.	1007797.	10000.	0.	45.80	24196.	1031993.
					4		70.00	004570	0207/2	10000	^	45.80	24196.	862959.
1918	1	216000.	1070.	2500.	147.44		78.82	204570.	838763.	10000. 10000.	0.	45.80	21854.	802833.
1918	2	219000.	3353.	2500.	147.96		79.25	209853.	780979.		0.	44.50	40154.	1018525.
1918	3	252000.	8268.	2800.	148.04		78.07	240000.	978370.	17468.	٥,	45.80	23415.	1082206.
1918	4	271000.	14279.	3100.	148.47		77.07	272179.	1058791.	10000.	0.			1041480.
1918	5	260000.	4946.	3200.	148.83		77.74	251746.		10000.	o.	39.00	19685.	954494.
1918	6	2460 00.	2200.	3300.	149.19	70.11	79.08	234900.	935445.	10000.	٥.	39.00	19050.	
1918	7	248000.	1401.	3300.	149.35		79.39	236101.	974229.	10000.	0.	39.00	19685.	993913.
1918	8	252000.	900.	3300.	149.40		79.95	239600.	993298.	10000.	0.	39.00	19685.	1012983.
1918	9	260000.	1522.	3200.	149.35		79.69	248322.	992673.	10000.	o.	39.00	19050.	1011723.
1918	10	260 000.	4415.	3200.	149.23	70.31	78.92	251215.	1030134.	10000.	Q,	39.00	19685.	1049818.
1918	11	263000.	7483.	3200.	149.03		78.13	257283.		10000.	Q.	45.80	23415.	1036453.
1918	12	246000.	6238.	2900.	148.72	70.52	78.20	239338.	976778.	10000.	0.	45.80	24196.	1000973.
												45 00	24.106	002061
1919	1	220000.	3452.	2500.	147.28	69.41	77.86	210952.	857865.	10000.	o.	45.80	24196.	882061.
1919	2	249000.	1885.	2500.	147.52		77.68	235000.	862584.	13385.	Q.	45.21	28501.	891085.
1919	3	253000.	10480.	2800.	148.04	70.62	77.43	240000.	972877.	20680.	Q.	43.94	46707.	1019584.
1919	4	260000.	16789.	3100.	148.47		77.09	263689.		10000.	Q.	45.80	23415.	1051379.
1919	5	277000.	6768.	3200.	148.84		75.90	270568.		10000.	Q.	39.00	19685.	1097603.
1919	6	296000.	2751.	3300.	149.12		76.94	285451.		10000.	o.	39.00	19050.	1124249.
1919	Ž	302000.	1669.	3300.	149.30		78.41	288000.		12369.	Q.	39.00	24343.	1189268.
1919	8	295000.	900.	3300.	149.38		79.05	2826 00.	1151086.	10000.	0.	39.00	19685.	1170770.
1919	ğ	271000.	1012.	3200.	149.36	69.86	79.51	258812.		10000.	Q.	39.00	19050.	1049840.
1919	1Ó	252000.	2736.	3200.	149.24		79.52	241536.	997166.	10000.	0.	39.00	19685.	1016851.
1919	iĭ	237000.	3694.	3200.	149.13		79.33	227494.	908379.	10000.	0.	45.80	23415.	931794.
1919	12	213000.	1681.	2900.	149.26		79.91	201781.	835886.	10000.	0.	45.80	24196.	860082.
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PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATI

AN	MO1S	APPO CORNWALL	RTS * ST-FRANC.	PERTES *	AMONT		EAUHARN CHUTE		# ENERGIE	TURBINE	LES CEDR	ES CHUTE	ENERGIE	TOTAL ENERGIE	
1920 1920	1 2	210000. 207000.	918. 1278.	2500. 2500.	147.61 148.34		78.91 79.85	198418. 195778.	813166. 757322.	10000. 10000.	0. 0.	45.80 45.80	24196. 22635.	837361. 779957.	
1920	3	204000.	8627.	2 8 00.	148.77	68 86	79.91	199827.	827507.	10000.	0.	45.80	24196.	851703.	
1920	4	188000.	19470.	3100.	149.38	69 27	80.11	194370.	779636.	10000.	0.	45.80	23415.	803051.	
1920	5	194000	3454.	3200.	150.07		80.72	184254.	766441.	10000.	ŏ.	39.00	19685.	786126.	
1920	6	211000.	1996.	3300.	149.84	68.87	80.97	199696.	809016.	10000.	ŏ.	39.00	19050.	828066.	
1920	7	220000.	1017,	3300.	149.79	68.87	80.93	207717.	870002.	10000	ő.	39.00	19685.	889687.	
1920	8	234000.	987.	3300.	149.59	69.07	80.52	221687.	925198.	10000.	ō.	39.00	19685.	944882.	
1920	9	267000.	1184.	3200.	149.35	69.70	79.65	254984.	1017610.	10000.	0.	39.00	19050.	1036660.	
1920	10	266000.	2158.	3200.	149.23	69.63	79.61	254958.	1051062.	10000.	0.	39.00	19685.	1070746.	
1920	11	264000.	2242.	3200.	149.01		79.24		1006625.	10000	0.	45.80	23415.	1030041.	
1920	12	255000.	5378.	29 00.	148.70	70.37	78.33	247478.	1010227.	10000.	0.	45.80	24196.	1034423.	
1921 1921	1 2	220000.	2749. 1931.	2500. 2500.	147.29 147.52	69.04	78.25 77.83	210249. 235000.	858048. 863755.	10000. 14431.	0.	45.80 45.03	24196.	882243.	
1921	3	250000. 257000.	13560.	2800.	147.52	71 24	76.78	240000.	967490.	27760.	0.	42.71	30517. 60491.	894272. 1027981.	
1921	4	259000.	14187.	3100.	148.47		77.12	240000.	1014858.	10000.	0. 0 .	45.80	23415.	1038273.	
1921	5	247000.	1422.	3200.	148.92	70 56	78.35	235222.	961619.	10000.	ö.	39.00	19685.	981304.	
1921	6	236000.	1206.	3300.	149.32	69 35	79.97	223906.	899559.	10000.	ő.	39.00	19050.	918609.	
1921	7	238000.	635.	3300.	149.47	69 02	80.45	225335.	939671.	10000.	ŏ.	39.00	19685.	959356.	
1921	8	226000.	827.	3300.	149.73	68.61	81.12	213527.	896357.	10000.	ŏ.	39.00	19685	916041.	
1921	9	223000.	1014.	3200.	149.75		81.29	210814.	857825.	10000.	Õ.	39.00	19050.	876875.	
1921	10	223000.	2472.	3200.	149.59		81.03	212272.	890258.	10000.	õ.	39.00	19685.		ι'n
1921	11	221000.	2449.	3200.	149.40		80.74	210249.	850763.	10000.	o.	45.80	23415.	874178.	2
1921	12	218000.	1881.	290 0.	149.14	68.98	80.16	206981.	860216.	10000.	0.	45.80	24196.	884412.	Ÿ
1922	1	210000.	1060.	2500.	147.61	68.61	79.00	198560.	814493.	10000.	0.	45.80	24196.	838689.	
1922	2	207000.	1320.	2500.	148.34	68.43	79.91	195820.	731825.	10000.	0.	45.80	21854.	753679.	
1922	3	218000.	26997.	2800.	148.12	69.35	78.77	232197.	952943.	10000.	0.	45.80	24196.	977139.	
1922	4	238000.	16413.	3100.	148.50	71.55	76.95	241313.	942664.	10000.	0.	45.80	23415.	966079.	
1922	5	260000.	3547.	3200.	148.83	71.78	77.05		1010486.	10000.	o.	39.00	19685.	1030171.	
1922	6	264000.	11774.	3300.	149.12	70.56	78.56		1036056.	10000.	o.	39.00	19050.	1055106.	
1922	7	279000.	4152.	3300.	149.30		78.86	269852.		10000.	0.	39.00	19685.	1121242.	
1922 1922	8	276000. 278000.	8026. 3669.	3300. 3200.	149.38 149.37	(0.01	79.38 79.41		1109655. 1065869.	10000. 10000.	0.	39.00 39.00	19685. 19050.	1129339. 1084918.	
1922	9 10	267000.	3311.	3200. 3200.	149.24		79.59		1059290.	10000.	0. 0.	39.00	19685.	1078974.	
1922	11	238000.	4136.	3200.	149.12		80.20	228936.	921530.	10000.	Ŏ.	45.80	23415.	944946.	
1922	12	212000.	3798.	2900.	149.23	68.46	80.77	202898.	848089.	10000.	ő.	45.80	24196.	872285.	
1923	1	210000.	2188.	2500.	147.58		79.18	199688.	820823.	10000.	o.	45.80	24196.	845019.	
1923	2	207000.	640.	2500.	148.36	58.24	80.12	195140.	730721.	10000.	0.	45.80	21854.	752576.	
1923	3 4	204000.	3252. 25752.	2800.	148.93	58.24	80.69	194452.	810842.	10000.	٥.	45.80	24196.	835038. 832583.	
1923 1923	5	188000.		3100. 3200.	149.80		80.51	200652. 1 92 250.	809168.	10000.	0.	45.80 39.00	23415. 1 968 5.	808291.	
1923	6	195000. 210000.	10450. 5445.	3200. 3300.	149.77 (79.16 80.14	202145.	788607. 812348.	10000. 10000.	0. 0.	39.00	19050.	831397.	
1923	7	219000.	1202.	3300. 3300.	149.81	SA AG	80.92	206902.	866471.	10000.	ö.	39.00	19685.	886156.	
1923	8	222000.	844.	3300.	149.82	58.64	81.18	209544.	879989.	10000.	ŏ.	39.00	19685.	899674.	
1923	ğ	223000.	758.	3200.	149.76		81.04	210558.	854638.	10000.	ő.	39.00	19050.	873688.	
1923	1Ó	220000.	872.	3200.	149.69		81.20	207672.	872243.	10000.	ŏ.	39.00	19685	891927.	
1923	11	216000.	2353.	3200.	149.51		81.03	205153.	832197.	10000.	ŏ.	45.80	23415.	855612.	
1923	12	225000.	6246.	2900.	148.93		79.52	218346.	902520.	10000.	õ.	45.80	24196.	926716.	

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PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATI

AN	MOIS.	CORNWALL	RTS * ST-FRANC.	PERTES * CHENEAUX	AMONT		EAUHARNO CHUTE	IS TURBINE	ENERGIE	TURBINE	LES CEDR DEVERSE	ES CHUTE	ENERGIE *	TOTAL ENERGIE	
1916	,	219000.	4284.	2500.	147.28	60 17	78.11	210784	859187.	10000.	0.	45.80	24196.	883383.	
1916	ż	246000.	3453.	2500.	147.52		77.46	235000.	891703.	11953.	ŏ.	45.46	26630.	918334.	
1916	3	250000.	6961.	2800.	148.04		78.07	240000.	978370.	14161.	ő.	45.08	33212.	1011583.	
1916	ŭ	262000.	14205.	3100.	148.47		76.58		1021581.	10000.	ŏ.	45.80	23415.	1044996.	
1916	5	280000.	6900.	3200.	148.84		75.67		1087658.	10000.	ŏ.	39.00	19685.	1107342.	
1916	6	296000.	2549.	3300.	149.12	72 36	76.76		1102943.	10000.	ŏ.	39.00	19050.	1121992.	
1916	7	306000.	1574.	3300.	149.30		78.00		1161127.	16274.	ŏ.	39.00	32021.	1193148.	
1916	á	310000.	815.	3300.	149.38	70 87	78.51		1165940.	19515.	ŏ.	39.00	38393.	1204333.	
1916	ğ	294000.	927.	3200.	149.37	70.31	79.06		1110906.	10000.	ŏ.	39.00	19050.	1129955.	
1916	1Ó	264000.	2051.	3200.	149.23	69.73	79.50		1041844.	10000.	ŏ.	39.00	19685.	1061528.	
1916	11	252000.	3192.	3200.	149.02	69.70	79.32	241992.	965074.	10000.	õ.	45.80	23415.	988489.	
1916	12	222000.	2806.	2900.	149.04		79.63	211906.	876514.	10000.	Ŏ.	45.80	24196.	900709.	
1917	1	210000.	3076.	2500.	147.55		78.81	200576.	821643.	10000.	0.	45.80	24196.	845839.	
1917	2	224000.	2134.	2500.	147.67		78.89	213634,	792580.	10000.	o.	45.80	21854.	814434.	
1917	3	230000.	7594.	2800.	148.22		78.90	224794.	923865.	10000.	0.	45.80	24196.	948060.	
1917	4	262000.	16498.	3100.	148.47		77.27		1035753.	10000.	0.	45.80	23415.	1059168.	
1917	5	267000.	5494.	3200.	148.84 149.12		77.14	259294.		10000.	0. 0.	39.00	19685.	1065497.	
1917 1917	Ŷ	272000. 293000.	2450. 1642.	3300.			77.44		1021540.	10000. 10000.	ö.	39.00	19050.	1040589.	
1917	á	308000.	1540.	3300. 3300.	149.30 149.38		77.93 78.11		1135952. 1162131.	18240.	ö.	39.00 39.00	19685. 35887.	1155636. 1198017.	
1917	ş	300000.	1253.	3200. 3200.	149.37		78.68	288000.		10053.	ä.	39.00	19151.	1148959.	
1917	10	285000.	2993.	3200. 3200.	149.25		78.99	274793.		10000.	ŏ.	39.00	19685.	1141113.	
1917	iĭ	283000.	2531.	3200.	149.04		78.60	272331.		10000.	ő.	45.80	23415.	1096194.	Ŋ
1917	12	258000.	1212.	2900.	148.70		78.58	246312.		10000.	ŏ.	45.80	24196.	1031993.	Ä
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1918	1	216000.	1070.	2500.	147.44		78.82	204570.	838763.	10000.	o.	45.80	24196.	862959.	
1918	2	219000.	3353.	2500.	147.96		79.25	209853.	780979.	10000.	o.	45.80	21854.	802833.	
1918	3	252000.	8268.	2800.	148.04		78.07	240000.	978370.	17468.	o.	44.50	40154.	1018525.	
1918	4	271000.	14279.	3100.	148.47		77.07	272179.		10000.	o.	45.80	23415.	1082206.	
1918	5	260000.	4946.	3200.	148.83		77.74	251746. 234900.		10000.	0. 0.	39.00	19685.	1041480. 954494.	
1918 1918	6 7	246000. 248000.	2200. 1401.	3300. 3300.	149.19 149.35		79.08 79.39	236101.	935445. 974229.	10000. 10000.	ŏ.	39.00 39.00	19050. 19685.	993913.	
1918	8	252000.	900.	3300. 3300.	149.40		79.39	239600.	993298.	10000.	ö.	39.00	19685.	1012983.	
1918	ş	260000.	1522.	3200.	149.35	60 45	79.69	248322.	992673.	10000.	ŏ.	39.00	19050.	1011723.	
1918	10	260000.	4415.	3200.	149.23		78.92	251215.		10000.	ŏ.	39.00	19685	1049818.	
1918	11	263000.	7483.	3200.	149.03		78.13	257283.	1013038	10000.	ŏ.	45.80	23415.	1036453.	
1918	12	246000.	6238.	2900.	148.72		78.20	239338.	976778.	10000.	ŏ.	45.80	24196.	1000973.	
													•		
1919 1919	1 2	220000.	3452.	2500.	147.28		77.86	210952.	857865.	10000.	o.	45.80	24196.	882061.	
1919	3	249000.	1885.	2500.	147.52		77.68	235000.	862584.	13385.	o.	45.21	28501.	891085.	
1919	14	253000.	10480.	2800.	148.04		77.43	240000.	972877.	20680.	o.	43.94	46707.	1019584.	
1919	5	260000. 277000.	16789.	3100.	148.47		77.09	263689.		19000.	0.	45.80	23415.	1051379.	
1919	6	296000.	6768. 2751.	3200.	148.84		75.90 76.94	270568.		10000. 10000.	0. 0.	39.00	19685.	1097603. 1124249.	
1919	7	302000.	1669.	3300. 3300.	149.12 149.30		78.41	285451, 288000.	1145600.		ŏ.	39.00 39.00	19050. 24343.	1189268.	
1919	á	295000.	900.	3300. 3300.	149.30	70.07	79.05	2 626 00.		12369. 10000.	0. 0.	39.00	19685.	1170770.	
1919	ğ	271000.	1012.	3200. 3200.	149.36		79.51	258812.		10000.	ŏ.	39.00	19050.	1049840.	
1919	1Ó	252000.	. 2736.	3200.	149.24	60 71	79.52	241536.	997166.	10000.	õ.	39.00	19685.	1016851.	
1919	iĭ	237000.	3694.	3200.	149.13		79.33	227494.	908379.	10000.	ő.	45.80	23415.	931794.	
1919	12	213000.	1381.	2900.	149.26		79.91	201781.	635886.	10000.	ŏ.	45.80	24196.	860082.	
	•-		,	£ 900.	-77.50	57.37	17.71	201101.	227000.	10000.	٠.	→ J . G U	27170.	30000 c.	

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATT

					1 LA	, DC NC	000000	DU SAIN	CHOKEN	L 27 C					
AN	MOIS*	APPO CORNWALL	RTS *	PERTES * CHENEAUX	AMONT	AVAL	EAUHARNO CHUTE		ENERGIE	TURBINE	LES CEDR DEVERSE	ES CHUTE	ENERG) E	TOTAL ENERGIE	
1924 1924 1924 1924 1924 1924 1924 1924	1 2 3 4 5 6 7 8 9 10	220000. 233000. 227000. 220000. 242000. 253000. 262000. 253000. 253000. 231000.	2730. 1897. 4242. 19564. 7817. 1182. 880. 1575. 1378. 4635. 2856.	2500. 2500. 2800. 3100. 3200. 3300. 3300. 3200. 3200.	147.30 147.70 148.33 148.66 148.90 149.14 149.29 149.36 149.33 149.23	69.35 69.32 70.08 71.73 70.77 69.93 69.73 69.45 69.73 68.99	78.07 78.35 79.01 78.57 77.18 78.38 79.36 79.64 79.51 80.23	250275. 240178. 244435. 220656.	856470. 850686. 898555. 898014. 957284. 952742. 1011914. 1032946. 963272. 1008641. 888692.	10000. 10000. 10000. 10000. 10000. 10000. 10000. 10000. 10000.	0. 0. 0. 0. 0. 0.	45.80 45.80 45.80 39.00 39.00 39.00 39.00 39.00 45.80	24196. 22635. 24196. 23415. 19685. 19685. 19685. 19685. 19685. 23415.	880666. 873321. 922751. 921429. 976969. 971792. 1031598. 1052631. 982321. 1028326. 912107.	
1924 1925 1925 1925 1925 1925 1925 1925 1925	12 1 2 3 4 5 6 7 8 9 10	213000. 210000. 207000. 209000. 214000. 214000. 216000. 220000. 220000. 214000. 214000.	3857. 950. 5028. 18582. 6678. 2989. 1646. 1410. 1952. 4085. 5971. 5932.	2900. 2500. 2500. 2800. 3100. 3300. 3300. 3200. 3200.	149.21 147.61 148.23 148.40 148.84 149.47 149.83 149.83 149.75 149.71 149.48	68.49 68.80 69.57 70.39 69.45 68.99 68.79 68.64 68.54 68.84	80.23 79.12 79.43 78.83 78.46 79.54 80.37 80.88 81.04 81.11 81.11 80.64	203957. 198450. 199528. 214782. 215578. 203789. 200346. 204110. 208652. 210885. 206771. 206732.	847901. 815054. 742649. 881847. 853574. 841359. 806729. 854240. 875022. 856574. 868126. 835424.	19000. 19000. 19000. 19000. 19000. 19000. 19000. 19000. 19000.	0. 0. 0. 0. 0. 0.	45.80 45.80 45.80 45.80 39.00 39.00 39.00 39.00 45.80	24196. 24196. 21854. 24196. 23415. 19685. 19050. 19685. 19685. 23415.	872097. 839249. 764503. 906043. 876989. 861044. 825779. 873925. 894707. 875624. 887811.	-54-
1925 1926 1926 1926 1926 1926 1926 1926 1926	12 1 2 3 4 5 6 7 8 9 10 11	226000. 210000. 207000. 204000. 188000. 196000. 214000. 224000. 224000. 252000. 265000.	4517. 2655. 1473. 1767. 22903. 6521. 4557. 4360. 3492. 2274. 5500. 6796. 2141.	2900. 2500. 2500. 2600. 3100. 3200. 3300. 3200. 3200. 3200.	148.94 147.56 148.33 148.98 149.28 149.80 149.80 149.81 149.81 149.71	68.80 68.43 68.37 68.79 69.98 69.65 69.12 68.66 69.40 70.44	79.34 78.76 79.91 80.61 80.49 79.91 80.19 80.73 81.06 81.04 79.84 78.60 77.72	217617. 200155. 195973. 192867. 197803. 189321. 199257. 205060. 210192. 2133074. 2443300. 259596. 254241.	1025730.	10000. 10000. 10000. 10000. 10000. 10000. 10000. 10000. 10000. 10000. 10000.	0. 0. 0. 0. 0. 0. 0.	45.80 45.80 45.80 45.80 39.00 39.00 39.00 39.00 45.80 45.80	24196. 24196. 21854. 24196. 23115. 19685. 19050. 19685. 19050. 19685. 23415. 24196.	922194. 843637. 754241. 827927. 820528. 801689. 819821. 876683. 901404. 883994. 1030772. 1049145.	7
1927 1927 1927 1927 1927 1927 1927 1927	1 2 3 4 5 6 7 8 9 10 11 12	220000. 246000. 252000. 256000. 236000. 238000. 254000. 251000. 242000. 254000.	1488. 2141. 11078. 2930. 3767. 1551. 1928. 1481. 1025. 1280. 16500.	2500. 2500. 2800. 3100. 3200. 3300. 3300. 3200. 3200. 3200.	147.33 147.35 148.04 148.48 149.02 149.36 149.38 149.38 149.29 149.01	70.15 71.14 70.26 69.91 69.86 69.63 69.80 69.37 69.30 70.11	78.03 77.37 76.90 78.21 79.11 79.51 79.58 80.01 79.99 78.91 77.70	208988. 235000. 240000. 245830. 226567. 221251. 226628. 242181. 238825. 234080. 245300. 256735.	850998. 860260. 968508. 970388. 932989. 885003. 939444. 1000322. 958739. 971394. 974243.	10000. 10641. 2C278. 10000. 10000. 10000. 10000. 10000. 10000. 10000.	0. 0. 0. 0. 0. 0. 0.	45.80 45.69 44.01 45.80 39.00 39.00 39.00 39.00 45.80 45.80	24196. 23127. 45897. 23415. 19685. 19685. 19685. 19685. 19685. 23415. 24196.	875193. 883387. 1014406. 993803. 952674. 904053. 959129. 1020006. 971789. 991079. 997658.	

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATT

								., 55 5							
	*	7110		PERTES *		8	EAUHARN	015	*		LES CEDR	ES	*	TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE	
	_										_				
1928	. 1	220000.	5460.	2500.	147.23		77.51	212960.	863411.	10000.	o.	45.80	24196.	887607.	
1928	2	257000.	2620.	2500.	147.52		76.94	235000.	887650.	22120.	o.	43.69	46385.	934036.	
1928	3	264000.	6050.	2800.	148.04		77.18	240000.	970812.	27250.	o.	42.80	59529.	1030341.	
1928	4	266000.	18189.	3100.	148.47		76.23		1047790.	10000.	Q.	45.80	23415.	1071205.	
1928	5	265000.	5657.	3200.	148.83	72.97	75.87	257457.	1028004.	10000.	Q.	39.00	19685.	1047689.	
1928	6	254000.	2667.	3300.	149.13	71.10	78.03	243367.	959435.	10000.	0.	39.00	19050.	978485.	
1928	7	266000.	1862.	3300.	149.29	70.49	78.80	254562.	1042159.	10000	0.	39.00	19685.	1061843.	
1928	8	279000.	2317.	3300.	149.38		78.92		1095110.	10000.	Q.	39.00	19685.	1114794.	
1928	9	279000.	1653.	3200.	149.37		79.01		1058470.	10000.	Q.	39.00	19050.	1077519.	
1928	10	264000.	4910.	3200.	149.24		78.49		1043905.	10000.	Q.	39.00	19685.	1063590.	
1928	11	261000.	6010.	3200.	149.02		78.05	253810.	999249.	10000.	Q.	45.80	23415.	1022664.	
1928	12	248000.	2930.	29 00.	148.73	70.68	78.05	238030.	970285.	10000.	0.	45.80	24196.	994481.	
1929	1	220000.	1634.	2500.	147.32	69.66	77.66	209134.	848616.	10000.	0.	45.80	24196.	872812.	
1929	2	255000.	1217.	2500.	147.52	70.37	77.16	235000.	858645.	. 18717.	0.	44.29	38590.	897236.	
1929	3	264000.	14771.	2800.	148.04	71.42	76.63	240000.	966224.	35971.	0.	41.28	75339.	1041563.	
1929	4	283000.	17010.	3100.	148.47		76.10	286910.	1103166.	10000.	0.	45.80	23415.	1126581.	
1929	5	302000.	10096.	3200.	148.84	73.55	75.29	288000.	1136781.	20896.	0.	39.00	41108.	1177889.	
1929	6	306000.	2019.	3300.	149.12	71.91	77.21	288000.	1116640.	16719.	o.	39.00	31835.	1148475.	
1929	7	305000.	1414	3300.	149.30	71.30	78.00	288000.	1161127.	15114.	0.	39.00	29740.	1190867.	
1929	8	309000.	691.	3300.	149.38		78.49	288000.	1165701.	18391.	0.	39.00	36184.	1201884.	
1929	9	29 7000.	467	3200.	149.37	70.49	78.88	284267.	1118381.	10000.	0.	39.00	19050.	1137430.	- 1
1929	10	28200 0.	1005.	3200.	149.25		79.04		1103054.	10000.	0.	39.00	19685.	1122738.	U
1929	11	272000.	1677.	3200.	149.04		78.88	260477.	1031484.	10000.	0.	45.80	23415.	1054898.	ŭ
1929	12	254000.	565.	2900.	148.71	70.03	78.68	241665.	990256.	10000.	0.	45.80	24196.	1014452.	7
1930	1	220000.	8800.	2500.	147.16	69.35	77.81	216300.	879703.	10000.	0.	45.80	24196.	903899.	
1930	ź	259000.	5146.	2500.	147.52		77.25	235000.	859336.	26646.	ő.	42.91	52733.	912069.	
1930	3	280000.	6757.	2800.	148.04		77.12	240000.	970299.	43957.	Ŏ.	39.89	88608.	1058906.	
1930	ŭ	296000.	15871.	3100.	148.47		76.96		1114447.	20771.	ŏ.	43.93	45378.	1159824.	
1930	5	296000.	5500.	3200.	148.84		77.29	288000.		10300.	Ŏ.	39.00	20275.	1174832.	
1930	6	280000.	4635.	3300.	149.12		78.13	271335.		10000.	ŏ.	39.00	19050.	1083957.	
1930	7	278000.	1724.	3300.	149.30	70.92	78.38		1084117.	10000.	Ö.	39.00	19685.	1103801.	
1930	8	264000.	1052.	3300.	149.36		79.46	251752.		10000	ŏ.	39.00	19685.	1056823.	
1930	ğ	254000.	695.	3200.	149.37		79.92	241495.	968327.	10000.	Ŏ.	39.00	19050.	987376.	
1930	10	236000.	663.	3200.	149.41		80.41	223463.	931611.	10000.	Ö.	39.00	19685.	951296.	
1930	11	217000.	750.	3200.	149.53		81.04	204550.	829816.	10000.	ŏ.	45.80	23415.	853232.	
1930	12	212000.	675.	2900.	149.31		80.76	199775.	834516.	10000.	ō.	45.80	24196.	858712.	
1931	1	210000.	538.	2500.	147.62	68 UO	79.13	198038.	813384.	10000.	0.	45.80	24196.	837580.	
1931	ģ	207000.	671.	2500. 2500.	148.36		79.99	195171.	729904.	10000.	ö.	45.80	21854.	751759.	
1931	3	204000	3732.	2800.	148.92		80.55	194932.	811753.	10000.	ö.	45.80	24196.	835949.	
1931	ŭ	188000.	8092.	3100.	149.77		81.33	182992.	741283.	10000.	ŏ.	45.80	23415.	764698.	
1931	5	192000.	2836.	3200.	150.17	60.44		181636.	762927.		ŏ.	39.00	19685.	782612.	
1931	6	211000.	2030. 1547.	3200. 3300.	149.85		81.68 81.18	199247.	808949.	10000. 10000.	0. 0.	39.00	19050.	827999.	
1931	7	218000.	938.	3300. 3300.	149.84		81.33	205638.	864685.	10000.	ö.	39.00	19685.	884370.	
1931	á	222000.	930. 597.	3300. 3300.	149.82		81.28	209297.	879888.		ö.	39.00	19685.	899573.	
1931	9	222000. 222000.	1100.	3200. 3200.	149.77		81.29	209297.	854014.	10000.	ö.	39.00	19050.	873064.	
1931	10	214000.	1194.	3200. 3200.	149.82		81.54	209900.	850873.	10000.	0. 0.	39.00	19685.	870557.	
1931	11	208000.	3449.	3200. 3200.	149.68	68 21		198249.		10000.	ŏ.		23415.	830433.	
1931	12	210000.	3449. 3630.	2900.			81.45	200730.	807018. 836043.	10000.	ö.	45.80	24196.	860238.	
1731	12	£ 10000.	3030.	ZYUU.	149.29	00.03	80.46	200/30.	030043.	10000.	v.	45.80	24170.	000£30.	

PLAN DE REGULATION DU SAINT+LAURENT ERIE 25 CAT1

	MOIS *	APPO CORNWALL	RTS *	PERTES *			BEAUHARN	016						70744	
	MUIS		ST-FRANC.	CHENEAUX	AMONT		CHUTE	TURBINE	ENERGIE	TURBINE	LES CEDR	CHUTE	ENERGIE	TOTAL ENERGIE	
4030		COMMACC	SI-FRANC.	CHENEAUX	AHON	AVAL	CHOTE	TONDINE	ENERGIC	TONDINE	DEVERSE	Chuic	ENERGIE	ENERGIE	
1932	1	211000.	7582.	2500.	147.40	69.17	78.23	206082.	840333.	10000.	0.	45.80	24196.	864529.	
1932		232000.	3347.	2500.	147.69	69.69	78.00	222847.	849718.	10000.	0.	45.80	22635.	872353.	
1932	3	238000.	1202.	2800.	148.20		78.53	226402.	927365.	10000.	0.	45.80	24196.	951561.	
1932	4	242000.	26203.	3100.	148.46		77.61		1000448.	10000.	0.	45.80	23415.	1023863.	
1932		245000.	4085.	3200.	148.91		78.75	235885.	967732.	10000.	0.	39.00	9685.	987417.	
1932	6	227000.	2011.	3300.	149.46		80.37	215711.	869889.	10000.	Q.	39.00	9050.	888938.	
1932	7	221000.	1437.	3300.	149.76		80.97	209137.	876430.	10000.	0.	39.00	19685.	896115.	
1932	8	222000.	1445.	3300.	149.80		81.09	210145.	881753.	10000.	0.	39.00	19685.	901438.	
1932 1932	9 10	220000. 218000.	887. 1657.	3200. 3200.	149.82 149.72		80.78 80.32	207687. 206457.	840551. 859333.	10000. 10000.	0. 0.	39.00 39.00	19050. 19685.	859601. 879018.	
1932	11	220000.	3178.	3200. 3200.	149.41		79.45	209978.	83 89 27.	10000.	0. 0.	45.80	23415.	862342.	
1932	12	217000.	3099.	2900.	149.14		79.66	207199.	856903.	10000.	ő.	45.80	24196.	881099.	
1932	12	217000.	3099.	2900.	177.17	09.40	77.00	201199.	0,0,000.	10000,	0.	43.00	24170.	001099.	
1933	1	211000.	3637.	2500.	147.51		78.28	202137.	823961.	10000.	0.	45.80	24196.	848156.	
1933	2	208000.	2341.	2500.	148.28		79.48	197841.	736470.	10000.	Q.	45.80	21854.	758324.	
1933	3	204000.	2482.	2800.	148.95		80.37	193682.	804829.	10000.	o.	45.80	24196.	829025.	
1933	4	210000.	27775.	3100.	148.68		77.87	224675.	885185.	10000.	0.	45.80	23415.	908601.	
1933	5	234000.	6953.	3200.	149.00		78.08	227753.	929080.	10000.	0.	39.00	19685.	948765.	
1933	6	226000.	1567.	3300.	149.49 149.78	69.40	80.09 81.07	214267.	861694.	10000.	0.	39.00 39.00	19050.	880744.	
1933 1933	7 8	221000. 221000.	546. 420.	3300. 3300.	149.76		81.13	208246. 208120.	873487. 873534.	10000. 10000.	0. 0.	39.00	19685. 19685.	893172. 893218.	
1933	9	221000.	522.	3200.	149.81		81.24	208322.	847154.	10000.	Ö.	39.00	19050.	866204.	
1933	10	213000.	687.	3200.	149.86		81.52	200487.	844259.	10000.	ő.	39.00	19685.	863943.	
1933	11	201000.	911.	3200.	149.96		81.98	188711.	771153.	10000.	ŏ.	45.80	23415.	794568.	•
1933	12	210000.	864.	2900.	149.36		80.87	197964.	827626.	10000	ŏ.	45.80	24196.	851822.	4
4031		*****	1 700	0500	11.7 50		70.01	******	0.175.00	****		hr 00	21.106	01:261.4	,
1934	1	210000.	1728.	2500.	147.59		79.01	199228.	817448.	10000.	0.	45.80	24196.	841644.	
1934	2	207000.	986.	2500.	148.35		80.11	195486.	731994.	10000.	0. 0.	45.80	21854.	753848. 843168.	
1934 1934	3 4	204000. 188000.	5696. 27500.	2800. 3100.	148.86 149.15		80.40 79.32	196896. 202400.	818973. 806727.	10000. 10000.	0.	45.80 45.80	24196. 23415.	830142.	
1934	5	188000.	2663.	3200.	150.33		80.52	177463.	734614.	10000.	0.	39.00	19685.	754299	
1934	6	192000.	1245.	3300.	150.48		81.84	179945.	732349.	10000.	ő.	39.00	19050.	751399.	
1934	7	198000.	1131.	3300.	150.42		82.11	185831.	785282.	10000.	ő.	39.00	19685.	804966.	
1934	8	199000.	381.	3300.	150.46		82.56	186081.	790366.	10000.	Ŏ.	39.00	19685.	810051.	
1934	ğ	199000.	365.	3200.	150.42		82.51	186165.	764838.	10000.	ō.	39.00	19050.	783888.	
1934	10	195000.	561.	3200.	150.41		82.48	182361.	773085.	10000.	0.	39.00	19685.	792 770.	
1934	13	198000.	911.	3200.	150.05		82.07	185711.	759135.	10000.	0.	45.80	23415.	782 551.	
1934	12	210000.	628.	29 00.	149.36	68.92	80.44	197728.	822966.	10000.	0.	45.80	24196.	847162.	
1935	1	210000.	3897.	2500.	147.53	69.08	78.45	201397.	822215.	10000.	0.	45.80	24196.	846411.	
1935	ż	207000.	1402.	2500.	148.34	68.68	79.66	195902.	730276.	10000.	Ŏ.	45.80	21854.	752131.	
1935	3	204000.	11864.	2800.	148.68		79.54	203064.	838299.	10000.	Ó.	45.80	24196.	862495.	
1935	4	188000.	12375.	3100.	149.62	58.77	80.85	187275.	755646.	10000.	0.	45.80	23415.	779061.	
1935	5	188000.	6050.	3200.	150.20		81.53	180850.	758163.	10000.	0.	39.00	19685.	777847.	
1935	6	193000.	3001.	3300.	150.38		82.04	182701.	745930.	10000.	0.	39.00	19050.	764980.	
1935	7	207000.	1441.	3300.	150.12	58.64	81.48	195141.	820714.	10000.	o.	39.00	19685.	840399.	
1935	8	216000.	1728.	3300.	149.93		81.39	204428.	860084.	10000.	Q.	39.00	19685.	879769.	
1935	9	217000.	1414.	3200.	149.88		81.42	205214.	835781.	10000.	0.	39.00	19050.	854831.	
1935	10	207000.	1162.	3200.	150.01		81.82	194962.	822933.	10000.	o.	39.00	19685. 23415.	842618. 789108.	
1935 1935	11 12	199000. 210000.	1921. 1402.	3200. 29 00.	149.99 (81.83 80.61	187721. 198502.	7 6 5693. 82 7715.	10000. 10000.	0. 0.	45.80 45.80	23415. 24196.	851910.	
1737	12	210000.	1402.	2300.	147.34 (70.74	90.01	190502.	021117.	10000.	0.	~J. 60	24.30.	021910.	

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PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CAT1

					PLAN	I DE RE	EGULATIO	N DU SAIN	T-LAURENT	ERIE 25 C	AT1				
	*	APPO	RTS #	PERTES *			BEAUHARNO	218			LES CEDR)EC	•	TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERGIE	TURBINE	DEVERSE			ENERGIE	
		•••••		011211211011			0				5212.102	0.,0,,	E.VELIOT E	-MENO! E	
1936	1	210000.	770.	2500.	147.62	68.74	78.88	198270.	812316.	10000.	0.	45.80	24196.	836512.	
1936	2	207000.	891.	2500.	148.35	68.46	79.89	195391.	756089.	10000.	0.	45.80	22635.	778723.	
1936	3	204000.	24278.	2800.	148.39	69.88	78.51	215478.	882064.	10000.	0.	45.80	24196.	906260.	
1936	4	202000.	10332.	3100.	149.24		79.64	199232.	796129.	10000.	0.	45.80	23415.	819545.	
1936	5	214000.	5775.	3200.	149.40	70.94	78.46	206575.	844247.	10000.	0.	39.00	19685.	863932.	
1936	6	208000.	1638.	3300.	149.93		80.43	196338.	790500.	10000.	Q.	39.00	19050.	809550.	
1936	7	213000.	1312.	3300.	149.96	68.59	81.37	201012.	845168.	10000.	Q.	39.00	19685.	864853.	
1936	8	211000.	805.	3300.	150.09	68.29	81.80	198505.	838134.	10000.	o.	39.00	19685.	857819.	
1936 1936	9 10	211000. 204000.	487. 1901.	3200.	150.05		81.72	198287.	809469.	10000.	o.	39.00	19050.	828519.	
1936	11	200000.	6061.	3200. 3200.	150.07		81.64	192701.	811408.	10000. 10000.	o.	39.00	19685.	831093.	
1936	12	210000.	32 8 0.	2900.	149.83 149.30	60.09	81.14 80.31	192861. 200380.	781759. 833296.	10000.	0. 0.	45.80 45.80	23415.	805175.	
1730	12	210000.	3200.	2900.	149.30	00.90	80.31	200300.	033290.	10000.	v.	47.60	24196.	857492.	
1937	1	210000.	6089.	2500.	147.47	69.57	77.90	203589.	827101.	10000.	0.	45.80	24196.	851297.	
1937	2	208000.	3276.	2500.	148.25	69.23	79.02	198776.	736695.	10000.	Ŏ.	45.80	21854.	758550.	
1937	3	219000.	1591.	2800.	148.56	69.45	79.11	207791.	854807.	10000.	õ.	45.80	24196.	879003.	
1937	4	192000.	16060.	3100.	149.36	69.35	80.02	194960	781350.	10000.	ō.	45.80	23415.	804765.	
1937	5	215000.	10489.	3200.	149.27	70.29	78.98	212289.	872677.	10000.	0.	39.00	19685.	892362.	
1937	6	218000.	3527.	3300.	149.62	69.15	80.47	208227.	840220.	10000.	0.	39.00	19050.	859270.	
1937	7	243000.	1158.	3300.	149.40	69.25	80.15	230858.	959701.	10000.	0.	39.00	19685.	979385.	
1937	8	250000.	2090.	3300.	149.40	69.42	79.98	238790.	990313.	10000.	Q.	39.00	19685.	1009998.	
1937	9	238000.	1241.	3200.	149.50	68.99	80.51	226041.	912674.	10000.	Ģ.	39.00	19050.	931723.	•
1937	10	221000.	1339.	3200.	149.66		80.97	209139.	876418.	10000.	o.	39.00	19685.	896102.	U
1937	11	226000.	2714.	3200.	149.30	69.48	79.83	215514.	864564.	10000.	Q.	45.80	23415.	887979.	~
1937	12	215000.	1430.	290 0.	149.22	69.29	79.93	203530.	843539.	10000.	0.	45.80	24196.	867735.	ì
1938	1	210000.	1838.	2500.	147.59	68.95	78.63	199338.	814892.	10000.	0.	45.80	24196.	839088.	
1938	2	216000.	3421.	2500.	148.03	69.23	78.80	206921.	766397.	10000.	O,	45.80	21854.	788251.	
1938	3	235000.	17207.	2800.	148.05	70.86	77.19	239407.	968493.	10000.	0.	45.80	24196.	992689.	
1938	4	247000.	9428.	3100.	148.49	71.45	77.04	243328.	951094.	10000.	0.	45.80	23415.	974510.	
1938	5	252000 .	4203.	3200.	148.86	71.07	77.79	243003.	987871.	10000.	0.	39.00	19685.	1007556.	
1938	6	245000.	1257.	3300.	149.21	69.78	79.43	232957.	930789.	10000.	o.	39.00	19050.	949838.	
1938	7	236000.	821. 612.	3300.	149.49	68.99	80.50	223521.	932628.	10000.	o.	39.00	19685.	952312.	
1938	8	258000.	612.	3300.	149.37	69.55	79.82		1014990.	10000.	٥.	39.00	19685.	1034675.	
1938	.9	259000.	1013.	3200.	149.35	69.63	79.72	246813.	987132.	10000.	o.	39.00	19050.	1006182.	
1938	10	262000.	860.	3200.	149.23		79.47		1029044.	10000.	o.	39.00	19685.	1048728.	
1938 1938	11 12	242000. 216000.	982. 2007.	3200. 2900.	149.11 (149.18 (09.20	79.91	229782.	922404. 853116.	10000. 10000.	0. 0.	45.80	23415.	945820.	
1730	12	210000.	2007.	2900.	149.10	00. YZ	80.26	205107.	023110.	10000.	υ.	45.80	24196.	877312.	
1939	1	210000.	1500.	2500.	147.60	68.74	78.86	199000.	815271.	10000.	0.	45.80	24196.	839467.	
1939	2	208 000.	1056.	2500.	148.32		79.61	196556.	732447.	10000.	٥.	45.80	21854.	754302.	
1939	3	223000.	3205.	2800.	148.43	69.32	79.11	213405.	878398.	10000.	0.	45.80	24196.	902594.	
1939	4	235000.	29232.	3100.	148.46	70.34	78.12	251132.	989783.	10000.	0.	45.80	23415.	1013198.	
1939	5	244000.	4973.	3200.	148.91 149.51	71.22	77.69	235773.	958198.	10000.	Q.	39.00	19685.	977883.	
1939	6	224000.	2423.	3300.	149.51	59.60	79.91	213123.	855538.	10000.	o.	39.00	19050.	874588.	
1939	7	218000.	1162.	3300.	149.84	58.94	80.89	205862.	861804.	10000.	٥.	39.00	19685.	881489.	
1939	8	225000.	762.	3300.	149.75	58.94	80.81	212462.	889121.	10000.	o.	39.00	19685.	908806.	
1939	.9	234000.	640.	3200.	149.56		80.62	221440.	895226.	10000.	o.	39.00	19050.	914276.	
1939	10	228000.	860.	3200.	149.53		80.74	215660.	901955.	10000.	0.	39.00	19685.	921640.	
1939 1939	11 12	218000.	1634. 2239.	3200. 2900.	149.48 (80.79	206434.	835533.	10000. 10000.	0. 0.	45.80 45.80	23415.	858948.	
1737	12	211000.	££37.	2700.	147.30	JQ . QU	80.50	200339.	834707.	10000.	٥.	47.00	24196.	858903.	

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. & PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CAT1

					PER	א אל או	GULATIO	N DU SAIN	-LAUKENI	ERIE 25 C	ALI				
	*	APPO	nets #	PERTES *			BEAUHARN	O I S	*		LES CEDR	FC	•	TOTAL	
ΔN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERGIE	TURBINE	DEVERSE			ENERGIE	
7.11				4E.	74.0111	,,,,,,	0	10			001200	01.0.2	CHC/ID/ L	Enchore	
1940	1	210000.	868.	2500.	147.61	68.61	79.00	198368.	813715.	10000.	0.	45.80	24196.	837911.	
1940	2	207000.	632.	2500.	148.36		79.90	195132.	755103.	10000.	o.	45.80	22635.	777737.	
1940	3	204000.	1001.	2800.	149.00	68.40	80.60	192201.	800340.	10000.	0.	45.80	24196.	824536.	
1940	4	188000.	21886.	3100.	149.31	68.97	80.34	196786.	791646.	10000.	0.	45.80	23415.	815061.	
1940	5	191000.	4093.	3200.	150.16		81.06	181893.	/58828.	10000.	٥.	39.00	19685.	778512.	
1940	6	210000.	3001.	3300.	149.84		80.18	199701.	802521.	10000.	0.	39.00	19050.	821571.	
1940	7	229000.	2530.	3300.	149.58		80.13	218230.	907352.	10000.	0.	39.00	19685.	927037.	
1940	8	232000.	1033.	330 0.	149.62		80.65	219733.	918241.	10000.	0.	39.00	19685.	937926.	
1940	9	222000.	785.	3200.	149.78	68.69	81.09	209585.	851033.	10000.	0.	39.00	19050.	870083.	
1940	10	219000.	821.	3200.	149.71	68.54	81.17	206621.	867515.	10000.	o.	39.00	19685	887200.	
1940	11	212000.	1897.	3200.	149.62		81.13	200697.	814579.	10000.	0.	45.80	23415.	837995.	
1940	12	211000.	4875.	290 0.	149.23	68.95	80.28	202975.	844159.	10000.	о.	45.80	24196.	868355.	
1941	1	220000.	3394.	2500.	147.28	69.35	77.93	210894.	858130.	10000.	0.	45.80	24196.	882326.	
1941	2	229000.	2066.	2500.	147.77		78.29	218566.	806662.	10000.	o.	45.80	21854.	828516.	
1941	3	214000.	2321.	2800.	148.67	68.86	79.81	203521.	842477.	10000.	0.	45.80	24196.	866673.	
1941	4	1 890 00.	15470.	3100.	149.48		80.21	191370.	767775.	10000.	0.	45.80	23415.	791191.	
1941	5	192000.	1555.	3200.	150.21	68.74	81.47	180355.	755469.	10000.	0.	39.00	19685.	775153.	
1941	6	206000.	1033.	330 0.	150.01		81.62	193733.	789475.	10000.	0.	39. 00	19050.	808525.	
1941	7	210000.	498.	3300.	150.06		81.68	197198.	831362.	10000.	0.	39.00	19685.	851047.	
1941	8	213000.	424.	330 0.	150.04		81.63	200124.	843638.	10000.	0.	39.00	19685.	863322.	
1941	9	214000.	416.	3200.	149.98		81.54	201216.	820204.	10000.	0.	39.00	19050.	839254.	.1
1941	10	205000.	546.	3200.	150.08		81.57	192346.	809284.	10000.	0.	39.00	19685.	828968.	S
1941	11	203000.	1072.	3200.	149.89		81.02	190872.	772362.	10000.	o.	45.80	23415.	795777.	QQ.
1941	12	210000.	1021.	290 0.	149.35	69.17	80.19	198121.	822486.	10000.	0.	45.80	24196.	846682.	ĩ
1942	1	210000.	1272.	2500.	147.60		78.56	198772.	811859.	10000.	0.	45.80	24196.	836054.	
1942	2	218000.	954.	250 0.	148.04		78.81	206454.	764699.	10000.	0.	45.80	21854.	786554.	
1942	3	226000.	17663.	280 0.	148.13		78.04	230863.	941372.	10000.	0.	45.80	24196.	965568.	
1942	4	247000.	17069.	3100.	148.46		77.57	250969.	984481.	10000.	О.	45.80	23415.	1007896.	
1942	5	260000.	1932.	3200.	148.84	70.74	78.10		1013125.	10000.	0.	39.00	19685.	1032809.	
1942	6	268000.	1241.	3300.	149.11		78.60	255941.	1011982.	10000.	0.	39.00	19050.	1031032.	
1942	7	257000.	447.	3300.	149.30		79.72		1009462.	10000.	0.	39.00	19685.	1029147.	
1942	8	262000.	514.	3300.	149.36		79.76		1029925.	10000.	o.	39.00	19685.	1049609.	
1942 1942	9 10	259000. 253000.	4 8 3. 711.	3200. 3200.	149.35 149.25		79.85 79.88	246283 240511.	986223. 996294.	10000. 10000.	0. 0.	39.00 39.00	19050. 1 9685 .	1005272. 1015979.	
1942	11	252000.	1139.	3200. 3200.	149.23		79.53	239939.	958948.	10000.	ö.	45.80	23415.	982363.	
1942	12	246000.	891.	2900.	148.75		78.91	233991.	961425.	10000.	ő.	45.80	24196.	985621.	
1744	12	240000.	071.	2900.	140.77	09.00	10.71	233791.	701427.	10000.	υ.	42.00	24170.	30,021.	
1943	1	220000.	1426.	2500.	147.33		78.16	208926.	851746.	10000.	o.	45.80	24196.	875942.	
1943	5	251000.	6273.	2500.	147.52		77.34	235000.	860028.	19773.	Q.	44.10	40533.	900561.	
1943	3	259000.	16814.	2800.	148.04	70.95	77.09	2160000.	970042.	33014.	٥.	41.80	70133.	1040175.	
1943	4	266000.	8949.	3100.	148.47		77.45		1024163.	10000.	0.	45.80	23415.	1047579.	
1943	5	282000.	12893.	3200.	148.84	13.05	75.80		1118228.	10000.	0.	39.00	19685.	1137912.	
1943	6	303000.	3315.	3300.	149.12		77.11		1115747.	15015.	٥.	39.00	28593.	1144339.	
1943	7	306000.	2247.	3300.	149.30		78.13		1162310.	16947.	0. 0.	39.00 39.00	33344.	1195654. 1205309.	
1943 1943	8 9	310000. 302000.	1433. 950.	3300. 3200.	149.38 149.37	70.09 70.72	78.49 78.65	288000.	1165701.	20133. 11750.	ö.	39.00	39608. 223 8 0.	1151956.	
1943	10	276000.	1650.	3200. 3200.	149.25		79.14	264450.		10000.	ö.	39.00	19685.	1103243.	
1943	11	275000.	4533.	3200. 3200.	149.04		78.78		1052335.	10000.	ŏ.	45.80	23415.	1075750.	
1943	12	252000.	2451.	2900.	148.71		78.62	241551.	989266.	10000.	ŏ.	45.80	24196.	1013462.	
.,,,,		2 /2000,	E47.1	£ 700 ·	. 40. //			_4.,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.0000.	٠.	-77.00	-7.70.		

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATI

					PLAP	ו טב תצ	COLATION	DO SAINI	-CAUKENI	ERIE 25 C	~ 1				
		APPO	RTS #	PERTES #			EAUHARNO				LES CEDE			TOTAL	
AN	MOIS	CORNWALL	ST~FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE	
1944	1	210000.	1701.	2500.	147.59	68.77	78.82	199201.	815834.	10000.	0.	45.80	24196.	840030.	
1944	ż	220000.	1815.	2500.	147.97	68.86	79.11	209315.	805642.	10000.	0.	45.80	22635.	828277.	
1944	3	221000.	15353.	2800.	148.24		78.95	223553.	919192.	10000.	0.	45.80	24196.	943388.	
1944	4	226000.	13781.	3100.	148.65		79.25	226681.	904524.	10000.	0.	45.80	23415.	927940.	
1944	5	245000.	4478.	3200.	148.91	70.11	78.60	236278.	969725.	10000.	0.	39.00	19685.	989410.	
1944	6	250000.	1650.	3300.	149.16	69.45	79.71	238350.	954310.	10000.	0.	39.00	19050.	973360.	
1944	ž	252000.	852.	3300.	149.32		79.98	239552.	993349.	10000.	0.	39.00	19685.	1013033.	
1944	ė	241000.	518.	3300.	149.50	68.99	80.51	228218,	952068.	10000.	o.	39.00	19685.	971753.	
1944	ğ	231000.	589.	3200.	149.61		80.82	218389.	884644.	10000.	0.	39.00	19050.	903694.	
1944	10	223000.	978.	3200.	149.62		80.96	210778.	883298.	10000.	0.	39.00	19685.	902982.	
1944	11	221000.	1622.	3200.	149.42	68.64	80.78	209422.	847727.	10000.	0.	45.80	23415.	871142.	
1944	12	213000.	1127.	2900.	149.27	68.77	80.51	201227.	838603.	10000.	0.	45.80	24196.	862798.	
1945	1	210000.	1496.	2500.	147.60	SR RA	78.77	198996.	814505.	10000.	0.	45.80	24196.	636701.	
1945	ż	207000.	1638.	2500.	148.33		79.75	196138.	731836.	10000.	ŏ.	45.80	21854.	753690.	
1945	3	209000.	23453.	2800.	148.31	60.00	78.40	219653.	898469.	10000.	ŏ.	45.80	24196.	922665.	
1945	4	251000.	11314.	3100.	148.46	70 77	77.70	249214.	978926.	10000.	ŏ.	45.80	23415.	1002341.	
1945	5	273000.	14850.	3200.	148.84		77.59	274650.		10000.	ŏ.	39.00	19685.	1127729.	
1945	6	288000.	3138.	3300.	149.12	71 20	77.92	277838.		10000.	ŏ.	39.00	19050.	1105749.	
1945	7	303000.	1426.	3300.	149.30		78.46	288000.		13126.	ŏ.	39.00	25832.	1191234.	
1945	á	303000.	561.	3300.	149.38	70.61	78.77	288000.		12261.	ŏ.	39.00	24131.	1192472.	
1945	9	290000.	950.	3200.	149.37		79.01	277750.		10000.	ŏ.	39.00	19050.	1115149.	
2315	10	298000.	5429.	3200.	149.25		78.33	288000.		12229.	ŏ.	39.00	24068.	1168307.	
	iĭ	294000.	5798.	3200.	149.04	70.84	78.20	286598.		10000.	ŏ.	45.80	23415.	1143897.	- 3
1. 5	12	275000.	1873.	2900.	148.73	70.77	77.96	263973.		10000.	Ö.	45.80	24196.	1095184.	
		000000	4466.	2500.	147.25	60 22	77.93	211966.	862665.	10000.	0.	45.80	24196.	886861.	
1946	1	220000.	4400. 2349.	2500. 2500.	147.52	70.36	77.19	235000.	858876.	20849.	ö.	43.91	42494.	901370.	
1946	2	256000.	7349.	2800.	148.04	70.34	76.47	240000.	964963.	35510.	ŏ.	41.36	74538.	1039500.	
1946	3	265000.	13310. 4879.	3100.	148.46		77.82		1015957.	10000.	ŏ.	45.80	23415.	1039372.	
1946	4	267000.		3200.	148.94		79.24	232751.	959309.	10000.	ŏ.	39.00	19665.	978994.	
1946	5 6	240000.	5951. 1225.	3200. 3300.	149.31		79.78	224925.	901993.	10000.	ŏ.	39.00	19050.	921043.	
1946		237000.	459.	3300. 3300.	149.39		80.22	232159.	965568.	10000.	ŏ.	39.00	19685	985253.	
1946	7	245000.	459.	3300.	149.47	60 10	80.37	231159.	962911.	10000.	ŏ.	39.00	19685.	982596.	
1946	8 9	244000.	322.	3200.	149.63	69.10 69.7h	80.89	217122.	880133.	10000.	ŏ.	39.00	19050.	899182.	
1946		230000. 224000.	2730.	3200.	149.57	60.79	80.78	213530.	893335.	10000.	ŏ.	39.00	19685.	913020.	
1946	10		6014.	3200.	149.18	60.17	79.96	223814.	899040.	10000.	ŏ.	45.80	23415.	922456.	
1946	11	231000.	4922.	2900.	149.14		79.73	207022.	856706.	10000.	ŏ.	45.80	24196.	880902.	
1946	12	215000.	4922.	2300.	147.14	U7. 41	19.13	EUTUEL.	0,0100.	.0000.	-				
1947	1	210000.	3508.	2500.	147.54	69.35	78.18	201008.	818422.	10000.	0.	45.80	24196.	842617. 842186.	
1947	2	232000.	4219.	2500.	147.68		77.56	223719.	820332.	10000.	o.	45.80	21854.	929692.	
1947	3	227000.	7024.	2800.	148.28		78.46	221224.	905497.	10000.	o.	45.80	24196.		
1947	4	249000.	17615.	3100.	148.46		76.80	253515.	987759.	10000.	o.	45.80	23415.	1011174. 110 9 492.	
1947	5	272000.	15769.	3200.	148.84		75.54	274569.		10000.	o.	39.00	19685.	1129326.	
1947	6	29200 0.	13192.	3300.	149.12	73.50	75.62	288000.		13892.	Q.	39.00	26456.		
1947	7	300000.	7920.	3300.	149.30	71.58	77.72	288000.	1158540.	16620.	٥.	39.00	32702.	1191241. 1204270.	
1947	8	310000.	1512.	3300.	149.38		78.36	288000.		20212.	0.	39.00	39764.	1169029.	
1947	9	310000.	2533.	3200.	149.37		78.52	288000.		21333.	o.	39.00	40614.		
1947	10	303000.	1323.	3200.	149.25	70.64	78.61	288000.		13123.	o.	39.00	25 8 26.	1192696. 1090143.	
1947	11	280000.	3135.	3200.		70.13	78.91	269935.		10000.	o.	45.80	23415.	1057607.	
1947	12	262000.	4140.	2900.	148.70	70.31	78.40	253240.	1033411.	10000.	ο.	45.80	24196.	1071001.	

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATI

	*	APPO		PERTES *		ε	BEAUHARN		*		LES CEDA	ES		TOTAL	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE		ENERGIE	ENERGIE	
1948	1	220000.	1245.	2500.	147.33		78.32	208745.	852271.	10000.	0.	45.80	24196.	876467.	
1948	2	234000.	2412.	2500.	147.67		78.20	223912.	855347.	10000.	0.	45.80	22635.	877982.	
1948	3	244000.	11962.	2 8 00.	148.04		77.40	2400 00.		13162.	о.	45.25	31076.	1003694.	
1948	4	274000.	6057.	3100.	148.47		77,42		1042773.	10000.	0.	45.80	23415.	1066188.	
1948	5	284000.	5095.	3200.	148.84	70.94	7 7.9 0		1115450.	10000.	0.	39.00	19685.	1135134.	
1948	6	282 000.	1237.	3300.	149.12	70.39	78.73	269937.	1065177.	10000.	0.	39.00	19050.	1084226.	
1948	7	2600 00.	734.	3300.	149.29	69.55	79.74	247434.	1022660.	10000.	0.	39.00	19685.	1042345.	
1948	8	252000.	671.	3300.	149.40		80.10	239371.	993767.	10000.	0.	39.00	19685.	1013452.	
1948	9	244000.	267.	3200.	149.44		80.42	231067.		10000.	0.	39.00	1 905 0.	950976.	
1948	10	225000.	475.	3200.	149.59	68.54	81.06	212275.	89 0496.	10000.	0.	39.00	19685.	910181.	
1948	11	223000.	1595.	3200.	149.38		80.79	211395.	855913.	10000.	0.	45.80	23415.	879328.	
1948	12	215000.	1496.	2900.	149.22	68.77	80.45	203596.	848278.	10000.	0.	45.80	24196.	872474.	
1949	1	210000.	7472.	2500.	147.43	69.04	78.38	204972.	836866.	10000.	0.	45.80	24196.	861062.	
1949	2	221000.	5299.	2500.	147.87	69.35	78.51	213799.	790399.	10000.	o.	45.80	21854.	812253.	
1949	3	234000.	11424.	2800.	148.11	70.09	78.02	232624.	948318.	10000.	0.	45. 8 0	24196.	972514.	
1949	4	240000.	10143.	3100.	148.53	70.84	77.69	237043.	932221.	10000.	0.	45.80	23415.	95563 7.	
1949	5	232000.	2561.	3200.	149.10		79.14	221361.	911802.	10000.	0.	39.00	19685.	931487.	
1949	6	2200 00.	1103.	3300.	149.63	68.89	80.74	207803.	840694.	10000.	0.	39.00	19050.	859744.	
1949	7	220000.	644.	3300.	149.80	68.79	81.01	207344.	869157.	10000.	0.	39.00	19685.	888841.	
1949	8	222000.	385.	3300.	149.83	68.56	81.26	209085.	878801.	10000.	0.	39.00	19685.	89848 6.	
1949	9	223000.	1056.	3200.	149.75		81.16	210856.	856897.	10000.	0.	39.00	19050.	875947.	1
1949	10	219000.	1261.	320 0.	149.70	68.54	81.16	207061.	869307.	10000.	0.	39.00	19685.	888992.	•
1949	11	210000.	2647.	3200.	149.65	68.31	81.34	199447.	811127.	10000.	0.	45.80	23415.	834542.	Ŏ
1949	12	210000.	4675.	2900.	149.26	68.92	80.34	201775.	839523.	10000.	0.	45.80	24196.	863719.	Ņ
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1950	1	210000.	6914.	2500.	147.44	69.20	78.24	204414.	833378.	10000.	o.	45.80	24196.	857574.	
1950	2	230000.	1433.	2500.	147.76		78.29	218933.	807982.	10000.	o.	45.80	21854.	829837.	
1950	3	236000.	5892.	2800.	148.16	69.85	78.31	229092.	936454.	10000,	ō.	45.80	24196.	960650.	
1950	4	264000.	17050.	3100.	148.47	70.97	77.50		1047065.	10000.	0.	45.80	23415.	1070480.	
1950	5	273000.	2412.	3200.	148.84	70.87	77.97		1064358.	10000.	0.	39.00	19685.	1084042.	
1950	6	264000.	1249.	3300.	149.11		78.87	251949.	999304.	10000.	0.	39.00	1 905 0.	1018354.	
1950	7	268000.	624.	3300.	149.29	70.06	79.23	255324.	1049038.	10000.	Q.	39.00	19685.	1068722.	
1950	8	270000.	832.	3300.	149.37	69.96	79.42	257532.	1059354.	10000.	0.	39.00	19685.	1079038.	
1950	9	276000.	1166.	3200.	149.37	70.16	79.21	263966.	1047373.	10000.	0.	39.00	19050.	1066422.	
1950	10	264000.	9 70.	320 0.	149.23	69.80	79.42		1036895.	10000.	0.	39.00	19685.	1 05658 0.	
1950	11	261000.	5382.	3200.	149.02		79.01		1005161.	1 00 00.	٥.	45.80	23415.	1028577.	
1950	12	259000.	5303.	2900.	148.70	70.55	78.15	251403.	1024031.	10000.	٥.	45.80	24196.	1048227.	
1951		220000	7700	2500.	147 19	40 51	77.65	215200	873825.	10000.	٥	45.80	21.106	898021.	
1951	1 2	220000. 257000.	7700. 4046 .	2500. 2500.	147.18 147.52	70 50	76.94	215200. 235000.	857042.	23546.	0. 0.	43.45	24196. 47326.	904368.	
1951	3	277000.	18385.	2800.	148.04	70.50	76.20	240000.	962708.	50000.		38.39	96662.		
1951	4	293000.			148.47	72 60			1098244.		2585.	44.43		1059369. 1137944.	
1951	5	306000.	15989. 2632.	3100. 3200.	148.84	73.40	75.07 76.76		1149733.	17889. 17432.	o.	39.00	39701.	1184031.	
	6		2032. 2773.					200000.	1149/33.		0.		34298.		
1951	7	310000.		3300.	149.12		78.07		1124331.	21473.	o.	39.00	40880.	1165211.	
1951 1951		307000.	4085. 1473.	3300.	149.30 149.38	70.41	78.23 78.97	288000.		19785.	o.	39.00	38924.	1202182.	
1951	8	294000.	14/3.	3300. 3200.					1148781.	10000. 10000.	0.	39.00	19685.	1168465. 1095329.	
	.9	284000.	1004.		149.37		79.18		1076280.		o.	39.00	19050.		
1951	10	268000.	887.	3200.	149.24	70.01	79.23		1050445.	10000.	o.	39.00	19685.	1070129.	
1951 1951	11	258000.	2840.	3200.	149.01	70.70	78.45	247640.	979269.	10000.	Q.	45.80	23415.	1002684.	
וכצי	12	251000.	1779.	2900.	148.72	10.52	78.19	239879.	978916.	10000.	О.	45.80	24196.	1003112.	

	PLAN DE REGULATION DU SAINT-LA							T-LAURENT	ERIE 25 C	AT1					
		APPO	RTS #	PERTES *			EAUHARNO	NS			LES CEDR	FS	*	TOTAL	
AN	MOIS		ST-FRANC.	CHENEAUX	AMONT		CHUTE		ENERGIE	TURBINE	DEVERSE			ENERGIE	
1952	1	220000.	4478.	2500.	147.25	40 51	77.75	211978.	861221.	10000.	^	45.80	24.106	005417	
1952	ź	260000.	4439.	2500. 2500.	147.52	70 76	76.79	235000.	886471.	26939.	0. 0.	42.85	24196. 55137.	885417. 941608.	
1952	3	280000.	12610.	2800.	148.04	71 45	76.60	240000.		49810.	ö.	38.88	97599.	1063569.	
1952	4	298000.	14182.	3100.	148 47	72 18	76.28		1108511.	21082.	ŏ.	43.87	45982.	1154492.	
1952	5	307000.	3850.	3200.	148.47 148.84 149.12	72.13	76.71	288000	1149277.	19650.	ŏ.	39.00	38659.	1187935.	
1952	5	309000.	2435.	3300.	149.12	71.58	77.54	288000	1119559.	20135.	ŏ.	39.00	38335.	1157893.	
1952	7	308000.	2742.	3300.	149.30	70.97	78.33	288000.	1164210.	19442.	ŏ.	39.00	38250	1202459.	
1952	8	297000.	821.	3300.	149.38 149.37	70.69	78.69		1154831.	10000.	õ.	39.00	19685.	1174515.	
1952	9	287000.	785.	3200.	149.37	70.29	79.08	274585.	1085299.	10000.	0.	39.00	19050.	1104348.	
1952	10	273000.	3225.	3200.	149.25	70.08	79.17	263025.	1078320.	10000.	0.	39.00	19685.	1098004.	
1952	11	248000.	2427.	3200.	149.05 148.73	69.40	79.65	237227.	949396.	10000.	0.	45.80	23415.	972811.	
1952	12	244000.	5853.	2900.	148.73	70.06	78.67	236953.	971320.	10000.	0.	45.80	24196.	995516.	
1953	1	220000.	4635.	2500.	147.25	69.29	77.96	212135.	863590.	10000.	0.	45.80	24196.	887786.	
1953	2	245000.	5264.	2500.	147.52	70.15	77.37	235000.	860260.	12764.	0.	45.32	27296.	887555.	
1953	3	242000.	11471.	2800.	148.04	70.77	77.27	240000.	971585.	10671.	0.	45.69	25671.	997256.	
1953	4	252000.	12767.	3100.	148.46	70.97	77.49	251667.	986474.	10000.	0.	45.80	23 15.	1009889.	
1953	5	254000.	8328.	3200.	148.84 149.12	70.29	78.55		1018677.	10000.	o.	39.00	19685.	1038361.	
1953	6	272000.	1744.	3300.	149.12	69.98	79.14	260444.	1033629.	10000.	Q.	39.00	19050.	1052678.	
1953	7	273000.	1343.	3300.	149.30		79.45	261043.	1073225.	10000.	0.	39.00	19685.	1092909.	
1953	8	272000.	848.	3300.	149.38	69.80	79.58	259548.	1068651.	10000.	0.	39.00	19685.	1088335.	
1953 1953	.9	256000. 235000.	671. 1331.	3200. 3200.	149.36 149.41	69.32	80.01	243471. 223131.	976797.	10000.	o.	39.00	19050.	995847.	1
1953	10 11	222000.	1186.	3200. 3200.	149.41		80.54	209986.	931407.	10000.	0. 0.	39.00	19685.	951091.	
1953	12	217000.	2223.	2900.	149.16	60.20	80.85 80.36	206323.	850591 <i>.</i> 859129.	10000. 10000.	ŏ.	45.80 45.80	23415. 24196.	874006. 883324.	~
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1954	1	210000.	1343.	2500.	147.60	68.71	78.89	198843.	814886.	10000.	0.	45.80	24196.	839082.	
1954	2	211000.	6442.	2500.	148.08	68.98	79.10	204942.	761035.	10000.	0.	45.80	21854.	782889.	
1954	3	239000.	19210.	2800.	148.04		77.61		974436.	15410.	Q.	44.86	35858.	1010293.	
1954	4	252000.	20153.	3100.	148.46	71.20	77.27	259053.		10000.	o.	45.80	23415.	1035685.	
1954	5 6	278000.	8800.	3200.	148.84	71.02	77.82	273600.		10000.	0.	39.00	19685.	1125854.	
1954		273000.	4989.	3300.	149.12	/0.56	78.56	264689.	1044270.	10000.	o.	39.00	19050.	1063320.	
1954	7 8	263000.	1932.	3300.	149.28	69.86	79.43	251632.	1036407.	10000.	0. 0.	39.00	19685.	1056091.	
1954 1954	9	248000.	1261. 4596.	3300. 3200.	149.42 149.38	69.30	80.13 79.93	235961. 239396.	980218.	10000.	0. 0.	39.00	19685.	999903.	
1954	10	248000. 252000.	9507.	3200. 3200.	149.23	70 22	79.93 78.99	239396. 248307.	960268.	10000. 10000.	ů.	39.00 39.00	19050. 19685.	979318. 1039060.	
1954	11	274000.	9467.	3200. 3200.	149.04		70.77	270267.		10000.	ŏ.	45.80	23415.	1085507.	
1954	12	262000.	7307.	2900.	148.71	70.17	78.25 77.79	256407.	1002032.	10000.	ö.	45.80	24196.	1064573.	
	12		_						1040377.	10000.			24190.	1004713.	
1955 1955	1 2	220000.	3476. 2050.	2500.	147.28	69.78	77.49	210976.	854999.	10000.	o.	45.60	24196.	879195.	
1922	3	258000.		2500.	147.52	10.11	76.76 76.32	235000. 240000.	855676.	22550.	0.	43.62	45555.	901231.	
1955 1955	ŭ	278000. 292000.	17089. 25103.	2 8 00. 3100.	148.04 148.47	71.72	75.37	28 8 000.	963708.	50000.	2289.	38.44 43.02	96800. 55312.	1060508. 1156088.	
1955	5	302000.	2266.	3200.	140.47	73.10	77.42	200000.	1166717.	26003.	0. 0.	39.00	25714.	1181430.	
1955	6	29 8 000.	1426.	3200. 3300.	148.84 149.12	70 70	78.33	288000. 286126.	1110082	13066. 10000.	ö.	39.00	19050.	1139031.	
1955	7	272000.	632.	3300. 3300.	149.30	60 01	79.39	259332.	1066112	10000.	ö.	39.00	19685.	1085796.	
1955	á	261000.	1025.	3300. 3300.	149.36	60 55	79.81	248725.	1028461	10000.	ŏ.	39.00	19685.	1048146.	
1955	ŏ	251000.	1213.	3200. 3200.	149.38	60.35	80.03	239013.	959683.	10000.	ŏ.	39.00	19050.	978733.	
1955	1Ó	246000.	1202.	3200.	149.29	60.30	79.99	234002.	971083.	10000.	ŏ.	39.00	19685.	990768.	
1955	ii	264000.	1213.	3200.	149.01	70.21	78.80	252013.	998953.	10000.	ŏ.	45.80	23415.	1022368.	
1955	12	238000.	660.	2900.	148.83	69.88	78.95	225760.	928319.	10000.	ŏ.	45.80	24196.	952515.	
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PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CAT1

					PLA	I DE KE	GULATION	OU SAIN	-LAUKEN:	ERIE 25 C	AII				
	*	APPO	ORTS *	PERTES *		R	EAUHARNO	us	*		LES CEDR	ES	*	JATOT	
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT		CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE		ENERGIE	ENERGIE	
1956	1	210000.	1135.	2500.	147,61		78.68	198635.	812297.	10000.	0.	45.80	24196.	836493.	
1956	5	214000.	974.	2500.	148.14		79.22	202474.	779371.	10000.	0.	45.80	22635.	802006.	
1956	3	224000.	2145.	5800	148.43		79.08	213345.	877898.	10000.	o.	45.80	24196.	902094.	
1956	4	235000.	20625.	3100.	148.49		78.08	242525.	956589.	10000.	0.	45.80	23415.	980005.	
1956	5	263000.	9192.	3200.	148.84		77.82		1050612.	10000.	0.	39.00	19685.	1070296.	
1956	6	278000.	2757.	3300.	149,12		78.30		1052257.	10000.	ø.	39,00	19050.	1071306.	
1956	7	275000.	931.	3300.	149.30		79.04		1075610.	10000.	o.	39.00	19685.	1095294.	
1956	8	265000.	561.	3300. 3200.	149.36 149.34		79.43 79.16		1038908.	10000.	0. 0.	39.00	19685.	1058592.	
1956 1956	9 10	265000. 251000.	766. 703.	3200.	149.26		79.33	238503.	1004163. 983334.	10000.	0. 0.	39.00 39.00	19050. 19685.	1023213. 1003019.	
1956	11	229000.	809.	3200.	149.29		80.22	216609.	872252.	10000.	0.	45.80	23415.	895667.	
1956	12	214000.	2050.	2900.	149.23		80.12	203150.	843560.	10000.	0.	45.80	24196.	867755.	
1990	12	2140007	20,00.	2300.	147.23	07.11	00.12	203170.	043700.	70000.	0.	47.00	24190.	001137.	
1957	1	210000.	2074.	2500.	147.58	69.04	78.53	199574.	815101.	10000.	0.	45.80	24196.	839297.	
1957	2	217000.	2671.	2500.	148.02	69.32	78.70	207171.	766619.	10000.	0.	45.80	21854.	788473.	
1957	3	224000.	8 407.	2800.	148.31		78.46	219607.	898800.	10000.	ο.	45.80	24196.	922995.	
1957	4	217000.	4635.	3100.	149.00		79.90	208535.	836708.	10000.	G.	45.80	23415.	860124.	
1957	5	210000.	3795.	3200.	149.55		80.64	200595.	836995.	10000.	0.	39.00	19685.	856679.	
1957	6	550000	1991,	3300.	149.61		80.72	208691.	844175.	10000.	o.	39.00	19050.	863225.	
1957	?	246000.	1300.	3300.	149.37		79.21	234000.	964112.	10000.	o.	39.00	19685.	983797.	
1957	8	257000.	773.	3300.	149.38		79.75	244473.		10000.	o.	39.00	19685.	1030669.	
1957	9	250000.	762.	3200.	149.39		79.84	237562.	952336.	10000.	o.	39.00	19050.	971385.	
1957	10	229000	75 8 . 1284.	3200.	149.51		80.34 80.24	216558.	902230. 829482.	10000.	0.	39.00 45.80	19685.	921915.	- (
1957 1957	11 12	21 8 000. 21 3 000.	1284. 4714.	3200. 2900.	149.49 149.19	60.75	79.44	206084. 204814.	844878.	10000. 10000.	0. 0.	45.80	23415. 24196.	852897. 869074.	1
1971	12	213000.	4/14.	2900.	149.19	49.75	19.44	204614.	644070.	10000.	U.	47.60	24190.	609014.	
1958	1	210000.	1854.	2500.	147.59		78.26	199354.	811990.	10000.	0.	45.80	24196.	836186.	
1958	2	207000.	1712.	25 00.	148.33		79.07	196212.	727076.	10000.	0.	45.80	21854.	748931.	
1958	3	204000.	5067.	2800.	148.87		79.40	196267.	807926.	10000.	o.	45.80	24196.	832122.	
1958	4	188000.	26478.	3100.	149.18		79.75	201378.	805992.	10000.	0 ·	45.80	23415.	829407.	
1958	5	194000.	3889.	3200.	150.05		81.47	184689.	774666.	10000.	0.	39.00	19685.	794351.	
1958	6	210000.	2113.	3300.	149.86		81.07	198813.	806169.	10000.	o.	39.00	19050.	825219.	
1958	7	217000.	1151.	3300.	149.86		80.92	204851.	857695.	10000.	٥.	39.00	19685.	877380.	
1958	8	220000.	990. 1143.	3300. 3200.	149.86		81.04 80.74	207690. 212943.	870892. 861823.	10000.	0.	39.00 39.00	19685.	890577. 880873.	
1958 1958	9 10	225000. 23 8 000.	3865.	3200. 3200.	149.71 149.34		79.84	228665.	947968.	10000. 10000.	0.	39.00	19050. 19685.	967653.	
1958	11	230000.	3547.	3200.	149.23	69.7U	79.80	220347.	883838.	10000.	0. 0.	45.80	23415.	907253.	
1958	12	213000.	1885.	2900.	149.26		80.09	201985.	838 282.	10000.	0.	45.80	24196.	862478.	
1970	12	213000.	1007.	£900.	177.20	37.17	00.07	201707.	DJUEUE.	10000.	0.	47.00	24170.	002410.	
1959	1	210000.	2557.	2500.	147.56		78.58	200057.	817549.	10000.	ο.	45.80	24196.	841745.	
1959	2	207000.	2247.	2500.	148.31	68.89	79.42	196747.	731770.	10000.	٥.	45.80	21854.	753624.	
1959	3	214000.	8800.	5800.	148.51	69.17	79.34	210000.	866020.	10000.	ο.	45.80	24196.	890215.	
1959	4	242000.	20978.	3100.	148.46	70.72	77.75	249878.	981853.	10000	Q.	45.80	23415.	1005268.	
1959	5	255000.	1948.	3200.	148.86	10.36	78.49	243748.	996925.	10000.	o.	39.00	19685.	1016610.	
1959	6	251000.	2561.	3300.	149.15	69.75	79.39	240261.	958993.	10000.	0.	39.00	19050.	978043.	
1959	7	236000.	919.	3300.	149.49	69.17	80.32	223619.	931440. 874269.	10000.	٥.	39.00	19685.	951125. 893953.	
1959	8	221000.	656. 683.	3300.	149.84		81.10	208356.	874269. 845618.	10000.	0.	39.00 39.00	19685.	864668.	
1959 1959	10	221000. 21 9 000.	1225.	3200. 3200.	149.80		80.99 80.84	208483. 207025.	866263.	10000. 1 00 00.	0. 0.	39.00	19050. 19685.	885948.	
1959	11	219000.	3017.	3200. 3200.	149.70		80.08	208817.	839386.	10000.	υ. 0.	45.80	23415.	862802.	
1959	12	240000.	7346.	2900 .	148.75		78.23	234446.	957399.	10000.	0. 0.	45.80	24196.	981594.	
.,,,,	, .	~ ~ ~~~.	,,,,,,	£700.	140.19	JE			,,,,,,,,	,0000.	٥.	47.00	_4.70.	,,,,,,,,	

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CAT1

					PLA	I DE KE	GULATION	DU SAIN	-LAURENI	ER!E 25 C	AI1				
	*	APPO	RTS #	PERTES *		F	BEAUHARNO	DIS	*		LES CEDR	ers.	*	TOTAL	
AN	MOIS	CORNWALL.	ST-FRANC.	CHENEAUX	AMONT		CHUTE	TURBINE	ENERGIE	TURBINE		CHUTE	ENERGIE	ENERGIE	
									2.12.10.2	701151112	2012	0	2.12.13.2	2.12.1.0.2	
1960	1	220000.	1803.	2500.	147.32	69.66	77.66	209303.	849292.	10000.	0.	45.80	24196.	873488.	
1960	2	249000.	4753.	2500.	147.52	70.74	76.79	235000.	886471.	16253.	0.	44.71	35199.	921670.	
1960	3	254000.	2808.	2800.	148.04	70.68	77.37	240000.	972360.	14008.	0.	45.10	32886.	1005246.	
1960	4	262000.	33118.	3100.	148.47		76.00	282018.	1085042.	10000.	0.	45.80	23415.	1108457.	
1960	5	281000.	3413.	3200.	148.84	72.84	76.00	271213.	1081195.	10000.	0.	39.00	19685.	1100879.	
1960	6	296000.	1532.	3300.	149.12		77.92		1109596.	10000.	0.	39.00	19050.	1128645.	
1960	7	2 86 000.	498.	3300.	149.30		78.10	273198.	1107215.	10000.	0.	39.00	19685.	1126899.	
1960	8	284000.	420.	3300.	149.38	70.67	78.72		1105013.	10000.	0.	39.00	19685.	1124697.	
1960	9	266 000.	612.	3200.	149.35	69.96	79.39		1009384.	10000.	0.	39.00	19050.	1028434.	
1960	10	250 000.	1052.	3200.	149.26	69.53	79.74	237852.	984365.	10000.	0.	39.00	19685.	1004049.	
1960	11	234000.	1555.	3200.	149.20	69.20	80.00	222355.	893582.	10000.	0.	45.80	23415.	916998.	
1960	12	215000.	718.	2900.	149.24	69.11	80.13	202818.	842205.	10000.	0.	45.80	24196.	866401.	
	_			05.00			70 70	100070					01.404		
1961	1	210000.	573. 1665.	2500.	147.62		78.79	198073.	810770.	10000.	0.	45.80	24196.	834966. 752177.	
1961	2	207000.	10528.	2500.	148.33		79.53	196165.	730322.	10000.	0.	45.80	21854.		
1961 1961	3 4	204000. 204000.	15753.	2800. 3100.	148.72 149.04		80.01 79.77	201728.	836516. 827894.	10000. 10000.	0. 0.	45.80 45.80	24196. 23415.	860712. 851310.	
1961	5	236000.	4635.	3100. 3200.	149.04	60 01	79.10	206653. 227435.	936442.	10000.	0. 0.	39.00	19685.	956126.	
1961	6	262000.	2856.	3300.	149.11		78.80	251556.	997157.	10000.	ö.	39.00	19050.	1016207.	
1961	7	248000.	2062.	3300.	149.34	60 A6	79.49	236762.	977747.	10000.	ö.	39.00	19685.	997432.	
1961	8	236000.	1155.	3300.	149.56	60 12	80.24	223855.	931648.	10000.	ŏ.	39.00	19685.	951333.	
1961	ğ	227000.	883.	3200.	149.68		80.58	214683.	867553.	10000.	ŏ.	39.00	19050.	886602.	
1961	10	225000.	758.	3200.	149.59		80.52	212558.	886946.	10000.	ő.	39.00	19685.	906631.	
1961	11	232000.	1060.	3200.	149.23		80.09	219860.	884297.	10000.	ŏ.	45.80	23415.	907712.	•
1961	12	215000.	3543.	2900.	149.17	69.20	79.97	205643.	852930.	10000.	ŏ.	45.80	24196.	877126.	U
				-2001		-,			0,2,00.		•	.,,,,,,		• • • • • • • • • • • • • • • • • • • •	
1962	1	210000.	2097. 1347.	2500.	147.58	69.17	78.41	199597.	814204.	10000.	0.	45.80	24196.	838400.	
1962	2	207000.	1347.	2500.	148.34		79.20	195847.	726644.	10000.	0.	45.80	21854.	748499.	
1962	3	204000.	9114.	2800.	148.76		79.68	200314.	827676.	10000.	0.	45.80	24196.	851871.	
1962	4	188000.	18189.	3100.	149.42	69.50	79.92	193089.	772737.	10000.	0.	45.80	23415.	796152.	
1962	5	192000.	4792.	3200.	150.09	69.12	80.97	183592.	765626.	10000.	0.	39.00	19685.	785311.	
1962	6	206000.	986.	3300.	150.01	68.59	81.42	193686.	787579.	10000.	o.	39.00	19050.	806629.	
1962	7	210000.	856.	3300.	150.05		81.62	197556.	832381.	10000.	o.	39.00	19685.	852066.	
1962	8	217000.	4557.	3300.	149.84	68.64	81.20	208257.	874764.	10000.	o.	39.00	19685.	894449.	
1962	. 9	217000.	1331.	3200.	149.88	68.54	81.34	205131.	834802.	10000.	o.	39.00	19050.	853851.	
1962	10	213000.	4203.	3200.	149.77		81.23	204003.	856842.	10000.	ø.	39.00	19685.	876527.	
1962	11	211000.	8800.	3200.	149.48	68 64	80.84	206600.	836616.	10000.	o.	45.80	23415.	860031.	
1962	12	210000.	3720.	29 00.	149.28	68.74	80.55	200820.	837203.	10000.	ο.	45.80	24196.	861399.	
1963	1	208000.	1414.	2500.	147.66	68 6U	79.01	196914.	807573.	10000.	0.	45.80	24196.	831769.	
1963	ģ	207000.	1414.	2500.	148.34		79.75	195914.	731013.	10000.	ŏ.	45.80	21854	752867.	
1963	ž	198000.	8289.	2800.	148.96		80.50	193489.	805081.	10000.	ŏ.	45.80	24196.	829277.	
1963	ŭ	187000.	22825.	3100.	149.31	69.35	79.96	196725.	788309.	10000.	ŏ.	45.80	23415.	811725.	
1963	5	190000.	6757.	3200.	150.10		81.53	183557.	770213.	10000.	Ŏ.	39.00	19685.	789897.	
1963	6	203000.	1265.	3300.	150.09	58.39	81.71	190965.	778479.	10000.	ŏ.	39.00	19050.	797529.	
1963	ž	212000.	750.	3300.	150.00	68.39	81.61	199450.	840575.	10000.	ō.	39.00	19685.	860260.	
1963	B	217000.	1799. 2435.	3300.	149.91	68.49	81.42	205499	864895.	10000.	Ö,	39.00	19685.	884580.	
1963	ğ	216000.	2435.	3200.	149.88	68.59	81.29	205235.	834778.	10000.	0.	39.00	19050.	853828.	
1963	10	211000.	1151.	3200.	149.90	68.41	81.49	198951.	837299.	10000.	o.	39.00	19685.	856984.	
1963	11	205000.	6678.	3200.	149.68	58.49	81.19	198478.	805784.	10000.	Ō.	45.80	23415.	829199.	
1963	12	210000.	4046.	2900.	149.28	59.01	80.26	201146.	836165.	10000.	Ó.	45.80	24196.	860361.	

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATI

									G					
	*	APPO	RTS #	PERTES *		е	EAUHARN	018	*		LES CEDR	E\$	*	TOTAL
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE
											_			
1964	3	210000.	5264.	2500.	147.49		78.54	202764.	828724.	10000.	0.	45.80	24196.	852920.
1964	2	207000.	2023.	2500.	148.32		79.55	196523.	758004.	10000.	o.	45.80	22635.	780639.
1964	3	193000	11825.	2800.	149.01		80.15	192025.	795740.	10000.	ø.	45.80	24196.	819936.
1964	4	177000.	8957.	3100.	150.17	68.49	81.68	172857.	700241.	10000.	o.	45.80	23415.	723656.
1964	5	184000.	2950.	3200.	150.47		82.22	173750.	732165.	10000.	o.	39.00	19685.	751850.
1964	6	194000.	1166.	3300.	150.41		82.12	181866.	743012.	10000.	0.	39.00	19050.	762062.
1964	7	200000.	628.	3300.	150.37		82.21	187328.	792795.	10000.	0.	39.00	19685.	812480.
1964	8	206000.	711.	3300.	150.23		82.05	193411.	818129.	10000.	0.	39.00	19685.	837814.
1964	9	206000.	648.	3200.	150.19		82.06	193448.	791974.	10000.	Q.	39.00	19050.	811024.
1964	10	205000.	66 0.	3200.	150.08		81.90	192460.	812636.	10000.	0.	39.00	19685	832321.
1964	11	198000.	1453.	3200.	150.04		82.00	186253.	760881.	10000.	0.	45.80	23415.	784296.
1964	12	192000.	1665.	2900.	149.88	68.18	81.70	180765.	759237.	10000.	0.	45.80	24196.	783433.
1965	1	185000.	1669.	2500.	148.49	68.00	80.49	174169.	719646.	10000.	0.	45.80	24196.	743842.
1965	2	182000.	2628.	2500.	149.22		81.10	172128.	646179.	10000.	Õ.	45.80	21854.	668033.
1965	3	179000.	2475.	2800.	149.91		81.94	168675.	706828.	10000.	o.	45.80	24196.	731023.
1965	4	182000.	5539.	3100.	150.10		81.82	174439.	708265.	10000.	o.	45.80	23415.	731680.
1965	5	176000.	1893.	3200.	150.87		82.48	164693.	693243.	10000.	o.	39.00	19685.	712928
1965	6	189000.	644.	3300.	150.62		82.66	176344.	723609.	10000.	ō.	39.00	19050.	742659.
1965	7	201000.	734.	3300.	150.34		82.26	188234.	797203.	10000.	0.	39.00	19685.	816888.
1965	8	205000.	1006.	3300.	150.23		81.90	193306.	816356.	10000.	0.	39.00	19685.	836041.
1965	ğ	202000.	1907.	3200.	150.27		81.76	190787.	778138.	10000.	0.	39.00	19050.	797187.
1965	10	205000.	3535.	3200.	150.00		80.62	195335.	814147.	10000.	0.	39.00	19685.	833832.
1965	11	212000.	9114.	3200.	149.45	69.35	80.10	207914.	835839.	10000.	0.	45.80	23415.	859254.
1965	12	231000.	6325.	2900.	148.85	70.21	78.63	224425.	920090.	10000.	0.	45.80	24196.	944286.
10//		220000	2871.	2500.	147.29	60 TO	77.57	210371.	853073.	10000.	0.	45.80	24196.	877268.
1966	į	220000.	3465.		147.73	60.12	77.76	220965.	811609.	10000.	ö.	45.80	21854.	833464.
1966	5	230000.		2500.				239925.	968726.	10000.	ö.	45.80	24196.	992921.
1966	3	242000.	10725.	2800.	148.04		76.97				0.	45.80	23415.	944463.
1966	4	240000.	6285.	3100. 3200.	148.57 149.32		78.16 79.72	233185. 210103.	921048. 869653.	10000. 10000.	0.	39.00	19685.	889338.
1966	5	220000.	3303. 1567.	3300.	149.72		80.52	204267.	824259.	10000.	o.	39.00	19050.	843308.
1966	6	216000.					81.06	207379.	869745.			39.00	19685.	889430.
1966	7	220000.	679. 726.	3300. 3300.	149.80 149.84		81.00	208426.	873658.	10000. 10000.	0. 0.	39 .00	19685.	893342.
1966	8	221000.	840.	3200. 3200.	149.80		81.08	208640.	847101.	10000.	ö.	39.00	19050.	866151.
1966	9 10	221000. 218000.	856.	3200. 3200.	149.73		81.04	205656.	862245.	10000.	o.	39.00	19685.	881930.
1966 1966	11	209000.		3200. 3200.	149.71		80.92	197116.	797831.	10000.	0.	45.80	23415.	821246.
			1316.	2900.	149.33		79.17	199154.		10000.	0.	45.80	24196.	842697.
1966	12	210000.	2054.	2900.	149.33	10.15	19.11	199154.	818501.	10000.	υ.	45.00	24199.	042091.
1967	1	210000.	2021.	2500.	147.58	69.35	78.23	199521.	812420.	10000.	0.	45.80	24196.	836615.
1967	2	207000.	1901.	250 0.	148.32	69.48	78.85	196401.	726191.	10000.	0.	45.80	21854.	74 8 045.
1967	3	204000.	5872.	2800.	148.85		79.93	197072.	815796.	10000.	0.	45.80	24196.	839992.
1967	4	191000.	18776.	3100.	149.31	69.91	79.41	196676.	783641.	10000.	0.	45.80	23415.	807057.
1967	5	202000.	4434.	3200.	149.77		79.99	193234.	799694.	10000.	0.	39.00	19685.	819379.
1967	6	223000.	2085.	3300.	149.54		79.79	211785.	849056.	10000.	0.	39.00	19050.	868106.
1967	7	246 000.	1773.	3300.	149.36		79.48	234473.	968443.	10000.	0.	39.00	1 968 5.	988128.
1967	8	2660 00.	1394.	3300.	149.37		79.46		1046337.	10000.	0.	39.00	19685.	1066021.
1967	9	263000.	1334.	3200.	149.34		79.49	251134.		10000.	0.	39.00	19050.	1020659.
1967	10	265000.	3088.	3200.	149.23		78.92	254888.		10000.	0.	39.00	19685.	1064237.
1967	11	276000.	5153.	3200.	149.04		77.67	267953.		10000.	ο.	45.80	23415.	1071955.
1967	12	276000.	6392.	290 0.	148.73	71.69	77.04	269492.	1083743.	10000.	0.	45.80	24196.	1107938.

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CATI

					PLAN I	DE RE	GULATION	DU SAIN	T-LAURENT	ERIE 25 C	AT1				
AN	MOIS *	APPOI CORNWALL		PERTES * CHENEAUX	AMONT		EAUHARNO CHUTE		* ENERGIE	TURBINE	LES CEDR DEVERSE		ENERGIE *	TOTAL ENERGIE	
1968 1968 1968 1968 1968 1968 1968 1968	1 2 3 4 5 6 7 8 9	244000. 254000. 240000. 260000. 238000. 234000. 252000. 262000. 269000.	2381. 3333. 14340. 6960. 3211. 1174. 2353. 1216. 1094. 1496.	2500. 2500. 2800. 3100. 3200. 3300. 3300. 3200.	146.93 71 147.52 70 148.04 70 148.46 71 149.35 69 149.35 69 149.35 69 149.35 69	0.71 0.77 1.15 9.63 9.30 9.83 9.86	76.40 76.82 77.27 77.31 79.37 80.06 79.49 79.51 79.35	256894.	924417. 886706. 971585. 993236. 941151. 892119. 994957. 1030378. 1023664.	13881. 19833. 11540. 10000. 10000. 10000. 10000. 10000.	0. 0. 0. 0. 0. 0.	45.13 44.09 45.53 45.80 39.00 39.00 39.00	32615. 42094. 27569. 23415. 19685. 19685. 19685. 19685.	957032. 928801. 999154. 1016652. 960835. 911169. 1050062. 1041211. 1043349.	
1968 1968	11	253000. 254000.	6289. 5702.	3200. 2900.	149.01 69 148.70 70	9.75	79.26 78.27	246089.	980320. 1007027.	10000. 10000.	0. 0.	45.80 45.80	23415. 24196.	1003735. 1031223.	
1969 1969 1969 1969 1969 1969 1969 1969	1 2 3 4 5 7 8 9 10 11 12	232000. 252000. 252000. 264000. 274000. 288006. 297000. 276000. 254000. 247000.	4074. 5592. 9227. 23008. 5432. 4314. 1793. 1146. 1082. 1681. 5632. 2556.	2500. 2500. 2800. 3100. 3200. 3300. 3300. 3200. 3200. 3200.	147.02 69 147.52 70 148.04 70 148.84 71 149.12 71 149.30 70 149.37 70 149.24 69 149.04 69 148.79 70	0.40 0.40 1.58 1.55 1.12 0.92 0.77 0.21 9.68 9.98	77.21 77.12 77.64 76.89 77.29 78.00 78.38 78.62 79.16 79.55 78.54	266232. 279014. 265493. 280846. 263882.	904810. 858416. 974696. 1063536. 1073635. 1091607. 1155492. 1140518. 1046608. 1001364. 952865. 940715.	10000. 20092. 18427. 10000. 10000. 10000. 10000. 10000. 10000. 10000.	0. 0. 0. 0. 0. 0. 0.	45.80 44.34 45.80 39.00 39.00 39.00 39.00 39.00 45.80	24196. 41116. 42131. 23415. 19685. 19685. 19685. 19685. 19685. 23415.	929006. 899532. 1016827. 1086951. 1093319. 1110656. 1175176. 1160202. 1065657. 1021049. 976281.	
1970 1970 1970 1970 1970 1970 1970 1970	1 2 3 4 5 6 7 8 9 10 11	226000. 228000. 220000. 219000. 226000. 218: 30. 234000. 252000. 250000. 274000. 260000.	1378. 2572. 9387. 25566. 5233. 1693. 2093. 1158. 1893. 2796. 3547. 2516.	2500. 2500. 2800. 3100. 3200. 3300. 3300. 3200. 3200. 3200. 2900.	147.19 69 147.78 69 148.36 69 148.59 70 149.16 69 149.51 69 149.38 69 149.23 69 149.23 70 149.04 70	9.72 9.54 9.11 9.29 9.48 9.70 9.60 9.91 9.46	77.44 78.06 78.83 78.48 78.87 80.19 79.80 79.49 79.78 79.78 79.78 79.78	214878. 218072. 216587. 231466. 218033. 206393. 222793. 239858. 238693. 247596. 264347. 249616.	1043200.	10000. 10000. 10000. 10000. 10000. 10000. 10000. 10000. 10000. 10000.	0. 0. 0. 0. 0. 0. 0.	45.80 45.80 45.80 39.00 39.00 39.00 39.00 39.00 45.80 45.80	24196. 21854. 24196. 23415. 19685. 19050. 19685. 19685. 19685. 19685. 24415.	895004. 824902. 913521. 940398. 915390. 849332. 943127. 1009906. 975291. 1039213. 1066615. 1039600.	
1971 1971 1971 1971 1971 1971 1971 1971	1 2 3 4 5 6 7 8 9 10 11 12	234000. 250000. 268000. 274000. 289000. 272000. 268000. 273000. 268000. 263000. 248000.	2463. 2286. 4871. 32135. 9939. 1606. 940. 1096. 1602. 935. 1060. 4007.	2500. 2500. 2800. 3100. 3200. 3300. 3300. 3200. 3200. 3200.	147.02 70 147.52 70 148.04 71 148.47 72 148.84 72 149.12 70 149.37 69 149.37 69 149.37 69 149.37 69 149.37 69	3.58 1.26 2.18 2.26 3.77 3.08 3.08 3.08 3.78	76.92 76.94 76.78 76.28 76.58 78.35 79.22 79.44 79.28 79.30 79.23 78.54	223963. 235000. 240000. 288000. 285739. 274306. 255796. 261402. 255735. 250860. 239107.	1139914. 1077742. 1065685. 1052782. 1038501. 1051327. 998313.	10000. 14786. 30071. 15035. 10000. 10000. 10000. 10000. 10000.	0. 0. 0. 0. 0. 0. 0.	45.80 44.97 42.31 44.93 39.00 39.00 39.00 39.00 39.00 45.80 45.80	24196. 31197. 64794. 33935. 19685. 19685. 19685. 19685. 19685. 23415. 24196.	928308. 888239. 1032284. 1142446. 1159598. 1096791. 1085369. 1072466. 1057551. 1071011. 1021728.	

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PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CAT1

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	*	APPO	* 2TG	PERTES *		8	EAUHARNO	DIS	*		LES CEDR	ES	*	TOTAL
ΔN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERG! E	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE
,,,,		••••••	•											
1972	1	221000.	3406.	2500.	147.26	69.29	77.96	211906.	862675.	10000.	0.	45.80	24196.	886871.
1972	2	230000.	2003.	2500.	147.75	69.66	78.09	219503.	837531.	10000.	0.	45.80	22635.	860165.
1972	3	253000.	3626.	2800.	148.04	70.43	77.61	240000.	974436.	13826.	0.	45.14	32498.	1006934.
1972	4	274000.	31468.	3100.	148.47	71.88	76.58	288000.	1111135.	14368.	0.	45.04	32567.	1143702.
1972	5	291000.	9939.	3200.	148.84		76.00		1142019.	10000.	0,	39.00	19685.	1161703.
1972	6	302000.	7150.	3300.	149,12		77.39	288000.		17850.	0.	39.00	33987.	1152194.
1972	7	311000.	6521.	3300.	149.30		77.42	288000.		26221.	0.	39.00	51577.	1207317.
		310000.	7071.	3300.	149.38		77.78		1159067.	25771.	Ö.	39.00	50692.	1209759.
1972	8		1378.	3200.	149.37		78.07	288000.		15178.	õ.	39.00	36514.	1160784.
1972	.9	309000		3200.	149.25		77.95	288000.		14624.	ŏ.	39.00	28777.	1189462.
1972	10	303000.	2824.	3200. 3200.	149.04		77.51	287875.		10000.	ŏ.	45.80	23415.	1142280.
1972	11	29 2000.	9075.		148.73		77.19	263835.		10000.	ŏ.	45.80	24196.	1087859.
1972	12	271000.	5735.	29 00.	140.13	11.54	11.19	203037.	1003004.	10000.	٥.	47.00	24170.	1001027.
1973	1	250000.	10546.	2500.	146.93	71 11	75.82	230000.	919784.	28046.	0.	42.66	61029.	980813.
	2	284000.	6751.	2500.	147.52		75.46	235000.	846334.	50000.	3251.	38.28	87027.	933361.
1973			23083.	2800.	148.04		74.29	240000.	947711.	50000.	28283.	33.92	85761.	1033472.
1973	3	298 000.		3100.	148.47		75.39	288000.		45323.	0.	39.66	87834.	1188822.
1973	4	324000.	12423.		148.84		75.85	288000.		54029.	ŏ.	39.00	106227.	1247856.
1973	5	337000.	8229.	3200.	149.12		76.43	288000.		60000.	7648.	39.00	114153.	1223939.
1973	6	350000.	8948.	3300.				288000.		60000.	653.	39.00	117958.	1270233.
1973	7	350000.	1953.	3300.	149.30		77.04			34641.	0.	39.00	68128.	1228605.
1973	8	324000.	1941.	3300.	149.38		77.93	288000.					52653.	1177839.
1973	9	317000.	1861.	3200.	149.37		78.17	288000.		27661.	0.	39.00		
1973	10	306000.	2676.	3200.	149.25		78.13	288000.		17476.	0.	39.00	34385.	1196724.
1973	11	293000 .	389 0.	3200.	149.04		78.17	283690.		10000.	o.	45.80	23415.	1133325.
1973	12	269000.	699 0.	2900.	148.73	71.32	77.41	263090.	1062710.	10000.	0.	45.80	24196.	10 8 6905.
		0.10000	0000	25.00	146.93	70 40	76.53	230000.	925403.	16300.	0.	44.71	37725.	963129.
1974	Ţ	239000.	9800.	2500 .			76.32	235000.	852519.	37490.	õ.	41.02	70408.	922927.
1974	2	268000.	6990.	2500.	147.52					50000.	18470.	35.63	89664.	1045484.
1974	3	300000.	11270.	2800.	148.04		75.33	240000.	955820.			41.43	71458.	1174575.
1974	4	309000.	17210.	3100.	148.47		75.65	288000.		35110.	0.		54818.	1188556.
1974	5	308000.	11070.	3200.	148.84		74.94	288000.		27870.	o.	39.00		
1974	6	328 000.	4100.	3300.	149.12		76.07	288000.		40800.	0.	39.00	77644.	1184385.
1974	7	336000.	2480.	3300.	149.30		77.22	288000.		47180.	õ.	39.00	92770.	1246657.
1974	8	330000.	298 0.	3300.	149.38		77.93	288000.		41680.	Q.	39.00	81962.	1242439.
1974	9	314000.	3050.	3200.	149.37		78.37	288000.		25850.	Q.	39.00	49207.	1176235.
1974	10	304000.	3620.	3200.	149.25	70.87	78.38	288000.		16420.	o.	39.00	32308.	1197025.
1974	11	277000.	13400.	3200.	149.04		78.32	277200.		10000.	Q.	45.80	23415.	1111389.
1974	12	287000.	11170.	2900.	148.73	71.91	76.82	285270.	1140364.	10000.	0.	45.80	24196.	1164559.
						70.00	76 03	220000	001401	33310	0	41.75	70661.	992142.
1975	1	255000.	10810.	2500.	146.93		76.03	230000.	921481.	33310.	0.	44.11	40445.	897259.
1975	2	25 0000.	7225.	2500.	147.52		76.91	235000.	856814.	19725.	0.			
1975	3	287000.	10680.	2800.	148.04		75.98	240000.	960969.	50000.	4880.	37.99	95599.	1056567.
1975	4	303000.	14280.	3100.	148.47		76.13	288000.		26180.	0.	42.99	55639.	1162847.
1975	5	304000.	4250.	3200.	148.84		76.73	288000.		17050.	0.	39.00	33547.	1183052.
1975	6	309 000.	1130.	3300.	149, 12		77.52	288000.		18830.	o.	39.00	35852.	1155184.
1975	7	290000.	3680.	3300.	149.30		78.69	280380.		10000.	o.	39.00	19685.	1159124.
1975	8	284000.	2740.	3300.	149.38		79.10	273440.		10000.	0.	39.00	19685.	1136994.
1975	ğ	283000.	5210.	3200.	149.37	70.36	79.01	275010.		1 00 00.	0.	39.00	19050.	1105205.
1975	1Ó	286000.	9730.	3200.	149.25		78.69	282530.	1147445.	10000.	0.	39.00	19685.	1167129.
1975	iĭ	280000.	12670.	3200.	149.04		78.38	279470.	1096612.	10000.	0.	45.80	23415.	1120027.
1975	12	258000.	12240.	2900.	148.72		77.58	257340.		10000.	0.	45.80	24196.	1066329.
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PLAN DE REGULATION DU SAINT+LAURENT ERIE 25 CAT1

	*	APPO	RTS *	PERTES *		е	EAUHARNO	IS	*		LES CEDR	ES		TOTAL
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE
1976	1	245000.	6200.	2500.	146.93	70.95	75.97	230000.	920995.	18700.	0.	44.29	42690.	963685.
1976	2	258000.	12840.	2500.	147.52	71.35	76.1 7	235000.	881809.	33340.	0.	41.74	66152.	947961.
1976	3	289000.	19310.	2800.	148.04	73.02	75.03	240000.	953406.	50000.	15510.	36.14	90904.	1044310.
1976	Ĺ,	306000.	13210.	3100.	148.47	73.98	74.48	288000.	1093454.	28110.	0.	42.65	59177.	1152á30.
1976	5	328000.	11460.	3200.	148.84	73.43	75.42	288000.	1137876.	48260.	0.	39.00	94892.	1232768.
1976	6	348000.	2850.	3300.	149.12	72.51	76.61	288000.	1111321.	5955 0.	0.	39.00	113298.	1224618.
1976	7	350000.	5520.	3300.	149.30	72.24	77.06	288000.	1152505.	60000.	4220.	39.00	117958.	1270463.
1976	ė.	326000.	9910.	3300.	149.38	71.48	77.91	288000.	1160242.	44610.	0.	39.00	87720.	1247961.
1976	ğ	309000.	10770.	3200.	149.37	71.05	78.32	288000.	1126567.	28570.	0.	39.00	54382.	1180948.
1976	10	302000.	9920.	3200.	149.25	71.10	78.16	288000.	1162577.	20720.	o.	39.00	40762.	1203339.
1976	11	293000.	9240.	3200.	149.04	70.82	78.22	288000.	1125679.	11040.	٥.	45.62	25625.	1151303.
1976	12	230000.	5150.	2900.	148.88	70.18	78.69	222250.	911642.	10000.	٥.	45.80	24196.	935838.

PLAN DE REGULATION DU SAINT-LAURENT ERIE 25 CAT1

	*	APPO	RTS *	PERTES #		В	EAUHARNO	IS	*		LES CEDR	ES	#	TOTAL
AN	MOIS	CORNWALL	ST-FRANC.	CHENEAUX	AMONT	AVAL	CHUTE	TURBINE	ENERGIE	TURBINE	DEVERSE	CHUTE	ENERGIE	ENERGIE
***	1	216403.	3183.	2500.	147.41	69.18	78.24	206304.	840983.	10782.	0.	45.67	25803.	866785.
***	2	228234.	2970.	2500.	147.91	69.44	78.47	214994.	801063.	13668.	42.	45.16	28878.	829941.
***	3	233805.	10583.	2800.	148.34	69.96	78.38	222910.	910429.	17742.	935.	44.29	38693.	949122.
***	4	240000.	16130.	3100.	148.75	70.68	78.06	241083.	946465.	11946.	O.	45.46	27218.	973683.
***	5	247649.	5642.	3200.	149.19	70.93	78.26	238292.	967642.	11799.	0.	39.00	23222.	990864.
***	6	252961.	2616.	3300.	149.40	70.32	79.08	239784.	949706.	12393.	99.	39.00	23602.	973308.
***	7	256831.	1637.	3300.	149.51	69.88	79.62	242442.	997613.	12663.	63.	39.00	24920.	1022533.
***	8	258662.	1440.	3300.	149.55	69.66	79.88	244644.	1009136.	12158.	0.	39.00	23927.	1033063.
***	9	255623.	1394.	3200.	149.52	69.53	80.00	242844.	971033.	10973.	0.	39.00	20901.	991933.
***	10	247883.	2286.	320 0.	149.44	69.46	79.98	236520.	978103.	10449.	0.	39.00	20568.	998671.
***	11	240844.	3784.	3200.	149.27	69.48	79.79	231414.	924801.	10014.	0.	45.80	23444.	948246.
****	12	231312.	3461.	290 0.	149.01	69.67	79.34	221873.	913529.	16000.	0.	45.80	24195.	937724.
****	***	242517.	4594.	3042.	148.94	69.85	79.09	231925.	934208.	12049.	95.	42.18	25447.	959656.

MOYENNE MENSUELLE ET ANNUELLE DES 77 ANNEES ETUDIEES

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BASE 1977 AVEC DEV. BEAUHARNOIS + LES CEDRES MOYENNE DE 77 ANS

7.568 MILLS

6562286. 1165471. JANVIER 6279681. 1223312. FEVRIER 7184119. 1275912. MARS 7377098. 1353857. AVRIL 7489154. 1330083. MAI 7353826. 1349585. JUIN 7727890. 1372484. JUILLET 7795195. 1384438. AOUT 7493423. 1375203. SEPTEMBRE 7559172. 1342520. OCTOBRE 7160820. 1314165. NOVEMBRE 7083820. 1258097. DECEMBRE 7253739. ANNUEL 1312093.

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ERIE 25 CAT1

BEAUHARNOIS + LES CEDRES

MOYENNE DE 77 ANS

K W	7.568 MILLS
1165035.	6559832.
1223470.	6280990.
1275704.	7182958.
1352340.	7368835.
1331807.	7498855.
1351817.	7365993.
1374373.	7738529.
1388526.	7818222.
1377687.	7506950.
1342300.	7557944.
1317009.	7176324.
1260383.	7096696.
1313370.	7260799.
	1165035. 1223470. 1275704. 1352340. 1331807. 1351817. 1374373. 1388526. 1377687. 1342300. 1317009.

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ERIE 25 CAT1

BEAUHARNOIS + LES CEDRES

PUISSANCE MOYENNE EN KILOWATT

	BASE 1977 AVEC DEV.	ERIE 25 CAT1	DIFFERENCE
JANVIER	1165471.	1165035.	-436.
FEVRIER	1223312.	1223470.	158.
MARS	1275912.	1275704.	-208.
AVRIL	1353857.	1352340.	-1517.
MAI	1330083.	1331807.	1724.
JUIN	1349585.	1351817.	2232.
JUILLET	1372484.	1374373.	1889.
AOUT	1384438.	1388526.	4088.
SEPTEMBRE	1375203.	1377687.	2484.
OCTOBRE	1342520.	1342300.	-220.
NOVEMBRE	1314165.	1317009.	2844.
DECEMBRE	1258097.	1260383.	2286.
MOYENNE	1312093.	1313370.	1277.

1277. KW @ \$ 7.568 LE MW.H = \$ 84718./AN

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ANNEX D - COMPUTER PROGRAMS

PART 3 - NEW YORK STATE SYSTEM

INTERNATIONAL LAKE ERIE REGULATION STUDY

ADDENDUM D - POWER

Determination of Power Output from New York State System

Niagara River Power Plants

Robert Moses Niagara Power Plant and Lewiston Pumping Generating Station

Outline of Lake Erie Regulation Study Computations for Niagara Power Evaluation

Energy

- 1. Lake Erie Outflow exceedence frequencies are received from Ontario Hydro for base case and for each run to be evaluated.
- 2. Adjust outflows to determine Niagara River Flow into Grass Island Pool (Table E-4 Pg 28).
- 3. Observe that for essentially all of the <u>base case</u>, Niagara entitlement can be diverted by US side; there are no residual losses in the base case.
- 4. Compare various plans with base case. Record exceedences at which high flows are higher and by how much. (Niagara diversion limit corresponds to a Niagara Flow of about 255 TCFS.)
- 5. Convert incremental flows %'s to MW hrs (energy). Note here that only months of April, May, June, July and August were affected measurably by plans considered.
- 6. Convert MWH to economic value using the unit price of energy. (In this study, it is \$110.6/MWH.)

Capacity

The capacity situation at Niagara is unique in that water can be stored in the Lewiston Reservoir and be available for generation during times of peak need. Normally peak output can be derived from Niagara anytime that diversion is about 55,000 cfs or more and sufficient water exists in the reservoir for the length of peak desired. Of course river flows must also be sufficient so that the reservoir can be pumped back in off-peak hours and on weekends so that the reservoir is full at the beginning of each week.

With the level at which production at Niagara is committed based on natural flows, the existing capacity at Niagara can be fully utilized any time the river is above about 185 TCFS during non-tourist periods and above about 210 TCFS during the tourist season.

With the above in mind, the computations* proceeded as follows:

- 1. The exceedence frequencies for each plan were compared with the base case for the aforementioned flows. These were taken at 10% intervals beginning with the 95% exceedence flow.
- 2. Any differences in flow were converted to an average monthly figure, divided by 2 to give the US share, and converted to megawatts at the rate of 22 MW/1000 cfs.
- 3. This yielded a change in capacity in units of megawatt-months, which was divided by 12 to give MW years.
- 4. This was then converted to economic value at the rate of 1 MW Yr. = \$70,000.

*Note that no additional computer runs were made for US Niagara Calculations. The required information was extracted from the computer runs prepared by Ontario Hydro based on hydrologic information provided by the Hydrology Sub-Committee.

St. Lawrence River Power Plant

Robert Moses Power Dam

Peak and energy outputs were assumed to be the same as that of the Robert H. Saunders Generating Station and was computed by Ontario Hydro as described in Section 1.

ANNEX D - COMPUTER PROGRAMS

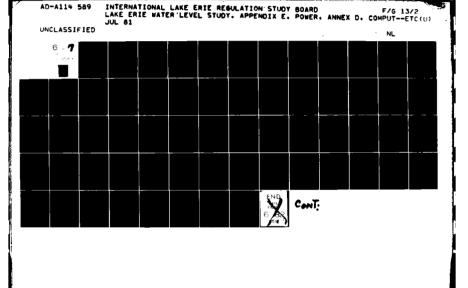
PART 4 - UPPER MICHIGAN SYSTEM

DOCUMENTATION OF THE

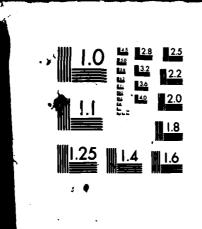
WEINRUB POWER PROGRAM

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	D.	Edis	on Sa	ult I	lead	Lo	sse	в.	•		•	•			•	•	•			•	•	•	28
	E.	Head	At U	.s. 1	?owe	r P	lan	ts	•		•	•				•		•	•	•	•		28
	F.	Comp	utati	on O	E Po	wer	Out	tpu	t			•	•	•	•	•	•			•	•	•	29
		1.	Edis	on S	ault		•		•	•		•	•	•	•		•	•	•	•	•	•	29
		2.	v.s.	Gov	ernm	ent	P1	ant			•	•	•	•	•		•	•	•	•	•	•	30
	G.	Powe	r Gen	erat	ion	Cos	ts			•	•	•										•	33



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MICROCOPY RESOLUTION TEST CHART NATIONAL BUREAU OF STANDARDS-1963-A

I. PURPOSE AND INPUT

The Weinrub Power Program is designed to compute the total cost of power generation at both the Edison Sault Power Plant and at the U.S. Government Power Plant in Sault Ste. Marie, Mich.

The input data for the program are as listed below:

INPUT CARDS IN THE FOLLOWING ORDER

READ 200 - PARAMETER CARD - 1 CARD

COL	FMT	<u>VAR</u>	DESCRIPTION
01-05	15	IYRS	NUMBER OF YEARS OF DATA
06-10	F5.0	CON	CONSTANT IN FEET TO CHANGE CONDITIONS ON
			MICHIGAN-HURON (1933 OR 1968).
11-15	15	IFSQ	O IF THE PROGRAM COMPUTES THE MINIMUM
			FLOW THRU THE STRUCTURES.
			1 IF THE MINIMUM FLOW IS TO BE READ IN.
16-20	F5.0	DLLO	LONG LAKE OGOKI DIVERSION IN TCFS
21-25	F5.0	CMAX	MAXIMUM DIVERSION OF FLOW FOR CANADIAN
			POWER
26-30	F5.0	QMAX	MAXIMUM SUPERIOR FLOW
31-35	F5.0	QGI	DIVERSION OF FLOW FOR US GOVERNMENT POWER
			PLANT

36-40	15	IFEPO 1 FOR PRINT OUT OF ALL VALUES COMPUTED
		O OTHERWISE
41-45	15	IFCSC 1 FOR CALCULATING CANADIAN DIVERSION
		0 OTHERWISE

READ 118 - PARAMETER CARD - 1 CARD

COL	FMT	VAR	DESCRIPTION								
01-72	12F6.2	QM	MONTHLY FLOW LOSS FOR NAVIGATION								

READ 100 - DATA CARDS - IN THE ORDER SUPERIOR MONTHLY MEAN LEVELS,

MICHIGAN-HURON MONTHLY MEAN LEVELS,

SUPERIOR MONTHLY MEAN OUTFLOWS, AND

IF NECESSARY, THE FORCED MINIMUM FLOWS.

COL	FMT	VAR	DESCRIPTION
01-72	12F6.0	ELS	SUPERIOR MONTHLY MEAN LEVELS
01-72	12F6.0	ELH	MICHIGAN-HURON MONTHLY MEAN LEVELS
01-72	12F6.0	QO	SUPERIOR MONTHLY MEAN OUTFLOWS
01-72	12F6.0	QQS	FORCED MINIMUM FLOWS

Also included as input are the following:

DATA AMON / 744., 678.0, 744., 720., 744., 720., 2*744., 720., 744., 720., 744./

(This data converts kilowatts to killowatt-hours)

ENERGY RATE

ER = 3.36

DEMAND RATE

DR = 28.33

This data is used to compute the distribution of flow and the head available at each power plant. The flow and head are employed in the computation of power output at each of the two plants, and then power costs are computed by use of the energy rate and the demand rate.

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II. DEFINITION OF TERMS

- HLAKES H(1) Head available between Lake Superior and Lake
 Michigan-Huron.
 - HSWP H(2) Head loss from Lake Superior to Southeast Pier gauge (SWP).
- HPLANT H(3) Head loss from SWP to Edison Sault Power Plant.
- HURON H(4) Head loss from U.S. Slip gauge (USS) to Lake
 Mich-Huron.
 - HEDS H(5) Head available for power at Edison Sault Power
 Plant.
- HGOVT H(6) Head available for power at U.S. Government
 Plant.
 - ELS Elevation of Lake Superior (monthly mean).
 - ELH Elevation of Lake Michigan-Huron (monthly mean).
 - ELSWP Elevation at Southwest fier gauge.
 - ELUSS Elevation at U.S. Slip gauge.
 - ELTRG Elevation of tailrace of U.S. Government Power
 Plant.
 - ELTRES Elevation of tailrace of Edison Sault Power
 Plant.
 - QT Total outflow from Lake Superior.
 - QU Flow available for U.S. power generation.
 - QC Flow available for Canadian power generation.
 - QM Flow required for navigation in U.S. Locks.

QG - Flow available for power generation at U.S. Govt.

Power Plant.

QS - Flow available for power generation at Edison Sault
Power Plant.

ELPLANT - Elevation of headrace at Edison Sault Power Plant.

ELO11 - Elevation at CHS gauge 011 upstream of Great Lakes
Power Plant.

FH - Elevation of forebay of Great Lakes Power Plant.

EL012 - Elevation at CHS gauge 012 downstream of Great
Lakes Power Plant.

FT - Elevation of tailrace of Great Lakes Power Plant.

CHEAD - Head available at Great Lakes Power Plant.

CQMAX - Maximum possible flow through Great Lakes Power based on plant performance curve.

CQMIN - Minimum possible flow through Great Lakes Power based on plant performance curve.

PGLP - Power output (kw) at Great Lakes Power.

PSE - Power output (kw) at Edison Sault.

PGV - Power output (kw) at U.S. Government Plant.

TPSE - Power output (kw-hrs.) at Edison Sault.

TPGV - Power output (kw-hrs.) at U.S. Government Plant.

ENGCOS - Energy cost of power generation.

CAPCOS - Capacity cost of power generation.

TOTCOS - Energy plus capacity cost.

III. SAMPLE COMPUTATION

A. Basic Data

In order to describe the procedures employed in the Weinrub Power

Program a sample computation has been performed using a random set of data

from the Plan 1977 Base Case. The data used is for June, 1948:

Lake Superior outflow--75.74 tcfs

Lake Superior stage--600.46 ft.

Lakes Michigan-Huron--578.87 ft.

Several constants used in the computational procedures will change depending on the period that the data applies to.

For January to March period;

A = 1.93

B = 569.56

AN = .2

BN = 135.11

CN = 1142.14

DN .2926

For April to December period:

A = 1.605

B = 567.29

AN = .4

BN = 187.07

CN = 1138.2

DN = .2978

B. Head Losses

The computation begins by computing the forebay level of the Great

Lakes Power Plant. This is obtained by computing the head loss from Lake

Superior to CHS gauge Oll and subtracting this loss from the Lake Superior

level.

EL011 (I,J) = ELS (I,J) - $(Q/BN)^2$ $EL011 = 600.46 - (75.74/187.07)^{2}$ EL011 = 600.30

The head loss from Lake Superior to Lakes Michigan-Huron,

$$H(1) = ELS (I,J) - ELH (I,J)$$

$$H(1) = 600.46 - 578.87$$

$$H(1) = 21.59 = HLAKES$$

The head loss from Lake Superior to Southwest Pier gauge, located near the entrance to the Edison Sault Power Canal,

$$H(2) = 37143E - 7 \times Q - .06572$$

$$H(2) = (.0037143 \times 75.74) - .06572$$

$$H(2) = .22 = HSWP$$

The elevation at the SWP gauge is the elevation of Lake Superior less the head loss from Lake Superior to SWP gauge,

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At this point in the program, the Subroutine Head is called,

Call Head [ELH (I,J), H(4)]

This subroutine calculates H(4) by the method of successive approximation. It is set up to compute H(4) 19 successive times, or until accuracy to the nearest 0.0005 is obtained, each time substituting in the previously calculated value of H(4), so as to reduce the difference between two successive values of H(4) to an insignificant amount; thereby an accurate value of H(4) is arrived at.

Subroutine Head (Y, Y1) [Where Y = ELH and Y1 = H(4)]
Common A, B, AN, Y2, Q

$$Y2 = CM/(X - B)^{BM} + .09,$$

and
$$CM = (Q/A)^{AM}$$

Where $Q = 75.74$
 $A = 1.605$

AM = 1./AN = 1./.4 = 2.5 Thus, CM = $(75.74/1.605)^{2.5}$

CM = 15297.68311

Next, a Do Loop is begun which will run through the following sequence' of equations 19 times:

In this example the initial value of Y1 is 1 and Y = 578.87

$$X = 1 + 578.87 = 579.87$$

These values are then substituted into the equation for head loss from U.S. Slip to Lake Mich-Huron:

(1)
$$Y2 = CM/(X-B)^{BM} + .09$$

 $Y2 = 15297.68311/(579.87 - 567.29)^{3.75} + .09$
 $Y2 = 1.24033$
 $Y2 = (Y1 + Y2)/2$
 $Y2 = (1 + 1.24033)/2$
 $Y2 = 1.120165$

If the difference between the absolute value of Y1 and the new Y2, and .0005, is negative, this is the actual value of Y2; if not, recalculate Y2.

This new value of Y1 is then substituted in the equation X = Y1 + Y to attain a new value of X which is substituted in the equation for head loss.

(2)
$$Y1 = Y2$$

 $X = Y1 + Y$
 $X = 1.20165 + 578.87$
 $X = 580.07165$
 $Y2 = 15297.68311/(580.07165 - 567.29)^{3.75} + .09$
 $Y2 = 1.173739$
 $Y2 = (Y1 + Y2)/2$
 $Y2 = (1.20165 + 1.173739)/2 = 1.187695$

CONTINUE

(3)
$$Y1 = Y2$$

 $X = Y1 + Y$

$$X = 1.187695 + 578.87$$

$$X = 580.057695$$

$$Y2 = 15297.68311/(580.057695 - 567.29)^{3.75} + .09$$

$$Y2 = 1.178188$$

$$Y2 = (Y1 + Y2)/2$$

$$Y2 = (1.187695 + 1.178188)/2$$

$$Y2 = 1.182942$$

CONTINUE

$$(4) \qquad Y1 = Y2$$

$$X = Y1 + Y$$

$$X = 1.182942 + 578.87$$

$$X = 580.052942$$

$$Y2 = 15297.68311/(580.052942 - 567.29)^{3.75} + .09$$

Y2 = 1.179708

Y2 = (Y1 + Y2)/2

Y2 = (1.182942 + 1.179708)/2

Y2 = 1.181325

CONTINUE

$$(5)$$
 $Y1 = Y2$

X = Y1 + Y

X = 1.181325 + 578.87

X = 580.051325

 $Y2 = 15297.68311/(580.051325 - 567.29)^{3.75} + .09$

Y2 = 1.180226

Y2 = (Y1 + Y2)/2

Y2 = (1.181325 + 1.180226)/2

Y2 = 1.180776

CONTINUE

(6)
$$Y1 = Y2$$

$$X = Y1 + Y$$

$$X = 1.180776 + 578.87$$

$$X = 580.050776$$

$$Y2 = 15297.68311/(580.050776 - 567.29)^{3.75} + .09$$

$$Y2 = 1.180402$$

$$Y2 = (Y1 + Y2)/2$$

$$Y2 = (1.180776 + 1.180402)/2$$

Y2 = 1.180589

ABS
$$(Y2 - Y1) - .0005 = (1.180589 - 1.180776) - .0005$$

$$Y1 = Y2 = H(4) = 1.180589$$

RETURN TO MAIN PROGRAM

$$H(4) = 1.18$$

$$Huron = H(4) = 1.18$$

The next step in the program is to compute the elevation at U.S. Slip gauge, which is,

The elevation of the tailrace of the U.S. Govt. plant is computed by adding the tailrace losses to the U.S. Slip gauge elevation. As referenced in "Appendix F - Power", the river losses and head and tailrace losses were assumed constant at 0.6 ft. For this particular case, the assumption is made that the tailrace losses alone are 0.6 ft.

The elevation of the tailrace of the Edison Sault Plant is computed by adding the tailrace losses to the U.S. Slip gauge elevation. The tailrace losses for the Edison Sault Plant are assumed to be 0.2 ft.

Report to the International Joint Commission by the International Great Lakes Levels Board, 7 December 1973.

C. Flow Distribution

The next step in the program involves the computation of the flow from Lake Superior which is available for U.S. power generation. The total Lake Superior flow for this example is 75.74 TCFS. The flow available for U.S. and Canadian power generation is computed by deducting from the total Lake Superior flow the flow required for navigation in the locks and the flow through the compensating works.

$$QT = Q - QM - 2$$
.

The flow required for navigation (QM) varies for each month, and in this case is 1.35 TCFS. The flow through the compensating works is 2 TCFS; this value is based on 1/2 gate open at the average Lake Superior stage.

Thus,

$$QT = 75.74 - 1.35 - 2$$

 $QT = 72.39$

1. Canadian Flow

The flow available for Canadian power generation is as follows:

$$QC = (Q - QM - 2)/2$$

 $QC = 72.39/2 = 36.2 \text{ TCFS}$

In order to determine the actual Canadian Power diversion, it is first necessary to compute the head available at Great Lakes Power (Canadian Power Plant). The flow available (QC) at the computed head (H) is compared with the maximum and minimum flows, which are derived from the plant performance curves. If the limitations are exceeded, QC is increased/decreased incrementally and the head is recalculated using the new QC. (All equations used were developed by Ontario Hydro in co-operation with the Great Lakes Power Corporation). The head available is the difference between the forebay level and the tailrace level. The forebay level of Great Lakes Power is calculated by computing the head loss from Lake Superior to CHS gauge Oll (to obtain CHSOlf level) and the head loss from CHS gauge Oll to the plant forebay (to obtain forebay level).

CHSOll Level:

for April to December,

(as previously calculated)

EL011 = 600.30

Forebay Level

FH (I,J) = EL011 - .0211Qc^{2.2826} (EL011 - 574.147)^{-6.06}

FH = $600.30 - .0211 (36200)^{2.2826} (600.30 - 574.147)^{-6.06}$ FH = 600.30 - 1.38FR = 598.92

Tailrace Level

The tailrace level is calculated by computing the head loss from Lakes Michigan-Huron to CHS gauge 012 (to obtain CHS 012 level) and the head loss from CHS gauge 012 to the Great Lakes Power tailrace (to obtain tailrace level). At this point in the program, the Subroutine Tail is called,

Call Tail [ELH(I,J), QC(I,J), ELO12(I,J)]

This subroutine calculates EL012 by the method of successive approximation. It is set up to compute EL012 19 successive times or until an accuracy to the nearest .00025 is obtained, each time substituting in the previously calculated value of EL012 so as to reduce the difference between two successive values of EL012 to insignificant amount; thereby an accurate value of EL012 is obtained. For this example, the equations used apply to the April to December period.

Subroutine Tail (Y, QC, EL)

Common A, B, AN, C, Q, CN, DN

EL = Y

CM = DN * QC

CM = CM * CM

For this example,

QC = 36.2

Thus, CM = 10.78 and CM^2 = 116.22

These values are then substituted into the equation for EL012 level:

Do
$$I = 1,19$$

$$Y2 = Y + CM/(Y + EL - CN)^{2}$$

(1)
$$Y2 = 578.87 + 116.22/(578.87 + 578.87 - 1138.2)^2$$

Y2 = 579.174391

The average of Lakes Michigan-Huron stage and the initial EL012 level is computed,

$$EL = (EL + Y2)/2$$

$$EL = (578.87 + 579.174391)/2$$

EL = 579.022196

If the difference between the absolute value of Y2 and EL, and .00025 is negative, that value of EL (EL012) is the actual value; if not, recalculate EL.

5 CONTINUE

10 RETURN

(2)
$$Y2 = 578.87 + 116.22/(578.87 + 579.022196 - 1138.2)^2$$

 $Y2 = 579.169652$

$$EL = (EL + Y2)/2$$

$$EL = (579.022196 + 579.169652)/2$$

$$EL = 579.095924$$

CONTINUE

(3)
$$Y2 = 578.87 + (116.22)/(578.87 + 579.095924 - 1138.2)^2$$

 $Y2 = 579.167421$

$$EL = (EL + Y2)/2$$

$$EL = (579.095924 + 579.167421)/2$$

EL = 579.131673

$$(Y2 - EL) - .00025 = (579.167421 - 579.131673) - .00025$$

= $(.035748) - .00025 = .03549$ (positive)

CONTINUE

(4) $Y2 = 578.87 + (116.22)/(578.87 + 579.131673 - 1138.2)^2$ Y2 = 579.166348

EL = (EL + Y2)/2

EL = (579.131673 + 579.166348)/2 = 579.149011

CONTINUE

(5) $Y2 = 578.87 + (116.22)/(578.87 + 579.149011 - 1138.2)^2$ Y2 = 579.165830

EL = (EL + Y2)/2

EL = (579.149011 + 579.165830)/2

EL = 579.157421

(Y2 - EL) - .00025 = (579.165830 - 579.157421) - .00025 = .008409 - .00025 = .008159 (positive)

CONTINUE

(6) $Y2 = 578.87 + (116.22)/(578.87 + 579.157421 - 1138.2)^2$ Y2 = 579.165579

EL = (EL + Y2)/2

EL = (579.157421 + 579.165579)/2

EL = 579.161500

$$(Y2 - EL) - .00025 = (579.165579 - 579.161500) - .00025$$

= .0040079 - .00025 = .003829

CONTINUE

(7) $Y2 \approx 578.87 + (116.2)/(578.87 + 579.161500 - 1138.2)^2$ $Y2 \approx 578.87 + .295457$ $Y2 \approx 579.165457$

EL = (EL + Y2)/2

EL = (579.161500 + 579.165457)/2

EL = 579.163479

(Y2 ~ EL) ~ .00025 = (579.165457 - 579.163479) - .00025 = .001978 - .00025 = .001728 (positive)

CONTINUE

(8)
$$Y2 = 578.87 + (116.2)/(578.87 + 579.163479 - 1138.2)^2$$

 $Y2 = 578.87 + .295399$

$$EL = (EL + Y2)/2$$

Y2 = 579.165399

$$EL = (579.163479 + 579.165399)/2$$

EL = 579.164439

$$(Y2 - EL) - .00025 = (579.165399 - 579.164439) - .00025$$

= .00096 - .00025 = .00071 (positive)

CONTINUE

(9)
$$Y2 = 578.87 + (116.2)/(578.87 + 579.164439 - 1138.2)^2$$

 $Y2 = 579.165370$

$$EL = (EL + Y2)/2$$

$$EL = (579.164439 + 579.165370)/2$$

EL = 579.164905

$$(Y2 - EL) \sim .00025 = (579.165370 - 579.164905) - .00025$$

= .000465 - .00025 = .000215 (positive)

CONTINUE

(10)
$$Y2 = 578.87 + (116.2)/(578.87 + 579.164905 - 1138.2)^2$$

 $Y2 = 579.165370$

EL = (EL + Y2)/2

EL = (579.164905 + 579.165370)/2

EL = 579.165138

EL = EL012 = 579.165138

RETURN TO MAIN PROGRAM

Once the actual value of EL012 has been computed the tailrace level (FT) is computed.

FT (I,J) = EL012 + 1.2394 x
$$10^{-11}$$
 x QC^2 (590.551 - EL012)^{1.39}

FT = 579.165138 + 1.2394 x 10^{-11} x 36200^2 (590.551 - 579.165370)^{1.39}

FT = 579.165138 + .477491

FT = 579.642629

Head at Great Lakes Power

The head at the Great Lakes Power Plant is calculated as the forebay level minus the tailrace level,

CHEAD
$$(I,J) = FH(I,J) - FT(I,J)$$

CHEAD = 598.92 - 579.642629 CHEAD = 19.28

The flow available (QC) for power at Great Lakes Power is 36.2 TCFS.

The program now determines if this flow is within the maximum (CMAX) and minimum (CMIN) limitations of the plant performance curve.

CQMAX = CHEAD (I, J) + 17.6

CQMAX = 19.28 + 17.6

CQMAX = 36.88 TCFS

IF (CQMAX + 1 - QC (I,J)) 72, 71, 71

QC is within the maximum limitation.

Thus 36.2 TCFS is the Canadian Power diversion.

 $CQMIN = (.85 \times CHEAD) + 13.9$

 $CQMIN = (.85 \times 19.28) + 13.9$

CQMIN = 30.29 TCFS

QC(IJ) CQMIN IF($\frac{CQMIN}{2}$) 73, 74, 74

QC is within the minimum limitation.

Thus 36.2 TCFS is the Canadian Power diversion.

If QC had exceeded the limitations, a useable value of discharge would be determined by averaging QC with CQMAX/CQMIN and recalculating head until a value of QC within the limitations is obtained.

Once QC and CHEAD are determined, the power at Great Lakes Power is computed,

PGLP (I,J) =
$$.072691 \times QC (I,J) \times CHEAD (I,J)$$

 $PGLP = .072691 \times 36.2 \times 19.28$

PGLP = 50.52 MW

2. U.S. Flow

The flow available for U.S. power generation is the balance of the flow remaining after deducting the flow available for Canadian power from the total flow available for power.

$$QU = QT - QC (I,J)$$

$$QU = 72.39 - 36.2 = 36.19$$

From this total flow of 36.19, the U.S. Government Plant is allotted its present capacity of 12.7 TCFS and the Edison Sault Plant receives the balance of the flow available for U.S. power generation.

$$QS = QU - QGI$$

$$QS = 36.19 - 12.7 = 23.49$$

D. Edison Sault Head Losses

Next, the head loss in the Edison Sault Power Canal is computed with an equation from "Appendix F - Power". 1

$$H(3) = 27800 \times QS^{2.6}/(ELSWP - 568.97)^{5.2}$$

$$H(3) = 27800 \times 23.49^{2.6}/(600.24 - 568.97)^{5.2}$$

$$H(3) = \underline{1.71} = HPLANT$$

NOTE: If H(3) is greater than 3.5 FPS, it is set equal to 3.5 and QS is recomputed.

The total head available at each power plant is the sum of all the losses deducted from the difference in head between Lake Superior and Lakes Michigan-Huron.

E. Head at U.S. Power Plants

Head at Edison Sault,

$$H(5) = H(1) - H(2) - H(3) - H(4) - .2$$

$$H(5) = 21.59 - .22 - 1.71 - 1.18 - .2 = 18.27 = HEDS$$

The elevation of the headrace at the Edison Sault Plant is the head loss deducted from the elevation at the SWP gauge.

ELPLANT = ELSWP - H(3)

ELPLANT = 600.24 - 1.71 = 598.53

Head at U.S. Government Plant,

$$H(6) = H(1) - H(2) - .6 - H(4)$$

$$H(6) = 21.59 - .22 - .6 - 1.18$$

$$H(6) = 19.59 = HGOVT$$

F. Computation of Power Output

The equations used to compute the power output at each plant depends on the flow through the plant and the head,

1. Edison Sault

$$PSE_{1} = .746[82H(5) - 220 + (89.5H(5) - 39)QS].94$$

$$IF QS \le 18.16 + .59 H(5)$$

$$PSE_2 = PSE_1 - (147)(.746)[QS - 18.16 - .59H(5)]^{1.6}(.94)$$

$$IF H(5) \le 17 \text{ or } QS \le 20.16 + .59H$$

$$and QS > 18.16 + .59H$$

$$PSE_3 = PSE_2 - (100)(.746)[QS - 18.16 - .59H(5)]^{1.6}(.94)$$

If QS > 20.16 + .59H(5) and H(5) > 17

For this example.

Thus the power output at Edison Sault is,

$$PSE = .746[82H(5) - 220 + (89.5 \times H(5) - 39)QS].94$$

PSE =
$$.701[82 \times 18.27 - 220 + (89.5 \times 18.27 - 39)23.49]$$

PSE = 27179 KW

2. U.S. Government Plant

PGV =
$$1055H(6) - 2890$$

IF $H(6) \le 21.5$
PGV = $37,560 + H(6) [4280 - 75H(6)]$

IF H(6) > 21.5

For this example, H(6) = 19.59

Thus the power output at the U.S. Government Plant is,

$$PGV = 1055H(6) - 2890$$

$$PGV = 1055(19.59) - 2890 = 17777 KW$$

The program now adds PSE and PGV to obtain a total power output,

PTOT = BOTH

BOTH = 27179 + 17777

BOTH = 44956

Determine the long-term monthly maximum and minimum power output during the period of record,

The monthly power output for each plant is multiplied by Amon (which is a factor in hrs./month) to convert from kw to kw-hrs; a cumulative total of power output in kw-hrs is then computed,

TPSE = TPSE + PSE(I) x AMON(I) (One total for the period of record)

TPGV = TPGV + PGV(I) x AMON(I) (One total for the period of record)

Compute the cumulative total of monthly power output in kilowatts for the period of record,

SUM(I) = SUM(I) + BOTH (12 totals for the period of record)

Compute the total average monthly power output (in kw) for both power plants for the period of record,

AVG(I) = SUM(I)/FLOAT(I YRS) (12 average outputs)

Compute the total power in kw-hrs,

TPOW = TPGV + TPSE (One total output)

Compute the cumulative total (in kw) of the long-term monthly minimum power outputs and then compute the average monthly minimum output,

SUMIN = SUMIN + PMIN(I)

AVEMIN = SUMAVG/12

(One average minimum output)

Compute the cumulative total (in kw) and the monthly average of the average monthly power outputs,

SUMAVG = SUMAVG + AVG(I)

AVGAVG = SUMAVG/12

(One average output)

Compute the energy costs, using an energy rate of 3.36,

ENGCOS = AVGAVG \times 8.76 \times ER

ENGCOS = AVGAVG \times 8.76 \times 3.36

G. Power Generation Costs

Compute the capacity cost using a demand rate of 28.33,

CAPCOS = AVEMIN x DR

CAPCOS = AVEMIN \times 28.33

Compute the total cost of power generation,

Energy cost + capacity cost = total cost of power generation

00250 SECTOPS COMPILE PROGRAM FROM UPDATE 724F3031 LARSEN

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(1
               .53,45, GDLESIA, OS JAN 81 76002 BKY29P VO GOL NORM 804:
53,45, GDLESIA, TOU, 804045,EVAS 724F3031 CAMPILE PROGRAM FROM UPDATE
53,45, GDLESIA, SIMPUT 6600R 13,51,48, OS JAN 81 VIA COKE
53,45, GDLESIA, COPY,INPUT,IR,CONTROL/AR,OFMEDEF.
53,45, GDLESIA, FLSE02PK FLLEODOOK LCM RUFFERSENDS4K TOTAL LCMED074K
53,45, GDLESIA, CONTROL DISK 2
                                                                                                                                                                                                                                                                                                                                         804045 EYAS 724F3
  13,53,45,
                                              GOLESIA.
  13.55.45
                                                                                       COMPLETE. COMPLETE TROM UPDATE/724F3031/LARSEN
   13,55,45,
                                                                                       FETCHOS, OLDPLELAKERES PRESS NEWS 13864 TOTAL LCMS 0138K
                                              GOLESIA.
                                                                                               OLDPL DISK 1
DLDPL 2103 WORDS COPIED FROM CACHE
A TUNE RES GOSON, FSUI
  13,53.47
                                              GOLESIO.
                                                                                                DLDPL 2103
CACHEZZ RETURNED
ZZZZZEN DISK Z
ZZZZEN UNLOADED
TAPEPAC RETURNED
ZZZZZEN RETURNED
 13,53,07,
13,53,47,
13,53,47,
                                              GOLESIA.
                                                                                                                                                                                            6 MLD, MS= 0040M, FS=140641B
                                                                                                                                                                                     1 PLD, 88= 00408,F8=0000018
0 RLD, 88= 00028,F8=0000008
1 RLD, 88= 00408,F8=0000018
                                              GOLESIS.
                                              GOLESIA.
                                                                                       UPDATE,Q,L=0,
                                             GOLESIA.
                                                                                           UPDATE 1.2 -- VERSTON 410-1H
                                                                                           COMPILE DISK I
REACING SEQUENTIAL OLDPL.
COPYING OLDPL TO RANDOM FILE
UPDITPL DISK 2
UPDITPL RETURNED 0 BLD.
                                             GOLESIA.
GOLESIA.
GOLESIA.
                                                                                                                                                                                                   0 BLD, BS= 00408,F8=0000058
                                             GOLESIA,
 13,55,48,
13,53,48,
                                                                                     UPDATE COMPLETE.

FYNG, ISCOMPILE, HSS.

FLESOOCK LCM BUFFERSSOZAZK TOTAL LCMSGZZK
                                             GOLESIA.
                                             GOLESIA, OUTPUT DISK 1
GOLESIA, COMPILING PABZA
GOLESIB, ZZZZZFC DISK 2
              53,48,
  13.53.48.
                                                                                                ZZZZZRL DISK 1
ZZZZZRM DISK 1
                                              GOLESIA.
                                              GOLESIA.
           53.50
                                             GOLESIA.
                                                                                                LGO
                                                                                                                                   DISK I
                                                                                     LGO DISK
                                             GOLESIA.
   13,53,51, GOLESIA, COMPILING MEAD
13,53,51, GOLESIA, COMPILING PTITLE
13.53.51, GOLESIA, COMPILING PTITLE
13.53.51, GOLESIA, COMPILING STORY
13.55.51, GOLESIA, ZZZZZRL RETURNED O BLD, 83= 00408,F8=0000018
13.55.51, GOLESIA, ZZZZZRH RETURNED O BLD, 83= 00408,F8=0000018
13.55.51, GOLESIA, ZZZZZRC RETURNED O RLD, 83= 00408,F8=0000018
13.55.51, GOLESIA, COMPILATION COMPLETE, CP SEC .544
13.55.51, GOLESIA, FTNA RETURNED 1 RLD, 83= 01608,F8=000160A
13.55.51, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.51, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.51, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.51, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.51, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.51, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.55, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.55, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
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13.55.55, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
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13.55.55, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.55, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.55, GOLESIA, FETCHGS.88FCSESPLANT7/LL050/CD32/MEL07,Z4643,
13.55.55, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, GOLESIA, G
                                           GOLESIA.
                                                                                              BSECSE DISK 1
DBECSE 60355 WORDS COPIED FROM CACHE.
                                                                                          BAFCSE
                                                                                              CACHEZZ PETURNED
                                                                                                                                                                                                 9 HLD, 85= 00408,F3#1406418
                                         GOLFSIA, ZZZZZFN UNLGADFD 1 RLD, AS= 90408,FS=000001R
GOLESIA, TAPEPAC RETURNED 1 RLD, AS= 90408,FS=000000R
GOLESIA, ZZZZZFN RETURNED 1 RLD, AS= 9040A,FS=000001R
GOLESIA, CDPY, INPUT, IRXA, 9SECSE, 1RXA, INPUT, IRXB, BSECSE/BR, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, IRXB, 
13,53,54,
                                                                                                                  THECHAN(S) SKIPPED-RSECSE
                                            GOLESIA.
13.55.54, GOLESIA.
13.55.54, GOLESIA.
                                                                                                                              t RECORD(S) SKIPPED--MSECSE
                                                                                                                              S RECORD(8) SKIPPED--RECSE
                                                                                              RSECSE
                                                                                                                                                                         8 BLD, RS= 00408,78=0001678
                                                                                                                                  UNLDADED
                                          GOLESIA. LONJONETE.
13,53,54,
                                                                                            SSSSST DISK S
                                           GOLESIS.
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13.75.75. GOLESIA.
13.53.55. GOLESIA.
13.53.55. GOLESIA.
13.53.55. GOLESIA.
13.53.55. GOLESIA.
                               ZZZZZLS DISK Z
ZZZZZLS RETURMED
FLSBIIZK FLLEDDO
                                            RETURNED O ALD, ASE GORDA, FSECOCOCOB
FLLECCONK LCM RUFFFRSECZIEK TOTAL LCMECCZOK
FLLECCONK LCM RUFFERSECZIEK TOTAL LCMECCZOK
                              FL5=122K
FL5=132K
DRGMAP
                                            FLL=0000H
DISK 1
                                                              LCM BUFFERSEDSIAK TOTAL LCM=0446K
 13.54.00. GOLESIA.
13.54.00. GOLESIA.
                                PAGMAP
                                            UNLOADED
                                                                 1 ALD. AS= 0040#, F5=0000018
 13.54.00. GOLES18.
                                LGO UNLOADED
                                                                 1 BLD, RS= 00008,FS=000006B
1 BLD, RS= 01008,FS=000100B
 13,54,00,
                              LOAD COMPLETE, LINK 8.4.
               GOLESIA.
                              TIPE--- 63 MSEC.

MEMORY- LOAD 124100, EXECUTE 112000.

PLBB112K FLLB000N LCM AUFFFRSE0154K TOTAL LCME0266K

BEGIN PROGRAM P4824 USING -

FINA LIBRARY 7600-VSN2/R0242,21,31
               GOLESIA.
               GOLESIA.
 13.54.00
  3.54.00.
3.54.00.
               GOLESIA.
               GOLESIS.
 13.54.00,
               GOLESIA.
                                001
                                           D15K 2
               GOLESIA.
                                  STOP
                            GCLESIO.
     54,02,
     54.02,
               GOLESIA.
13.54.02.
              GOLESIB.
    54.02.
               GOLESIS,
               GOLESIA.
                                OUT UNLOADED 3
TAPEPAC DISK 1
TAPEPAC UNLOADED 1
TAPEPAC RETURNED 1
OUT GUEUED PR 372
   54.03,
54.03,
                                                                 3 ALD, RS= 00408,FS=0000578
                                                                 1 8LD, 85= 00028, FS=0000018 _
1 8LD, 8S= 00028, FS=0000018
               GOLESIA.
 13,54,17,
13,54,17,
13,54,17,
                                STATION RETURNED
                                                                 1 BLD, 85= 00028,FS=0000014
               GOLESIO,
    54,17.
                                กมา
                                           DELETED
                                                                 3 BLD, 85# 0040B,F$#0000578
                           OUT VELE ...

EXIT.

SKIP PAST FIN, CARD

OUTPUT QUEUED PR 2 RLD, BS# 00208,FS#0000268

- J 4E13510, B04045N 05JAN41RZ N 000023 EVAS 724F3

SECTORS TRANSFERRED 561

MAK DISK SECTORS 650

CP SECONDS 2.051

SYSTEM SECONDS 7.367
               GOLESIA.
    54.17.
               GOLESIS.
    54.17,
               GOLESIA.
    54,17,
              GOLFSIR.
               GOLFSIA. CP SECONDS
                             CP SECONDS
SYSTEM SECONDS
OLD RLDMS
LCM BUFFER LOADS
ITO CUS
KNORDS XFERRED
CIO CALLS
STAGING CUS
   .54.17.
13.54.17,
               GOLESIO.
 3,54,17,
                                                                     290
   54,17
               GOLESIA
                                                                     739
13,54,17,
13,54,17,
13,54,17,
13,54,17,
               GOLES18.
              GOLESIA. CONTACTOR CUS 23
13.54.17, GOLESIE.
13.54.17, GOLESIE.
                             COST + OVERHEAD S
                                                                   1.56
                             *********************
13.54.34. GOLESIA, OUTPUT QUEUED PR 175
                                                                             ₹ T
                                                                                        •
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1 1	1			· i	<u>·</u>
	76/76 OPT=1 FTN 4.84508/045	05" JAN 8	1 13,53,46	PAGE	1
1	PROGRAM PARZACINPUT, OUTPUT)	FIX.1			
	C HEINFUR POKER PROGRAM - 4824 - 724F3035 C 20 JAN 1976	P4824,4			
. 5	C INTERNATIONAL GREAT LAKES WATER LEVEL STUDY	P4524.6			
	POHER AT U.S. PLANTS AT SAULT SAINT MARIE	P4824.8 P4824.9 P4824.1	<u> </u>		
10	INPUT CARDS IN THE FOLLOWING ORDER	P4824.1	1		
	C READ 200 • PARAMEYER CARD • 1 CARD	P4824 1	3		
}	C COL FMT VAR DESCRIPTION C 01-05 15 IVRS NUMBER OF YEARS OF DATA	P4824.1	5		· —
15	CON CONSTANT IN FEET TO CHANGE CONDITIONS ON MICHIGAN-HUNDN (1933 OR 1968).		7		
	C 11-15 IS IFSO O IF THE PROGRAM COMPUTES THE MINIMUM FION THAU THE STRUCTHRES.	P4#24,1	9		
20	1 IF THE MINIMUM FLOW IS TO BE READ IN, 16-20 F5.0 DLCO LONG LAKE OGOKI DIVERSION IN TCFS	P4824.2	1		
6	21-25 F5.0 CMAX MAXIMUM DIVERSION OF FLOW FOR CANADIAN POWER	P4A24.2	3		
	(CURRENTLY 35.0 INSTEAD OF 26.5)	P4624.2	6		
25	PLANT	2,054uqp 19462u,2	;		
	30-40 IS IFFPO 1 FOR PRINT OUT OF ALL VALUES COMPUTED 0 OTHERWISE 41-45 IS IFCSC 1 FOR CALCULATING CANADIAN DIVERSION	FIX,2 FIX,3 FIX,4			_ _
30	O OTHERWISE	FIX.5 FIX.6			
	READ 118 - PARAMETER CARD - 1 CARD COL FMT VAR DESCRIPTION	Fix, y			
35	01-72 12F6.2 GH HONTHLY FLOW LOSS FOR NAVIGATION	F1x.9 P4824.2			
	READ 100 - DATA CARDS - IN THE ORDER SUPERIOR MONTHLY MEAN LEVELS.	PURZU.S	,		
	SUPERION MONTMLY MEAN OUTFLOWS, AND, IF NECESSARY, THE FORCED MINIMUM	P4624.3	5		
4 0 C	FLOWS. COL FMT VAR DESCRIPTION	P4824.3	5		
	01-72 12F6.0 ELS SUPERTOR MONTHLY MEAN LEVELS 01-72 12F6.0 ELH MICHIGAN-HURON MONTHLY MEAN LEVELS	P4624,3	<i>'</i>		
45	01-72 12F6.0 QO SUPERIOR MONTHLY MEAN DUTFLOWS 01-72 12F6.0 QOS FORCED MINTHUM FLOWS	Pun20.39 Pan20.39 Pun20.00)		
	OIMEMSION ELS(12,100),ELH(12,100,00(12,100),GM(12) ,M(10), [14604(12),IVE48(100),PSE(12),PGV(12,(00),HAE(12),PHIM(12),AVE(12),	P4820,41			
50	29G(12,100),PTNT(12,10N),RRS(12,10N),SUM(12),NAM(27),[TITLE(27N), 39S(12,10N),MLAKES(12,10N),MSWP(12,10N),MPLANT(12,10N).	P4824.41	·		
	5ELPLANT(12,100),ELU8S(12,100),FLTRG(12,100),ELTRES(12,100)	P4824.45	i .		
	OTHERSION IY(2), EL011(12,100), EL012(12,100), OC(12,100), FM(12,100) OTHERSION FY(12,100), CHEAD(12,100), FCLP(12,100)	FIX.10 FIX.11			
55		FIX.12			

05 JAN 81 13.53.48 PAGE PROGRAM P4824 76/76 OPT=1 FTN 4.8+508/045 DATA AMON/744.,678.0,744..720.,744.,720.,24744.,720.,744..720...744..720...744...720... 1./ DATA HAM P4824.51 PARZU 53 FIX.13 PARZU 54 ENERGY RATE P4424.55 P4824,56 P4824.57 65 ER#3.36 DEMAND RATE P4424,59 P4824.60 DR=28.33 C=1. P4824.62 P4824,63 P4824.65 INITILIZE MAXIMUM NUMBER OF TITLE CARDS P4824,66 MAXNED # 10 P4824.67 P4824.65 P4824.69 CALL DATE TIME SUBROUTINE P4824.71 C CALL PTITLE (1, NAM, WAXNED, ITITLE, NHC, III) 80 P4824.72 P4824.73 Ø P4824,74 P4824,75 MERUING IN FROM 1 TO MAXNOD HEADER CARDS
A SLANK CARD INDICATES END OF CARD GROUP

CALL PTITLE (2, NAM, MAXNOD, ITITLE, NMC, III)
READ 200, IYRS, CON, IFSO, DLLD, CMAX, QMAX, QOI, IFEPO, IFCSC
IF(IYRS) 2, 4,8
STOP READING IN FROM 1 TO MAXNED HEADER CARDS P4824.76 PARZU.78 F1x.14 PARZU.80 PARZU.81 PARZU.81 PARZU.82 PARZU.83 PRINT INPUT DATA

CALL PTITLE (3, NAM, MAXNED, ITITLE, NMC, III)
PRINT 202, IYRS, CON, IFSO, DLLO, CMAX, GMAX, OGI, IFEPO, IFEE
READ 118, GM
PRINT 118, GM Pun24.54 F1X.16 - 95 F1X.17 P4R24.86 P4R24.87 PRINT IIngun TPSFEO, TPGVEO, PRINT 102 PPINT 101,1Y(1) P4824.88 F1x.18 FIX.19 FIX.20 Pup2u.94 FIX.21 READ 100, (CELS(1, J), 1=1,12), IVEAR(J), J=1, 1783)
PRINT 103, (17EAR(J), TELS(1, J), 1=1,12), J=1,1783) READ 100 CALL PYTTLESS, NAM, MAXNED, TYTYLE, NHC, TTTS Call Fille(), man, man, man, print 201
PRINT 201
PRINT 101, 17(1)
READ 100, ((ELM(I,J), I=1,12), IYEAR(J) , J=1,17R\$)
00 2 [=1,12 P4624.95 105 F1x,23 F1x,24 PMAX(1)=0. PHIN(1)=00000. 110 8UH(1)=0. F1X,27

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	Company of the second s	
PROGRA	H P4824 76/76 0P1#1 FtN 4,8+50	08/045 05 JAN 83 13,53,48 PAGE 3
	00 7 J=1,1YRS	ETV 3A
	ELH(1,J)=ELH(1,J)=CNN	FIX,29
	7 CONTINUE	F17,30
	2 CONTINUE	F1x,31
115	PRINT 103, (1YEAR(J), (ELH(I,J), [=1,12), J=1,1YRS)	F1X,32
	READIOO CALL PTITLE(3,NAM,MAXNCD,ITITLE,NHC,III)	P4824,107 F1x,33
	PAINT 101	P4824,109
	PRINT 101,1761)	F1x, 34
150	READ 100, ((DD(T,J), Ist. (2), IYEAR(J) ,Jm1, IYRS)	F1x,35
	PRINT 302, (IVERCJ), (GUCT, J), 1=1,12), J=1, IVR8) READ 100	FIX.36
	IF(IF89)17.17.16	PURZA, 114 P4H24, 115
	16 CALL PTITLE(3.NAM, MAXNCD.ITITLE.NHC.ITII	F1x,37
	PRINT 300	F1X,38
	PRINT 105, 17(1) READ 100, (COS(1, J), 141, (2), 17EAR(J), Jm1, 17RS)	F1x,40
	(\$RYI,1st,1st,1st,1st,1st,1st,1st,1st,1st,1st	F1x, 41
- 1/2 2	READ 100	PARZA,122
130	17 CALL PTITLE (3, MAM, MAXNED, ITITLE, NHC, III) PRINT 400	P4820,123
	PRINT 400 PRINT 101,1Y(1)	F1x, už f1x, už
-	00 10 Jm1.TV88	Pan24,124
.10	22 00 5 121,12	P6H24,125
135		P4070,126 W
	28 AT1,93 68569,56	P4624,127 P4624,127
	S.sne	P4824,129
-784	8Maj35,jj	F) x . 4 o
140	CNe1142,14 ONe,2926	F1x,45 F1x,46
	60 10 11	P4A24,130
	29 IF(7=4) 11,9,11	P4424,131
145	9 As1,605 8s567,29	P4824,132
.e		P4824,134
	BHs(87,07	F1x,47
	Chail38,2	F11,48
150	04s,2976 [[Geod[],])	F1X,49 P4824,135
	FL011(1,J)=EL#(1,J)=(0/84)##2	FIX.50
	H(1)#ELS(I,J)#ELH(I,J)	P4624,136
	MLAKF3[I,J]=M(I) M(2)=37[43E=747=,06572	P4824.137
155	M\$WP(7,J)=H(2)	P##24,13A
	ELShF(1,J)mELS(1,J)mH(2)	Pu#24,140
	SALL MEAR(ELM(1.J),M(4))	P0824,141
	#URGM(1,J)=M(4) ELUSS(1,J)=M(4)	PBR20,142
160	ELTRG(1,J)=ELU83(1,J)+.4	P0674,183
	ELTRES(1,J)=ELNS8(1,J)+,2	P4A24,145
	IF(O.GT.GMAX)Q=QMAX	P4824,146
	# (1 f 30) 32 , 31 , 32 32 38 (1 , J) = 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Pag24,147
105	60 TO 30	PARZA, 148

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	31 QT=Q=QH(1)=2.	F1x,51
	QC([,J)=(QT+DLLQ)/2,	F1x.52
	IF (GC(1,J),GT,CMAX) GC(1,J) &CMAX	F1x,55
170	70 FH(I,J)= EL011(I,J)=.0211+(1000,+AC(I,J))++2,2826+(EL011(I,J)1147)++(+6,06)	F1x ₄ 55
	CALL TATE (ELH(1,J), OC(1,J), ELG[2(T,J))	FÍÑ.Số
	FT(T,J)=EL012(T,J)+1,2390E=5 +QC(T,J)+QC(T,J)+(590,551=EL012	
	1441,39	F1x,58
	CHEAD(I,J)=FH(I,J)=FT(I,J)	F1x,59
175	IF(IFCSC)74,74,75	F1X.60
	75 COMAX#CHEAD([,J)+17,6 COMIN#CHEAD([,J)#,85+13,9	FIX.61 FIX.62
	IF(CGMAX+1+9C(1,J))72,71,71	F1X ₄ 63
	71 JF(QC(1,J)+1=CQMIN)73,74,74	F1x,64
_180	72 QC([,J)=(UC([,J]+CQHAX)+,5	FJX,65
	6010 10	F1X,66
	73 0C(1,J)*(QC(1,J)*CQMIN)*,5	FIX, 67
	74 PGLP(I,J)# 72.6914GC(I,J)#CHEAD(I,J)	FIX,68 FIX,69
185	QUantonc((1,J)	FIX,70
,	QS(1,J)=QU-RGI	P4824,154
	1F(08(1,J),LE.0)09(1,J)=0	P4824.155
	06(1,J):9U-08([,J)	P4824,156
	30 H(\$)=278F2+0\$(1,J)++2,6/(EL\$HP(1,J)+568,97)++5,2	P4824,157
190	1f(H(3)=3,5)15,15,13 13 BN#1,/2,6	P4824,158
	H(3)*3,5	P4824,160
	IF(TFSQ)15,33,15	P4824,161
	33 D3(1,J)=(ELSHP(1,J)=568,97)++2/(278E2/3,5)++8N	P4824,162
105	15 H(5)*H(1)=H(2)=H(3)=H(4)=,2	P4824,163
	#PLANT(1,J)=H(3) ELPLANT(1,J)=FL8HP(1,J)=H(3)	Pu824,164 Pu824,165
	HEDS(1,J)=H(5)	P4824,166
	H(6) = H(1) + H(2) 6 + H(4)	P4824,167
500	MG7V7(1,J)=H(6)	Pu#24,16#
	PSE(1) = ,746+(A2,+H(5)-220,+(A9,5+H(5)+39,)+Q3(1,J)) +, 94	P4A24,169
	GSL=1A,16+H(5)+,59	P4824,170
	1F(95(7,J)=95L)20,20,19 19 P8E(1)=P5E(1)=147,4,746+(05(1,J)=05L)++1,6+,94	P4824,171 P4824,172
205	1F(H(5),LF,17,,OR,GS(I,J),LE,(QSL+2,1)GQ TU 20	P#824,173
	PSE(I)=PSE(I)=100.+,706+(QS(I,J)=QSL=2,)++1,6+,94	P4624.174
	20 PGV(1,J)=1055,+M(6)=2690.	Pun24.175
	IF(M(h),GT,21,5)PGV(T,J)==37560,+M(6)+(4280,-75,+M(6))	P4R74,176
210	BOTHWPSF(I)+PGV(I,J) PTOT(I,J)#MOTH	PBR24,177 PBR24,17A
	IF (POTH, GT, PHAX (1)) PHAX (1) BOTH	P4824,179
	IF CBOTH, LT, PMIN(I)) PMIN(I) = BOTH	Pun20,180
	TPSE =TPSE +PSE () 1 = AMON (1)	P4624,181
	TPGV#TPGV+PGV([,J)*AMON(I)	P#824,182
215	SUM(T)=BUM(T)+ROTH S CONTINUE	Päñ2u,163 Pañ2u,1na
	PRINT 402, IVEAR (J), PSE	F1x,71
	10 CONTINUE	FIX.72
	DO 34 141.12	¥ŸŶ,ŸŜ

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II TO . Uha 11.5. 7430AC TO STATE OF THE PARTY OF THE STATE PROGRAM P4824 FTN 4.8+508/045 05 JAN 81 13,53,48 PAGE 76/76 CPT=1 34 CONTINUE FIX,75 FIX,76 FIX,77 TRONGTPGV+TPSE
PRINT 406, TPSE
CALL PTITLE(3, NAM, MAXNCO, TTTTLE, NHC, III) FIX.78 FIX.79 FIX.80 CALL PTITLE (3, NAM, MAXNCD, ITITLE, NMC, III)

PRINT 500

PRINT 101, IY(1)

PRINT 402, (IYEAR(J), (PGV(I, J), I=1, 12), J=1, IYRS)

PRINT 406, PEGV

CALL PTITLE (3, NAM, MAXNCD, ITITLE, NMC, III)

PRINT 510

PRINT 101, IY(1)

PRINT 402, (IYEAR(J), (PYOY(I, J), I=1, 12), J=1, IYRS)

PRINT 406, PDGM FIX.81 FIX.82 F1×,83 + 1 x . e.u F14.95 PRINT 406, TPOW F1X.87 F1X.88 CALL PTITLE(3, NAM, MAXNED, ITITLE, NHC, 111) CALL PTITLE(3,N)
PRINT 510
PRINT 403
PRINT 101,IV(2)
PRINT 401,PMAX
PRINT 404
PRINT 404
PRINT 101,IV(2) F1X.89 FIX.90 FIX.91 F1X.93 F1X.94 PRINT 401, PMIN PRINT 405 PRINT 101, IY(2) PRINT 401, IYG F1X.95 FIX.96 FIX.97 SUMMINER. FIX.99 FIX.100 245 SUMAVGEO. DO 12 1=1.12 SUMMIN#SUMMIN+PHIN(I) FIX.102 SUMAVG#SUMAVG+AVG(I) F1X.103 250 CONTINUE AVEAVG#SUMAVG/12, FIX.105 FIX.106 FIX.107 ENGCORMAVEAVG+A.76+ER CAPCOSBAVEMIN+DR FIX.108 255 TOTERSENGEOS+CAPEDS FIX.109 PRINT BOT, AVEAUG PRINT BOR, AVEMIN PRINT BOR, ENGLOS FIX,111 FIX.112 PRINT 400, ENGINS
PRINT 410, CAPCOS
PRINT 411, TOTCOS
IF (IFEPO)1,1,48
CALL PITTLE(3, NAM, MAXNOD, ITTTLE, NHC, III)
PRINT 104
PRINT 105, (IYFAR(J), (QG(I, J), I=1, 12), J#1, IYR\$)
CALL PITTLE (3, NAM, MAXNOD, ITTTLE, NHC, III)
PRINT 105 FIX,113 F1x,114 FIX,115 FIX,116 P4824.187 FIX.117 FIX.118 P4824.193 CALL PIITLE (3, NAM, MAXNCD, ITITLE, NMC, III)

PRINT 105

PRINT 103, (IVEAR(J), (QS(1,J), I=1,12), J=1, IVR3)

CALL PTITLE(S, NAM, MAXNCD, ITITLE, NMC, III)

PRINT 121

PRINT 101, IY(1)

PRINT 103, (IVEAR(J), (QC (1,J), I=1,12), J=1, IVR3)

CALL PYITLE (3, NAM, MAXNCD, IYITLE, NMC, III)

PRINT 104

PRINT 104 P4824.194 F1X.119 F1X,120 F1x,121 FIX,122 F1x,123 FIX.124 P4824,200 275 PRINT 106 P4824,201

	PRINT 101, TY(1)	Etu in
	PRINT 103, (1YEAR(J), (HLAKES(1,J), 1#1,12), J#1,1YAS)	FIX,125 FIX,126
	CALL PTITLE (3.NAM, MAXNOD, ITITLE, NHC, III)	P4824,206
	PRINT 107	P4624.207
280	PRINT 101,3Y(1)	F1x,127
	PRINT 103, (IYEAR(J), (H8HP (I,J), I=1,12), J=1, IYAS)	FIx,128
	CALL PTITLE (3, NAM, MAXNED, ITITLE, NMC, III)	F1x,129
	PRINT 112 PRINT 101, (Y(1)	F1x,130
285	PHINT 103, (IYEAR (J), (ELSWP (I, J), Im1, 12), Je1, 1985)	FIX,131
	CALL PTITLE (3, NAM, MAKNED, ITITLE, NMC, III)	FIX,133
	PRINT 109	V1x,134
	PRINT 101, IY(1)	FIx, 135
	PRINT 103, (IYEAR(J), (HURON (I,J), I=1,12), J=1, IYRS)	FIX.156
290	CALL PTITLE (3, NAM, MAXNOD, ITITLE, NHC, III)	F1x,137
	PRINT 115	F1x,13A
	PRINT (01, (Y(1) PRINT (05, (YEAP(J), (ELUSS (1, J), I=1, 12), J=1, 1YRS)	FTX, 139 FTX, 140
	CALL PTITLE (3, NAM, MAXNED, TTITLE, NHC, TII)	FTX,141
295	PRINT 108	FIX.142
	PRINT 101,1Y(1)	F1x,143
	PRINT 103, (IYEAR(J), (MPLANT(I, J), I=1, 12), J=(, IYR9)	F1x,144
	CALL PTITLE (3, NAM, MAXNOD, ITITLE, NHC, III)	F1x,145
100	PRINT 113	FIX,146
300	PRINT 101,1Y(1) PRINT 103,(IYEAR(J),(ELPLANT(I,J),Im1,12),Jm1,IYRS)	FIX,147 FIX,146
	CALL PTITLE (S, NAM, MAXNOD, ITITLE, NHC, III)	F] x . 1 4 9
	PRINT 117	F1x,150
	PRINT 101,1Y(1)	F1x,151
305	PRINT 103, (14EAR (J), (ELTRES(1,J), 1=1,12), J=1,1485)	F1x,152
	CALL PTITLE (3, NAM, MAXNED, ITITLE, NHC, III)	FIX.155
	PRINT (16 PRINT 101,17(1)	F1x,154
	PRINT 103, ([YEAR(J), (ELTRG (Im)), 1=1,12), Ja1, 1483)	F1x,155 F1x,156
310	CALL PTITLE (3, NAM, MAXNCD, ITITLE, NHC, III)	FIX,157 ~
	PRINT IIO	FIX,158
	PRINT 101,1Y(1)	FJx,159
	PRINT (03, (IYEAR(J), (HEDS (1, J), [=1, 12), J=1, 1483)	
	CALL PTITLE (3, NAM, MAXNED, 1737LE, NHC, 111)	FIX,161
315	PRINT 111 PRINT 101,1Y(1)	F1x,162
	PRINT 103, (TVEAR(J), (HGUVT (T,J), T=1,12), J=1, TVAS)	FIX, 163 FIX, 164
	CALL PTITLE(3, NAM, MAXNCD, ITITLE, NHC, [1]]	F1x,165
	PHINT 119	F1x,166
320	PRINT 101. IY(1)	F1x,167
	PRINT 103, (IYEAR(J), (ELOI) (1,J), 1=1,12), J=1,1783)	fly,108
	CALL PTITLE(3, NAM, MAXNCD, TTITLE, NMC, III) PRINT 127	F1x,169
	PRINT 101. TY(1)	FIX.170 FIX.171
353	PRINT 103, (IVEAR(J), (FH (I,J), YEL, 12), JEL, IVRS)	F)x,172
	CALL PTITLE(3, NAM, MAXNCO, TTITLE, NHC, ITI)	FIX.173
	PAINT 120	F1x,174
	PRINT 101.1Y(1)	F1x,175

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PROGRAM	P4624 76/76 (PT#1	FTN 4,8+508/045	05 JAN 81 13,53,48	PAGE 7
	PRINT 123		F1x,178	
	PRINT 101, IY(1)		F1x.179	
	PRINT 103.(IVEAR(J),(FT (I,J),Ist	12),J#1,IYRS)	FIX,180	
	CALL PTITLE (3, NAM, MAXNED, ITITLE, NHC,	(11)	FIX.181	•
335	PRINT 124		F1x.182	
	PRINT 101,17(1)		F1x,183	
	PRINT 103, (IYEAR(J), (CHEAD (I,J), I=1,	12),J=1,IYRS)	F1x,1A4	
•	CALL PTITLE (3, NAM, MAXNOD, STITLE, NHC,	(11)	F1x,185	
	PRINT 125	· · · _ · · · · · · · · · · · · · · · ·		
340	PRINT 101,17(1)		F1x.187	
	PRINT BOZ, (1YFAR(J), (PGLP (1,J), 1=1,	12),J=1,IYR8)	F1x,188	
	GO TO 1		P4824,272	
	100 FORMAT(12F6.0,4X,14)		FIX,189	
7.02	101 FORMATICAR, 3HJANSX SHFFRSX SHKARSX SHAPR!	SX3HPATSX3HJUN5X3HJUL5X3	FIX.190	
	####GSX3HBEFSX3HDCT5X3HNDV5X3HDEC/)		P4824,277	
	102 FORMATIZEH LAKE SUPERIOR MEAN STAGES,	'1	P4824,278	
	103 FORMAT (15,12FR,2)	FINE SHI I NAME OF A STATE OF THE STATE OF T	P4624,279	
	105 FORMAT (42H EDISON SAULT POWER PLANT I		Pan24,230	
350	106 FORMAT (SAM HEAD LOSS FROM LAKE SUPER)		P4824,281	
334	107 FORMAT (42H HEAD LOSS FROM LAKE SUPER)		P4824,283	
	108 FORMATIATH HEAD LOSS FROM SHP TO EDIS		P4624.284	
	109 FORMAT (44H HEAD LOSS FROM USS TO LAKE		P4824,285	
	110 FORHAT (43H HEAD AVAILABLE AT EDISON		P4624,286	
355	111 FORMATCHUM HEAD AVAILABLE AT US GOVER	NMERT PLANT IN STAT	P4824,287	<u> </u>
	112 FORMATIZAM ELEVATION AT SHP GALIGE IN		P4624,288	
	113 FORMATISOM ELEVATION OF HEADRACE AT E		P4824,289	Y.
	114 FURMAT(16x,12,1x,43,13,15)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	P4724.290	
	115 FORMATIZON ELEVATION AT USS GAUGE IN	FT/)	P4624,291	
360	116 FORMATISTH ELEVATION OF TATERICE AT L	S GOVERNMENT PLANT IN FY/)	54854 545	
	117 FORMATISOM ELEVATION OF TAILTACE AT E		P4824,293	
	118 FORMAT(12F6.2, [A]		P4824,294	
	. 120 FORMATISAM ELEVATION AT CHE GAUGE 012		/1F1x.191	
	" 119 FORMAT(SAM ELEVATION AT CHS GAUGE 011		/)FIX.192	
365	121 FORMATISAM CANADIAN FLOW FOR POWER TO		/)FTX.195	
	122 FORMATISAM FLEVATION AT FOREBAY FOR		7) 1 1 4 4	
· · · · · · · · · · · · · · · · · · ·	125 FORMATISAM ELEVATION AT TAILRACE FOR		/)FJX,195	
	124 FORMAT (54H AVALTABLE HEAD FOR GREAT		/)F1x.196	
- 44,	125 FORMATISAH POWER OUTPUT GREAT LAKES	POWER KILOMATTS	/)FIX.197	
370	200 FORMAT(15,F5,0,15,4F5,0,215)		F11,196	
			P4824.303	
	202 FORMAT (110,F10,5,13,4F10,5,215)	OHR TH 1000CR	F1x,149	
	300 FORMAT (42MOSAULT EDISON POWER PLANT F 301 FORMAT (39MOLARF SUPERION MEAN OUTFLOW	E TE CAMPERAL	P4824.305	_,,
375	302 FORMAT(15,F6,0,11F8,0)	0 IN 1999CF0//	P4824.306 P4824.307	
	#00 FORMAT (47HOSAULT EDISON PLANT - POWER	CUTPUT TO ME CHARTES	P4M24,308	
	401 FORMAT(5x,12F8.0)	Out of In Wironwills)	FIK.200	
	- 402 FORMAT(15,12FR.0)		F1x.201	
	403 FORMAT(/20x,15H MAXIMUM DUTPUT/)		FIX.202	
360	404 FORMAT (/20x, 15H MINIMUM GUTPUT/)		F1x.203	
	405 FORMAT (/201,15H AVERAGE DUTPUT/)		F1x.204	
	ACE FORMAT (17MOTHE TOTAL KWH 15,620.8)	* * * * * * * * * * * * * * * * * * * *	F1x.205	
	407 FORMAT (43MOMONTHLY AVERAGE OUTPUT	(ENERGY=K#), F15,2//)	F1x,206	
	THE FORMAT (ASHONONTHEY AVERAGE HIN. DUYPU		F1X,207	

05 JAN 81 13,53,48 PAGE 8 PROGRAM PUBZ4 FTN 4,8+508/045 OPTEI 76/76 UIO FORMAT (16H CAPACITY COST S.F.15.2//)
UII FORMAT (16H TOTAL COST S.F.15.2//)
SOO FORMAT(45HOGOVERNMENT PLANT - POWER OUTPUT IN KILOMATTS)
SIO FORMAT(720X,40H 80TH PLANTS - POWER OUTPUT IN KILOMATTS/) FIX,211 FIX,211 P4824,321 END SYMBOLIC REFERENCE HAP (R#3) ENTRY POINTS REFERENCES DEP LINE VARÍABLES TYPE RELOCATION REAL __ 0 A 13752 AMON REFS 55 DEFINED 136 214 DEFINED ARRAY REFS REAL 215 2 AN 4677 AVE 55 253 254 PEAL DEFINED 256 DEFINED 146 251 AVEAVE REFS REAL REAL REAL REAL 257... 8700 AVENIN DEFINED_ 252 249 137 139 550 ARRAY REFS 47 55 DEFINED 16456 AVG DEFINED REFS _ - 145 --٩× 4664 DEFINED REAL 4671 REFS REFS DEFINED AN 94 191 BOTH PEAL 210 2.212 215 DEFINED REAL 255 255 54 174 3 C 4702 CAPCOB 76061 CHEAD DEFINED REFS RFFS **259** DEFINED 254 177 REAL 176 184 DEFINED 93 55 REAL DEFINED 9653 CMAX RFFS REFS 2+168 DEFINED 87 REAL 108 93 178 179 93 4650 CON REAL 511 DEFINED 87 4666 COMAX 4667 COMIN 4652 DLLO REAL REFS DEFINED 176 167 167 DEFINED RFFS _177 87 DEFINED 6 DN REAL REFS 141 69 115 115 ARRAY REFS 152_ _157 _ 159 DEFINED REFS REFS 106 50777 ELPLANT DEFINED REAL ARRAY 197 47 301 ARRAY 151 156 NEF INED 100 46517 ELSHP REAL APRAV 189 194 DEFINED 156 ELTRES ELTRO ELUSS 60017 305 REAL ARRAY RFFS REFS DEFINED 161 55537 ARRAY 47 DEFINED 160 293 DEFINED 309 160 53257 62301 REAL ARRAÝ DEFINED 154 APRAY 2+169 LLOSS REAL REFS 51 321 151 64561 ELOTS REAL ARRAY 354 53 2*172 25A DEFINED 4701 ENGCOS REAL REFS REFS 255 253 53 DEFINED 325 REAL DEFINED FH 169 172 157 71321 ARRAY REFS 174 ARRAY 94 47 73601 REFS 333 REAL 158 13746 153 156 159 REFS 155

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	2945	J	INTEGER									
					157	128	5 <u>-120</u>		50101	20164	137	20108

		TAM "P4624"	76/76 OPT#1			F170 40E	*******	W7 JA4 0	1 13,53,48	61	10
ATLATA	. 23	IN TYPE	RELOCATION	3.444	9,485	7.484			3	3.155	3.4.20
				2+180 2+194	24(82	3+184 2+197		200	2*187	2+188	20189
				205	506	207	208	209	210	214	217
				- · · 2 · 2 2 7	2.525	2+265	5.569	2+273	2.277	2.241	2+215
				2+249	2+293	2.297	2+301	2+305	2+309	2+313	2+317
				2.121	2.325	2.324	20353	2+337	20301		
				DEFINED	100	101	106	111	115	120	121
				127	158	133	227	535	265	269	273
				277	281	285	289	293	297	301	305
				300	313	317	351	325	329	333	337
				341							
1644	HVAMCO	INTEGER		REFS	81	86	45	193	117	154	130
				224	559	234	Ses	566 _	270	274	276
				595	546	\$40	294	500	305	306	510
				314	318		326		534	336	
25526	NAM	INTEGER	ARRAY	DEFINED REFS	75		86	12	103	117	124
62760		1415054		130			- 234	565	265	270	274
				278	585	246	540 534	294	548	302	306
				310 -	514 -	518	255			334	338
				DEFINED	58	310	366	360			J.4
4645	NHC	INTEGER		REFS	61	- 66	92	103	117	124	130
	_			554	229	234	262	266	270	274	278
				595	246	540	298	245	305	306	310 1
				314	316	322	326	330	334 _	330	4
100341	PGLP	REAL	ARRAY	REFS	54	341	DEFINED	184			
14146	PGV	PEAL	ARRAY	REFS	47	506	214	727	DEFINED	207	208
16426	PHAX	REAL	ARRAY	RFFS	47	511	528	DEFINED	106	511	
16005	PHIN	REAL	ARRAY	REF8	47	515	5#1	248	DEFINED	109	212_
14112	PSE	REAL	ANRAY	REFS	47	\$04	506	209	513	217	
				DEFINED	501	204	506				
20792	PTOT	REAL	ARRAY	REFS	47	525	DEFINED	210			
		REAL		REFS	55	151	154	162	166		
67041	ne	9541	ARRAY	DEFINED . REFS	150	195			2.163	176	
6,041	<u> </u>	REAL	BANKT	160	53	168	169	<u>171</u>	2+172 DEFINED	167	179
				180	162	107	103	2/3	DELIMED	107	100
16472	ec	PEAL	ARRAY	REFE	47	265	DEFINED	188			··
4655	961	REAL		REFS	93	186	DEFINED	87			
13724	DM	REAL	ARRAY	REFS		95	166	DEFINED	94		
4654	OMAX	REAL		REFS	93	2+162	DEFINED	87	• •		
11808	90	REAL	ARRAY	REFS	47	121	150	DEFINED	120		
53535	905	REAL	ARRAY	REFS	47	128	164	DEFINED	127		
26177	95	REAL	ARRAY	HEF8	• • • • • • • • • • • • • • • • • • • •	187	188	189	201	\$02	204
	A			205		599	DEFINED	164	186	167	194
	937	PEAL		REFS	503	504	205	506	DEFINED	505	_
4645	91	MEAL		RFFS	167	185	DEFINED	166	 		
4670	9U	REAL	.50.47	NEFS	186	188	DEFINED	185			
	BUM BUMAVS	PEAL	ARRAY	REFS			550	DEFINED	110	215	
8476	SUMMIN	REAL		REFS	544	251	DEFINED	246	500		
- 2703	TOTCOS	-REAL		NEFS HEFS	248	DEFINED	DEFINED	245	246		
4061	TPGV	REAL		REFS	214		255	DEFINED	97	214	
	TPOW	-REAL		REFB	233	255 DEFINED	555 559	DELTMED			

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	HODE FHT		REARS	A7	94	100	102	106		120	122
445 OUTPUT	FHT		127 WRITES	129	95	98	99	101	104	105	115
73 % _ 5 11 11 11 11			118	119	121	125	126	158	131	132	217
			235	536	226	<u>227</u> 238	239	230	231	232	<u> 233</u>
			240	256	257	258	259	260	263	264	765
			267 279	590 598	269 281	271 283	272 284	273 285	275 287	276 285	277 289
			291 303	292 304	293 305	295 307	296 308	297 309	299 311	300	301
			315	316	317	319	350	321	323	320	313
			327 330		341		332	333	335	.336	337
EXTERNALS	TYPE ARGE		REFERENCES				·	·			
HEAD	2		157								
PYITLE	6		834 234	505	599	103	274	124 278	585	224	550
			294	396	305	306	310	314	310	355	324
TAIL	3		330	334	338						
NETNE FUNCTIONS	TYPE ANGS	e	TREE COVET	REFERENCES							
FLOAT !		INTRIN		550	, 						4
TATEMENT LABELS	ŗ	DEF LINE	REFFREN	CF8							7-
1127 1		81 114	192+2	342							·
0 4	THACTIVE -	- 189-	2 68								
_ 0 - 5		- 516	134		··						
1140 8		92	8.6								
0 9	INACTIVE	215	143	•							
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	1 AE	124	2*152 153			_					
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STATE	HERT L	18ECS	OEF LINE	PFFFRER	CES							
1634		_	160	17A								
1642	73		182	179								
1650	74	INACT	184	2+175	2+179							
	100	PHT	IVE 176 343	175 100	103	104		120	433	4.5-		
	-101	—— jāj			<u> 102 -</u>	116-	116	132	251 952	127 231	<u> 129</u>	240
		• • •	,	243	264	266	272	276	280	284	584	565
* '		***		296	300	304	308	315	316	250	324	324
				332	336	340						
4140	105	PHT	346	6¥			_					
-165	103	FHT	347	101	115	265	269	<u> </u>	277	501	205	589
				293 329	297	301	305	309	313	317	351	352
4170	104	PHT	348	263		337			··			
	105	FHT	349	267								
4544	106	PHT	350	275								
	107	PHT	351	279								
	104	FMT	355	542								
	. 104	FMT	353	. 287 _								
4244	110	PHT	350 355	311 315								
	112	FHT	399 356	243								
4257		FHT	357	299								
4246		PHY NO R										
4271		PM7	359	291								4
4276	116	PHT	360	307								Q0
4305 4314	117	PHT	361	303 _			·					i _
4376		FMT FMT	362 364	94 319	75							
4317	- 120-	PHY	;;;	327								
4335		FHT	365	271								
	155_	PHT	366	343								
4353	- 123 -	FMT	367	331								
4365	124	PHT	368	335	•							
4371	125	FAT FHY	369	339 67								
4404	201	FHT	371	104								
4010	202	FNT	372	93								
4414	300	FHT	373	125								
4472		FMT	374	118								
4430	302	PHT	375		128							
4442	401	PHT PHT	376 377	131	241	244						
4444	402	PHT	376	23A	227	232	345					
4447	403	FMT	379	236	***	E	34.					
~ 4453	404	FHT -	380	530								
4457	405	FMT	361	245								
	476	THY THE	385	553	558	522						
- 4467	407 468	FMT FMT	383	256								
4505	409	FNT	385	25A								
-6517		PHÝ										
4515	411	PMT	307	200								
1251	200	- PMT	388	252								
<u>+52</u> 7	510	FHT	389	236	235							

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100 100 118		CARCE	J		-				PEFS	FS NOT INNER
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1312	1270		j						INVE	v F.M.
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2016 34 1 219 721 38 1M8TACK 2017 J 227 227 156 2016 J 212 712 339 EXT REFS 2116 J 212 712 339 EXT REFS 2116 J 212 715 350 TM8TACK 2127 J 205 205 130 EXT REFS 2277 J 205 205 130 EXT REFS 2301 J 273 773 150 EXT REFS 2303 J 271 271 150 EXT REFS 2303 J 201 201 150 EXT REFS 2305 J 202 205 150 EXT REFS 2407 J 202 205 150 EXT REFS 2407 J 202 205 150 EXT REFS 2417 J 207 207 130 EXT REFS 2417 J 207 207 130 EXT REFS 2417 J 207 207 130 EXT REFS 2511 J 301 305 150 EXT REFS 2511 J 301 305 150 EXT REFS 2511 J 301 305 150 EXT REFS 2625 J 313 313 130 EXT REFS 2625 J 313 313 130 EXT REFS 2626 J 313 313 130 EXT REFS 2627 J 302 302 130 EXT REFS 2628 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 313 313 130 EXT REFS 2629 J 321 321 330 EXT REFS 2629 J 321 321 330 EXT REFS 263 J 337 337 130 EXT REFS 2640 J 337 337 337 130 EXT REFS 2650 J 313 313 130 EXT REFS 2660 J 313 313 130 EXT REFS 2674 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 EXT REFS 2774 J 320 320 130 EXT REFS 2774 J 337 337 130 EXT REFS 2774 J 337 337 130 EXT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2774 J 320 320 130 FYT REFS 2775 J 320 320 130 FYT REFS 2775 J 320 320 130 FYT REFS 2775 J 320 320 130 FYT REFS 2775 J 320 320 130 FYT REFS 2775 J 3			J							
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6 DN (1) STATISTICS PROGRAM LENGTH 1016218 33681 BIFFER LENGTH 10008 512 SCH BLANK COMMON LENGTM 78		11	, , , 7 ,, _,							1 0 (1) 8 AN (1)
STATISTICS PROGRAM LENGTH 1016218 33681 BUFFER LENGTH 1000B 512 SCH BLANK COMMON LENGTH 78										4 Q (1) 5 EN (1)
PROGRAM LENGTH 1016218 33681 BIFFER LENGTH 10008 512 SCH BLANK COMMON LENGTM 78		***								term a sette video video video successibility i sette successibility i sette successibility i sette video successibility i sette successi
acm blank cumpum (pmatm 7% y	PADE	MAN LENGAM		10	16218	3368				
61000B SCH USED			N	-	10008	51	Ž			الله المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع ا - المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المر
	ac= 1	61000B	SCH USED		78		7			
								-	-	and the second of the second o

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76/76 FTN 4.8-508/045 05 JAN 81 15.55,46 PAGE 1 SUBROUTINE TAIL DPT#1 FIX,213 FIX,214 FIX,215 FIX,216 FIX,216 FIX,216 SURROUTINE TAIL (Y. OC. EL) COMMON A.B.AN, C.Q. CN, DN COMDN 4,8,4N,C,0,EN,UNELEV
CMECNOCC
CMECMOCM
DD 5 I=1,19
Y2*Y*CM/(Y*EL=CN)**2
ELE(EL+Y2)*,5
IF(485(Y2*EL)*,00025)10,5,5
5 CONTINUÉ
10 RETURN
ENG FIX.228 FIX.229 FIX.220 FIX.223 FIX.223 10 END BYMBOLIC REPERENCE MAP (RES) ENTRY POINTS DEP LINE REFERENCES PEAL REAL REAL B3JRAJRAV A 0 NA 5 RELOCATION REFS REFS REFS 11 3 CH 3 CH 5 CH REAL REAL REAL REAL REFS 215 DEFINED // REFS REFS REAL REFS DEFTNED EL DEFINED 0 70 34 /<u>/</u> REAL --REFS REFS DEFINED" DEFINED DEFINED REAL REFS THETHE FUNETYDRS TYPE DEP LINE REFERENCES 1 INTRIN 9 REFERENCES 249 STATEMENT LABELS 0 5 30 10 DEF LINE LOOPS LABEL INDEX FROM-TO M-TO LENGTH ____ PROPERTIES EXITS MEMBERS . RIAS NAME (LENGTH) COMMON HLOCKS LENGTH 0 4 6 DM STATISTICS PROGRAM LENGTH 418 33 SCH BLANK COMMON LENGTH 78 1 7 7 7 177781 53 53 53 53

SUBROUTINE TAIL FTN 4,8+508/045 05 JAN 81 13,53,48 PAGE STATISTICS ALDOOR SCH USED

SUBROUTINE HEAD 05 JAN 81 13.53,48 PAGE FTN 4.8+508/045 SURPOUTINE HEAD(Y,Y1) HEAD.2 FIX,225 HEAD.4 DISY, MA, B, A MOMMOD AME1./AN RME1.5/AN CME(0/A)++AN HEAD 6 FIX.226 X=Y1+Y F1x,227 F1x,228 F1x,229 72=CP/(X=B)*+BH+,09 Y2=CY(Y+Y2)*,5 IF(ABB(Y2=Y1)=,0005)10,5,5 5 CONTINUE FIX.230 FIX.231 WEAD.11 FIX.232 FIX.233 Y1=Y2 RETURN END HEAD, 13 SYMBOLIC REFERENCE HAP (Rm3) ENTRY POINTS DEF LINE REFERENCES 3 HEAD VARTAGLES RELOCATION _ A & b £ REAL REFS REFS REFS 0 A REAL DEFINED REAL REAL REAL REAL 2 AN - . - 3 -REFS REFS 8 H 44 8H DEFINED DEFINED DEFINED
REFS
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REFS * INTEGER #6-- t 77 -- š REAL DEFINED F.P. REAL 10 3 45 REFINED INLINE FUNCTIONS TYPE ARGS DEF LINE REFERENCES STATEMENT LABELS 0 5 34 10 DEF LINE REFERENCES LENGTH PROPERTIES
178 EXT REFS LOOPS LAGEL INGER PROM- TO EXITS MEMBERS - RIAS NAME (LENGTH)

0 A (1)

3 Y2 (1) COMMON BLOCKS LENGTH 1 8 5 YM (1) ı 1 7 1 : 1 1 1 3 I all fair main and productions SUBROUTINE HEAD 76/76 OPT=1 PTN 4,8+508/045 05 JAN 81 13,53,48 PAGE STATISTICS
PROGRAM LENGTH
SCM BLANK COMMON LENGTH
61000B SCM USED 548 58

. 1	SURROUTINE PTITLE (III, NAM, MAXNOD, ITITLE, NCD, JJJ)	PTITLE,2
	24 SEP 1976	PTITLE,3
	The Area of the second of the	PTITLE,4
5 C	PURPOSE +	PTITLE.5
	SURROUTINE TO READ AND WRITE DATE TIME AND TITLE	PTITLE.6
	USAGE •	PTITLE
	CALL PTITLE (III, NAM, MAXNED, ITITLE, NED, JJJ)	PTITLE.9
		PTITLE.10
10 C	DESCRIPTION OF PARAMETERS .	PTTTLE.11
15	III - INPUT JUMP INDEX	PTITLE, 12
	1 READ DATE AND TIME 2 READ TITLE AND TEST FOR BLANK	P111LE.13 P111LE.14
	3 PRINT DATE TIME AND TITLE	PTITLE.15
	NAM - IMPUT VECTOR OF LENGTH 27 CONTAINING PROGRAM NAME	PTITLE.16
Ċ	MAXNCD . TYPUT MAX HUMBER OF TITLE CARDS	PTITLE.17
C	ITITLE - OUTPUT VECTOR OF LENGTH 27 - ACD CONTAINING RUN TITE	LEPTITLE, 14
	NCO - OUTPUT NUMBER OF TITLE CARDS	Pflite, 19
50	JJJ - DUTPUT END OF FILE INDICATOR 1 NO 2 YES	PTITLE.20
	REMARKS .	PTITLE,21 PTITLE,22
	HRITTEN FOR UNIVAC 1108	PTITLE, 23
č	william ton duling line	PTITLE 24
	INPUT CARDS IN FOLLOWING ORDER	PTITLE,25
25C		PTITLE.20
¢	READ 1000 - MAXNED CARDS MAX	PTITLE.27
	COL FMT VAR DESCRIPTION	PTITLE.2A
	01-80 26A3,A2 ITITLE TITLE OF RUN	PTITLE,29 PTITLE,30
30 C	NAM HISY BE DIMENSTONED 27 IN CALLING PROGRAM	PTITLE.31
č	ITITLE MUST BE DIMENSIONED 27 4 NCD IN CALLING PROGRAM	PTITLE. SZ
č		PTITLE.33
c	. SUBROUTINES AND FUNCTION SUBPROGRAMS REQUIRED .	PTITLE.34
C	STDMY	PTITLE.35
35 <u>c</u>	METHOD •	PTITLE.36
ç	TEINUD •	PTITLE, 37 PTITLE, 3A
- 	The state of the s	PTITLE,39
•	DIMENSION NAM(1), ITITLE(1)	PTITLE 40
40 C		PTITLE,41
	DATA 18K/3H /	FTITLE,42
E	***	PTITLE,43
		PTITLE.44
45	1F ([][+ 2) 10,20,80	PTITLE,45 PTITLE,46
	111 - 1	PTITLE,47
č	READ SYSTEM DATE AND TIME	PTITLE . 4A
Č	***************************************	PTTTLE.49
	10 CALL STDMY(IDAY, IMON, IYR, JHR)	PTTTLE.SO
50	AÉ TUAN	PTITLE.51
<u>-</u> -	MEAD TITLE OF MUN AND YEST FOR BLANK	PTITLE,52
<u>, </u>	MEND ITIE OF MAN WAD 1691 FOR PEWER	PTITLE,53 PTITLE,54
<u> </u>	20 DO 40 Jal, MAXNED	PYTYLE,55
55	N m J + 27	PTITLE, Se

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القيماني يرتقسان والمسجد **WW** 97 1 TI BURROUTINE PTITLE 76/76 CPT#1 05 JAN 81 13,53,48 PAGE FTN 4.8+508/045 M = N = 26 READ 1000, (ITITLE(I), ISM, N) PTITLE,57 PTITLE,58 PTITLE .59 PTITLE .60 DO 30 1=M,N IF(ITITLE(I) = IBK) 40,30,40 30 CONTINUE PTITLE 61 PTITLE 62 PTITLE.63 PTITLE.64 GO TO 50 40 CONTINUE 65 PTITLE . 67 J & MAXNED + 1 50 NCD = J = 1 IF(NCD) 60,60,70 60 JJJ = 2 70 RETURN PTITLE.70 PTITLE.71 P111LE , 73 P111LE , 74 PRINT DATE TIME AND TITLE PTITLE 75 PTITLE 76 PTITLE 77 80 PRINT 1050, (NAM(I), I=1,27), IDAY, IMON, IYR, IHR N = NCO + 27 PRINT 2000, (TTITLE(I), I=1, N) PTITLE 78 PTITLE 79 PTITLE 60 PTITLE, A1 FORMAT STATEMENTS 1000 FORMAT (2643,42) 1050 FORMAT (141,42,2643, 2600 FORMAT (52,2643,42) PTITLE 65 PTITLE 84 PTITLE 85 PTITLE 86 . END CARD NY, SEVERITY DETAILS DIAGNOSIS OF PROBLEM ARRAY REFERENCE OUTSIDE DIMENSION BOUNDS. SYMBOLIC REFERENCE MAP (RES) ENTRY POTUTS DEFLINE REFERENCES 50 3 PTITLE _72 VARTABLES TYPE RELOCATION TA DEFINED 57 INTEGER PEFS 57 131 I 60 76 78 67 INTEGER TEX DEFINED YAGI INTEGER INTEGER 122 REFS REFS 49 REFS DEFINED 45

SUBROUTINE PTITLE 76/76 OPT#1 FTN 4.8+508/045 05 JAN 81 13,53,48 VARTABLES TO TYPE RELOCATION 123 IMON 0 ITITLE INTEGER INTEGER 49 55 ARRAY F.P. 78 DEFINED 1 57 REFS REFS DEFINED 124 126 0 1 48 INTEGER DEFINED 71 DEFINED INTEGER INTEGER 57 INTEGER 0 MAXNCO_ INTEGER INTEGER INTEGER REFS REFS 54 56 39 DEFINED 59 78 DEFINED 55 77 DEFINED_ REFS 70 FILF NAMES MODE INPUT OUTPUT PHT PHT 76 78 WRITES REFERENCES EXTERNALS STONY STATEMENT LABELS INACTIVE DEF LINE 49 54 REFERENCES 45 45 59 61 54 63 2470 71 72 76 43 70 45 57 111 1000 FMT 113 1050 FMT 117 2000 FMT LENGTH PROPERTIES
228 FXT REFS EXITS NOT INNER
58 INSTACK EXITS LOOPS LASEL INDEX. FROM-TO 16 40 J 54 65 59 61 PROGRAM LENGTH 1368 94 7 1 - F F--

ment Late Homen Transport and State 05 JAN 81 13.53.48 PAGE SURROUTINE STORY (IDAY, JHO, JYR, JHR) STDMY.2 06 007 1976 51044.3 STONY, 4 PURPOSE - DATE TIME SURPOUTINE FOR COC 6000 OR 7600 AT LA STONY.5 STOMY 6 USAGE -STORY, 6 CALL STONY (IDAY, JMO, IYR, JHR) STONY 9 C 510MY.10 DESCHIPTION OF PARAMETERS -10 810HY.11 SCHIPTION OF PARAMETERS
IDAY - DAY - INTEGER VARIABLE

JMU - HONTH - ALPHA VARIABLE

IYR - LAST TWO DIGITS OF THE YEAR - INTEGER VARIABLE

JMR - TIME ELAPSED SINCE 1200 MIDNIGHT - INTEGER VARIABLE \$1044.13 \$1044.13 STOMY.14 STOMY.15 C STOMY. 16 HEMARKS DATE MOUR ARE COC DATE/TIME SUBROUTIVES FOR CDC 6000 DR 7600
FORTRAN EXTENDED (FTN4) REFERENCE MANUAL LBL 1-8-9 STOMY . 17 STOMY . 18 \$10HY.19 PRINT FORMAT 12,18,43,13,15____ 87044.20 20 81DMY . 21 SUBROUTINES AND FUNCTION SUBPROGRAMS REQUIRED . \$10MY .22 DATE HOUR STOMY.25 STONY ZE HE THOD -__ 25 _ STDMY, 26 510HY.27 CALL DATE (IDATE)
DECROE (10, 1000, IDATE) IDAY, IMON, IYR STOMY 2A 95. Y 1018 STOMY.30 JHO . IMON CALL HOUR (ITTHE)

DECROE (10, 1010, ITTHE) THR, THIN, ISEC

IF (ISEC = 30) 20,20,10

10 IMIN = IMIN + 1

20 JHR = IMR + 100 + IMIN STOMY, 32 \$10MY,33 STDMY,34 STDMY.35 STD44.36 STONY,37 FORMAT STATEMENTS STOMY.3A STOMY.39 1000 FORMAT (1x,12,1x,43,1x,12) 1010 FORMAT (1x,12,1x,12,1x,12) STOMY.40 \$10MY.41 END STDMY. 42 SYMBOLIC REFERENCE MAP (RES) ENTRY POINTS STORY VARIABLES TYPE "RELOCATION 57 57 IDATE INTEGER REF8 DEFINED INTEGER IMR INTEGER

FTN 4.8+568/045 05 JAN 81 13,53,46 PAGE 2 SURROUTINE STORY 76776 OPT=1 BN TYPE RELOCATION AT INCH AT INCH AT ISEC 61 ITIME 0 IVR TYPE
INTEGER
INTEGER
INTEGER
INTEGER
INTEGER
INTEGER
INTEGER REFS REFS REFS DEFINED DEFINED 32 34 29 33 31 DEFINED 35 DEFINED DEFINED DEFINED 36 35 JMO INTEGER 0 EXTERNALS DATE REFERENCES 27 31 STATEMENT LABELS 0 10 22 20 50 1000 FF 53 1010 FF REFERENCES 33 2*33 28 32 DEF LINE 34 35 39 40 INACTIVE STATISTICS
PROGRAM LENGTH
61000R SCM USED ---- - 65R ----53 7 TATE IT IT

مرور و المحمد ال . . 1 1 . I . I LINK - BKY 6000/7000 8.4 05 JAN 81 13,54,00 LOAD HAP. PAGE PL REGUIRED TO LOAD 124100 PL REGUIRED TO RUN 112000 1251 INITIAL TRANSFER TO PASSA BLOCK ASSIGNMENTS. BLOCK _ADDRESS _ LENGTH _ FILE Panza TATL MEAD PTITLE 102721 54 LG0 136 LG0 102762 136 STOWY 103174 85 LGO /STP.END/ /FCL.C./ /SLINLHT/ 105261 103262 103310 103311 103313 103314 103315 103506 /9J085FL/ /GJOBSFL/ /GBAFLG/ /GCOMP/ /GB.ID./ FTN4LIB ALCG CLUCK# CLUCK# CCMIC# DFCDE 171 FTNALIR FTNALIR FTNALIB 63 103572 13 103605 FINALIR 103650 60 FTHULIR DECODES FINGLIA 115 ENDJE EXP. MSG FECMSKE FLTINE 104045 FTNULIB 104047 73 FINAL IR FINAL IB FINAL IR _ 16._ 194160 FTN4LIR FTN4LIB 104221 156 310 FLTOUT# 104713 FINALIB 608 FORSYSE 105321 FTNALTR JOOVERLI/ 106203 FORUTLE F. OPEN F. READF 106203 16 FINALIR FTNAL IB 106342 170 122 F. WRITE 106532 FTNULIR 10654 FINGL 18 GETEP. 106717 262 14 FTN4LIB FTHALIB INCOME FTNALIR 107275 107531 110267 INPER 234 536 435 FINALIB KODERS KRAKERS FTHALIR FTNELTA 110724 OUTCOME 242 155 FTNALIR 111343 FTNULTA FTNULTA FTNULTA OUTCE OZNTRYE 31 PDD6 FTHAL IN SYSAIDS TT1338 _ : . .

7/

LOAD MAP. BLOCK ASSIGNMENTS. 05 JAN 81 13.50.00 PAGE 2 LINK - BKY 6000/7000 8,4 ADDRESS ALOCK LENGTH 875=ATO 875=ATO 875=187 UZEAO.. FINALIB FINALIB FINALIB FINALIB FINALIB FINALIB FINALIB 11143; 111465 111474 111556 111560 111610 111627 111715 111747 HTOR HTOR HTWR XTOV. 30 17 66 32 7 1 1

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                            GOLESIS, OS JAN 81 7A007 RKY29P VO GOL NORM 804045 EYAS 724F3
GOLESIS, GOL , BOUGS, FYAS 724F3031 COMPILE PROGRAM FROM UPDAYE
GOLESIA, AINBUT 6600R 13,51,48, OS JAN A1 VIA COKE
GOLESIA, COPY, INPUT, 18, CONTROL/RR, DFM=0FF,
GOLESIS, FLS=020K FLL=0000K LCM RUFFERS=0054K TOTAL LCM=0074K
GOLESIS, CONTROL DISK 2
 13.53.45,
13.53.45,
13.53.45,
                             GOLESIA.
                                                      COPY COMPLETE.
COMPILE PROGRAM FROM UPDATE/724F3031/LARSEN
                             GOLESIA, FETCHGS.OLDPLELAKEREG.PARZUNENEL, 13864,
GOLESIA, FLBEODOK FLEBOOON LCM BUFFFRSEOSSAK TOTAL LCMAO13AK
                                                        FLS#060K FLL#0000K LCM BUFFFRS#UUS## OLDPL DISK 1
OLDPL 2103 WORDS COPIED FROM CACHE.

A MID. #8# 00008.FS#1406418
                             GOLESIA,
                                                           DLDPL 2103 HORDS COPTED FROM CACHE.
CACHEZZ RETURNED 6 BLD, MS= 00008,F3a1a0641B
22222FN DTBR 2
                             GOLESIA.
                             GOLESIA,
                           GOLESIA, ZZZZZEN UNLOADED 1 BLD. BS# QQQB,FS#GOQOOOB

GOLESIA, TAPEPAC RETURNED 0 BLD. BS# QQQB,FS#GOQOOOB

GOLESIA, TAPEPAC RETURNED 1 BLD. BS# QQQB,FS#GOQOOOB

GOLESIA, ZZZZZEN RETURNED 1 BLD. BS# QQQB,FS#GOQOOOB

GOLESIA, UPDATE 1,2 -- VERSTON 410-1M

GOLESIA, UPDATE 1,2 -- VERSTON 410-1M

GOLESIA, UPDATE 1,2 -- VERSTON 410-1M

GOLESIA, GOPILE DISK 1

GOLESIA, READING SEQUENTIAL OLOPL.

GOLESIA, UPDITPL DISK 2

GOLESIA, UPDITPL DISK 2

GOLESIA, UPDATE COMPLETE,

GOLESIA, UPDATE COMPLETE,

GOLESIA, VENG, GETOMPILE, M#3.

GOLESIA, FILEROQON LCM BUFFERS#0242K TOTAL LCMe0323K

GOLESIA, OUTPUT DISK 1

GOLESIA, COMPILING PAR24

GOLESIA, COMPILING PAR24

GOLESIA, ZZZZZEC DISK 2
                             GOLESIA
 13,53,47,
13,53,47,
13,53,47,
                                                           ZZZZZFC DISK Z
                           GOLESIA.
GOLESIA.
                                                           ZZZZZAL DISK 1
ZZZZZAW DISK 1
                           GOLESIA, ZZZZZAW DISK 1
GOLESIA, LGO DISK 1
GOLESIA, COMPILING TAIL
GOLESIA, COMPILING PTITLE
GOLESIA, COMPILING PTITLE
GOLESIA, COMPILING STOMY
GOLESIA, COMPILING STOMY
GOLESIA, ZZZZZAW RETURNED
GOLESIA, ZZZZZAW RETURNED
                                                  13,53,51,
                           GOLESIA,
                            GOLESIS.
                           GOLESIA.
13.53.54,
13.53.54,
13.53.54,
                            GOLESIA.
                          GOLESIA, ZZZZEN UNLOADED 1 BLO, ASA NOANG,FSENONOGIS
GOLESIS, TAPEPAC RETURNED 1 RLD, ASA ONDERFSENONOGIS
GOLESIS, ZZZZZEN RETURNED 1 RLD, ASA ONDERFSENONOGIS
GOLESIA, ZZZZZEN RETURNED 1 RLD, ASA ONDERFSENONOGIS
GOLESIA, OPTANINDUT, INPAR, SECSE, 1878, TAPUT, 1878, SSECSE/BR, 185, 1878, 1878, BSECSE/BU, 388
GOLESIA, OPTANINDUT, INPAR, INP/RR, DFMONEF
GOLESIA, FLSOOZOK FLLEOONOM LCM BUFFERSENOZOM TOTAL LCMBOZZZK
GOLESIA, INP DISK 1
GOLESIA, INP DISK 1
                           GOLESIO.
 13,53,54.
13,53,54.
13.53.54.
13.53.54,
13.53.54,
13,53.54,
                           GOLESIA.
                                                                     DISK 1
                                                                              1 RECORD(8) SKIPPED--RSFCSE
3 RECORD(8) SKIPPED--RSECSE
13.53.54,
13.53.54,
                           60LE818.
13,53,54, GOLESIO, BRECSE UNION
13,53,54, GOLESIO, COPY COMPLETE,
13,53,54, GOLESIO, LGO, INP.OUT,
13,53,59, GOLESIO, PRZEZZLO DIAM
                           GOLESIO.
                                                                                                                  8 ALD, RS= 00408,FS=0001678
                                                                                 UNLOADED
                                                          77222LB D184 2
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i 7222LS DISK P
ZZZZLS RETURNED O PLD, RS= 00408,FS=000000A
FLS=12K FLL=0000K LCM RUFFERS=0214K TOTAL LCM=0326K
FLS=132K FLL=0000K LCM RUFFERS=0214K TOTAL LCM=0336K
FLS=132K FLL=0000K LCM RUFFERS=0214K TOTAL LCM=0346K
DBGMAP DISK 1
DBGMAP UNLOADED I RLD, RS= 0040B,FS=000001B
LEO UNLOADED I RLD, RS= 0040B,FS=000006B 13.53.55. GCLESIA. 13.53.55. GOLESIA. 13,55.55, GOLESIA, 13,54.00, GOLESIA, 13,54.00, GOLESIA, 13,54.00, GOLESIA, ROLESIS. GOLFSIB. LGO UNLOADED FTHALIB UNLOADED 13.54.00. 1 RLD, RS= 0000B,FS=000006R 1 RLD, RS= 0100B,FS=000100B 13.54.00, GOLESIR. 13.54.00, GOLESIR. 13.54.00, GOLESIR. 13.54.00, GOLESIR. 13.54.00, GOLESIR. FTWALIS UNLOADED 1 RLD, 85% 01008,FSC LOAD COMPLETE, LINK 8.4.

TIME== 63 MSEC.

MEMORY- LOAD 120100, EXECUTE

FEBILSE FLLOROFK LEM BUFFFRSC015AK TOTO

BEGIN PROGRAM PABZA USING
FINA LIBRARY 7600-V\$N2/80242,21,31

DUT DISK 2 112000. 13.54.00, GOLESIE. 13.54.00, GOLESIE. 13.54.00, GOLESIA, GOLESIA, GOLESIA. GOLESIA. \$10P 13.54.02, 13.54.02, 1.229 CP SECONDS EXECUTION TIME GOLESIA. SOLESIA, LINK RETURNED 1 BLO, NS= 00128,FS=0000128
SOLESIA, FTN4LIM RETURNED 1 BLO, NS= 01008,FS=0001008
SOLESIA, DISPOSE, OUT=PR, DTSI, TO (SOO POMER/PLAN 77/BASE CASE),
SOLESIA, FLS=000K FLL=0000K [CM BUFFRS=022K 7074] [CM=0322K
SOLESIA, OUT UNLOADED 3 BLO, BS= 00008,FS=0000578
SOLESIA, TAPEPAC DTSK 1 13.54.02, 13.54.02, 13.54.02, 13,54,03 13,50,03, 13,50,17, 13,54,17, 13,50,17, 13,50,17, 1 ALD, 85# 00028,F5#0000018 1 BLD, 85# 00028,F5#0000018 GOLESIA. TAPEPAC UNLOADED GOLES18, RETURNED | BLD, B8# 00028,F\$#0000018 PETURNED | BLD, B8# 00028,F\$#0000018 GOLESIA, OUT GOLESIA, OUI
GOLESIA, EXTT.
GOLESIA, EXTT.
GOLESIA, EXTT.
GOLESIA, EXTT.
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BILLBOARD WRITTIPS SUBSET BRYNERS WAS LAST CHANGED DEC 22 HANDROOM SURSET CHANGES WAS LAST CHANGED JAN I 1981	
DEC 22 PBS DISKS TO BE MOVED ON DEC 29 THE PSS DISKS ARE SCHEDULED TO BE PHYSICALLY MOVED ON HONDAY, DEC, 29. HE ANTICIPATE NO PROBLEMS. HOWEVER, CAUTIOUS USERS MAY WANT TO BACKUP THEIR PSS LIAMAGIES. SEE HANDBOOK SUBSEY STORAGE FOR THE BECOMMENDED HE FHOD.	
DEC 12 NEM HOURS FOR TAPE SERVICES REGINAING IN JAN., 1981, TAPE SERVICES WILL ONLY BE OPEN ON WEEKDAYS, MONDAY TO FRIDAY, FROM B AM 10 MIDMIGHT. THIS MEANS THAT TAPE TRANSACTIONS HHICH REQUIPE A TAPE LIBRARIAN CAN OMLY BE ORNE DURING THOUSE HOURS. TAPE TRANSACTIONS WHICH ARE DONE WITH CONTROL CARDS CAN DE COUPSE BE DONE AT ANY	
TIPE. BRYNFMS AND THE NEMSLETTER WILL HAVE MORE INFO. CALL TAPE SERVICES IF YOU MAVE QUESTIONS, X+6218.	The state of the s
NOV 14 ATTENTION DICOMED USERS BECAUSE OF A MEMLY DISCOVERED BUG IN STAGE, YOUR STAGE CARD FOR ROUTING DICOMED OUTPUT SHOULD HAVE THE PARAMETER OFXF AND NOT OFXE. FOR EXAMPLE, STAGE, FILM, LIRNO, OFXF, QT, W.	o
OCT 10 VARIAN PLOTTER AVAILABLE A NEW VARIAN ELECTROSTATIC PLOTTER IS NOW AVAILABLE TO GRAPPAC AND IODS USERS. FOR THE TIME BEING VARIAN PLOTS ARE FREE. DIRECTIONS FOR USING THE PLOTTER APE GIVEN IN THE NOVEMBER ISSUE OF THE COMPUTER CENTER NEWSLETTER AND IN	
BKYNEWS.	
TO CALL A CONSULTANT DIAL X5081, (415) A86-5081 OR 451-5081 (FT8)	
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SUPPLEMENTARY

INFORMATION

Errata

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Pages 361 thru 370 are not available because they are oversized colored illustrations.

DTIC-DDA-2 28 Jul 82